

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, MAY 8, 2024
8:30 AM

Present: Donald L. Porter, Chairman
Christopher G. Davis, Vice Chairman
Ronna Rowe Garrett, Secretary
Richard W. King, Treasurer

Others Present: Timothy L. Bryant, CEO/General Manager
Adam Lindsay, Assistant City Manager
Derrick Thompson, City Council Liaison
Sally Shutt, Assistant County Manager
Media

Absent: Chancer McLaughlin, Interim Town Manager/Liaison

I. REGULAR BUSINESS

Chairman Donald Porter called the meeting of May 8, 2024, to order at 8:30 am.

PLEDGE OF ALLEGIANCE

Chairman Donald Porter led the Commission in the Pledge of Allegiance

APPROVAL OF AGENDA

Commissioner Christopher Davis motioned to approve the agenda. Motion was seconded by Commissioner Ronna Rowe Garrett and unanimously approved.

II. AWARD PRESENTATION

PRESENTATION OF NATIONAL ASSOCIATION OF FLEET ADMINISTRATION (NAFA) 100 BEST FLEET AWARD FOR 2024

Presented by: Susan Fritzen, Chief Administrative Officer

Ms. Fritzen, PWC Chief Administrative Officer, stated PWC's Fleet Department has been recognized for the 2nd year in a row by the National Association of Fleet Administration (NAFA) as one of the top 100 best public fleets in 2023. This year we ranked number 26, up four spots from 30, the previous year.

Ms. Fritzen stated this accomplishment could only be achieved by the efforts of the entire team of 23 individuals who work tirelessly day in and day out, (including storms) all with the mission to support our operations team who are out in the field providing services to our customers.

Although the entire team could not be present today, Ms. Fritzen introduced the following employees:

Jim Scaccia, Fleet Manager
Troy Chandler, Heavy Duty Supervisor
Seth Wagoner, Light Duty Supervisor
Kevin Howell, Director of Facilities and Equipment

Ms. Fritzen stated in order to be considered for this distinguished award public fleets were evaluated on fleet composition, management, and overall operations, via an essay. Additionally, applicants had to demonstrate excellence in the following key areas: accountability, use of technology and information, collaboration, creativity, performance recognition and celebration, evidence of a high-trust culture, financial management, doing it right the first time, quick efficient turnaround, competitive pricing, staff development and resources stewardship.

Ms. Fritzen stated a few years ago she set the goal for the Fleet Department to become a blue seal shop. This is the gold standard of any automotive operation. The staff has been working diligently to get there. Fleet currently has 11 individuals who hold ASCASE Certifications which is a designation established by the National Institute of Automotive Service Excellence. Some staff members have multiple certifications of vehicle repairs in specialized areas.

Mr. Scaccia obtained his Certified Automotive Fleet Manager (CAFM) Certification this past year, leading his staff by example.

Commissioner Garrett stated she regrets that the Commission cannot see the entire team. She stated she is impressed with the Fleet Facility, the equipment, and the people. To hear about all the credentials and the certifications, it shows that not only is the PWC Executive Leadership Team concerned about the staff, but the staff cares enough to continue their own professional development and stay on top of their game. She asked that the management pass on the Commission's remarks.

Commissioner King stated when he was in business and auctions came up, he always got the PWC trucks because he knew they were kept in great shape, though PWC may have worn it out for 10 years, he wore them out for another 20 years.

Commissioner Davis commended the Fleet staff on the award. He stated it is not beyond him every meeting he comes to there is another great accomplishment the employees have attained. There is great ownership in this company.

Chairman Porter commended the Fleet staff as well and thanked them for all the work they do.

III. CONSENT ITEMS

Commissioner Christopher Davis motioned to approve the Consent Agenda as presented by staff. Motion was seconded by Commissioner Ronna Rowe Davis and unanimously approved.

- A. Approve Minutes of meeting of April 24, 2024
- B. Approve to Set the Public Hearing for the FY2025 Budget for May 22, 2024
- C. Approve PBMares Audit Contract and Supporting Arrangement Letter

The Finance Division Fiscal Management Section of the NC Department of State Treasurer and Local Government requires the Governing Board of each Local Government Unit approve the audit contract as defined in NCGS 159-34 prior to approval by the LGC. The auditor may not engage in audit services before approval by the LGC.

COMMENTS: Staff recommends the Commission approve the attached audit contract and supporting arrangement letter.

- D. Approve the following recommended bid awards for one-year contracts (with the option to extend contracts for additional one-year period upon the agreement of both parties) for the purchase of Water Treatment and Water Reclamation Chemicals Contract Fiscal Year 2025. Reject the bids received for Magnesium Hydroxide and Sodium Hypochlorite. and forward to City Council for approval.

The Water Treatment and Water Reclamation Chemicals annual Contract are budgeted in the following account strings:

P.O. Hoffer	002.0630.0157.000-00.801025.0000.99999
Glenville	002.0631.0157.000-00.801025.0000.99999
Cross Creek	002.0640.0157.000-00.801025.0000.99999
Rockfish	002.0641.0157.000-00.801025.0000.99999

Bids were received April 25, 2024, as follows:

A. Caustic Soda (Sodium Hydroxide, 50%)

BIDDERS	UOM	QTY	UNIT COST	TOTAL COST
Univar Solutions USA Inc.	TON	2300	\$320.75	\$737,725.00
Brenntag Mid-South, Inc.	TON	2300	\$321.88	\$740,324.00

B. Hydro fluorosilicic Acid

BIDDERS	UOM	QTY	UNIT COST	TOTAL COST
Univar Solutions, Inc	TON	140	\$482.00	\$67,480.00
Penco, Inc	TON	140	\$483.00	\$67,620.00

C. Powdered Activated Carbon

BIDDERS	UOM	QTY	UNIT COST	TOTAL COST
Brenntag Mid-South Inc.	LB	90000	\$0.859	\$ 77,310.00
Univar Solutions USA Inc.	LB	90000	\$0.900	\$ 81,000.00
Carbon Activated Corp.	LB	90000	\$0.920	\$ 82,800.00
Chemrite, Inc.	LB	90000	\$1.190	\$107,100.00
Jacobi Carbons, Inc.	LB	90000	\$1.290	\$116,100.00

E. Sodium Bisulfite

BIDDERS	UOM	QTY	UNIT COST	TOTAL COST
Southern Ionics	LB	400000	\$0.1691	\$67,640.00
PVS Chemical Sol., Inc	LB	400000	\$0.1755	\$70,200.00

Brenntag Mid Sount, Inc.	LB	400000	\$0.2210	\$88,400.00
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F. Aqueous Ammonia (19.2%)

BIDDERS	UOM	QTY	UNIT COST	TOTAL COST
Tanner Industries, Inc.	TON	200	\$331.05	\$66,210.00
Univar Solutions USA Inc	TON	200	\$332.25	\$66,450.00
Brenntag Mid-South Inc	TON	200	\$432.00	\$86,400.00

H. Hydrated Lime

BIDDER	UOM	QTY	UNIT COST	TOTAL COST
Lhoist N. America. of VA	TON	300	\$577.48	\$173,244.00

I. Ferric Sulfate Liquid

BIDDERS	UOM	QTY	UNIT COST	TOTAL COST
Penco, Inc	LB	6000	\$338.25	\$2,029,500.00
Kemira Wtr Solutions, Inc.	LB	6000	\$340.00	\$2,040,000.00

J. Zinc Orthophosphate

BIDDERS	UOM	QTY	UNIT COST	TOTAL COST
Zeta Solutions	LB	550,000	\$0.5773	\$317,515.00
Shannon Chemical Corp.	LB	550,000	\$0.58	\$319,000.00
JCI Jones Chem. Inc.	LB	550,000	\$0.71	\$390,500.00

Rejected Bids:

D. Sodium Hypochlorite, Brenntag Mid-South, Inc, Durham, NC
 The 2024 bid price increased by \$1,170,250.00 compared to the 2023 bid price.

G. Magnesium Hydroxide, Polytec, Inc., Mooresville, NC
 The 2024 bid price increased by \$68,065.00 compared to the 2023 bid price.

COMMENTS: The Commission is asked to approve multiple awards for the purchase of water treatment and water reclamation chemicals. Notice of the bid was advertised through PWC’s normal channels on March 21, 2024, with a bid opening date of April 17, 2024. Bids were solicited from fifteen (15) vendors and PWC received seventeen (17) bids. The bids were then evaluated by PWC’s Procurement, Water Treatment, and Water Reclamation departments. All qualified vendors were allowed to participate in the reverse auction held on April 25, 2024. Bidders were not required to bid on each chemical. In addition to recommending awards to the lowest responsive, responsible bidders listed above, PWC’s Procurement, Water Reclamation, and Water Treatment Departments is requesting to reject the bids received for Sodium Hypochlorite and Magnesium Hydroxide. The bids received for these chemicals far exceed what PWC has paid historically and are not in the best interest of PWC at this time. PWC will exercise the option to renew these chemical contracts or proceed with a separate bidding process in the near future.

END OF CONSENT

IV. REVIEW PROPOSED CAPITAL IMPROVEMENT PROGRAM (CIP) BUDGET AND OPERATING BUDGET FOR FISCAL YEAR 2024-2025

Presented by: Timothy L. Bryant, CEO/General Manager
Rhonda Haskins, Chief Financial Officer
Chief Operating Officers & PWC Staff

Mr. Bryant noted the following PWC Key Facts

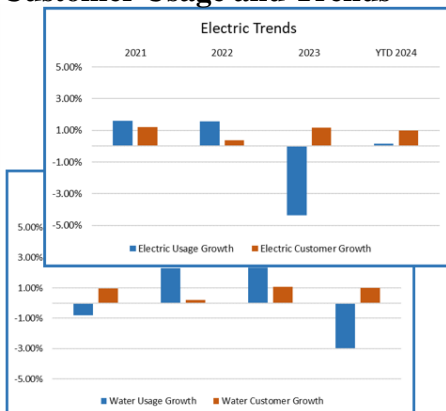
- ▶ Customers
 - Total Customers: 121,886
 - Number of Services: 274,101
 - Customers With Two Services: 75%
- ▶ Water/Wastewater Operations
 - Drinking Water Treated: 10.7 Billion Gallons/Year
 - Daily Water Treatment Capacity: 57.5 Million Gallons/Day (MGD)
 - Daily Wastewater Treatment Capacity: 46 MGD
- ▶ Electric Operations
 - System Peak: 499 MW
 - Generation Capacity: 268 MW
 - Reliability Rate: 99.99%
- ▶ Financial
 - FY24 Annual Operating Budget: \$428.8 Million
 - Total Assets: \$1.62 Billion
 - Bond Rating: Aa2 (Moody's), AA (S&P and Fitch)

Budget Assumptions

Mr. Bryant stated the key budget assumptions are:

- ▶ Electric system growth with 2% rate increase
- ▶ Water/Wastewater system growth with overall 8.5% rate increase
- ▶ Material & contractual cost escalations
- ▶ Capital planning and funding requirements
- ▶ Compensation & Benefits
- ▶ Contingency for unplanned events (formula based)
- ▶ Cost of Service studies and rate support

Customer Usage and Trends



FY 2025

- ▶ Modest customer growth expected
- ▶ New tariffs for large power customer(s)
- ▶ Water usage down across all classes



Budget Overview

	Electric		Water/WW	
\$ in Millions	FY24*	FY25	FY24*	FY25
Sales Revenue	\$224.3	\$221.9	\$129.9	\$141.6
Operating Reserves	\$28.9	\$18.1	\$12.9	\$14.3
Contributions/Intergovernmental Revenue	\$2.2	\$10.5	\$4.3	\$3.8
Budgetary Appropriations From	\$45.8	\$13.4	\$9.7	\$12.0
Operating Expenses	(\$227.6)	(\$191.3)	(\$87.5)	(\$90.0)
PILOT	(\$12.2)	(\$12.0)	\$0.0	\$0.0
Debt Related Payments	(\$4.2)	(\$5.5)	(\$28.1)	(\$29.3)
Operating Capital	(\$39.9)	(\$44.4)	(\$25.0)	(\$32.6)
Budgetary Appropriations To	(\$24.3)	(\$14.2)	(\$15.7)	(\$17.3)
Appropriations To/(From) Net Position	(\$7.0)	(\$3.3)	\$0.3	\$2.5

Key Financial Metrics

	2022	2023	2024	2025	Target
Bond Rating	AA	AA	AA	AA	AA
Liquidity (DCOH)	131	132	142	141	120
Operating Reserves	\$139.6M	\$138.0M	\$148.5M	\$147.3M	
Debt Service Coverage	2.81	3.24	3.61	4.17	2.50
Debt to Capitalization	30%	28%	34%	33%	<40%

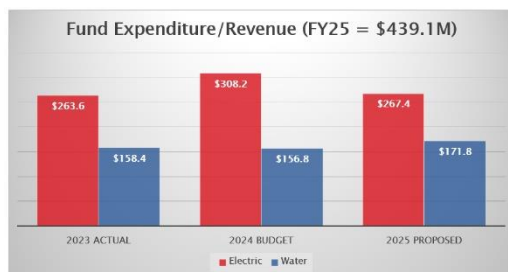
AA Bond Rating (Scorecard Implied Rating)

Target

Moody's (Adjusted Days Liquidity on Hand)
Standard and Poor's (Liquidity and Reserves)
Fitch (DCOH; Minimum Non-Adverse)

150-250 Days
150-270 Days
120+ Days

Fund Summary



FY25 Electric and Water/Wastewater Budget represents a 5.6% reduction

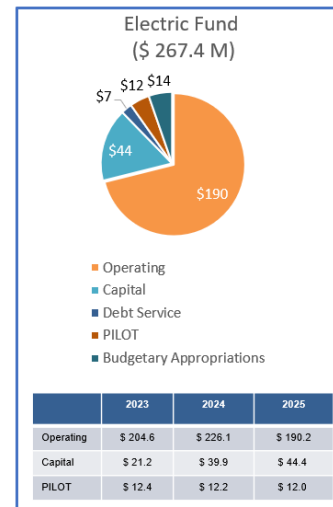
Budget Summary

ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	FY 2022 ACTUAL	FY 2023 ACTUAL	FY 2024 BUDGET	FY 2024 ESTIMATE	FY 2025 RECOMMENDED
ELECTRIC UTILITY OPERATING FUND	\$248,916,206	\$242,386,934	\$268,324,200	\$260,318,100	\$222,996,800
ELECTRIC CAPITAL OUTLAY	\$23,819,989	\$21,179,504	\$39,865,900	\$32,125,600	\$44,356,000
TOTAL ELECTRIC FUND	\$272,736,195	\$263,566,438	\$308,190,100	\$292,443,700	\$267,352,800
WATER/WASTEWATER UTILITIES OPERATING FD	\$119,206,308	\$140,992,114	\$131,705,100	\$135,901,300	\$139,150,700
WATER & WASTEWATER CAPITAL OUTLAY	\$15,385,448	\$17,357,451	\$25,041,800	\$22,535,000	\$32,610,000
TOTAL WATER/WASTEWATER FUND	\$134,591,755	\$158,349,565	\$156,746,900	\$158,436,300	\$171,760,700
TOTAL ELECTRIC & W/WW FUNDS	\$407,327,950	\$421,916,003	\$464,937,000	\$450,880,000	\$439,113,500
TOTAL BUDGET	\$407,327,950	\$421,916,003	\$464,937,000	\$450,880,000	\$439,113,500

Key Fund Drivers – Electric

- ▶ Power Supply (-26.5%)
- ▶ Non-Power Supply Expenses (-3.8%)
- ▶ Capital Outlay (+11.3%)
- ▶ Reserves
- ▶ Payment in Lieu of Taxes (-2.2%)
 - Decrease due to change in Net Position in F2023
 - 204.% increase since 2016 Charter Amendment

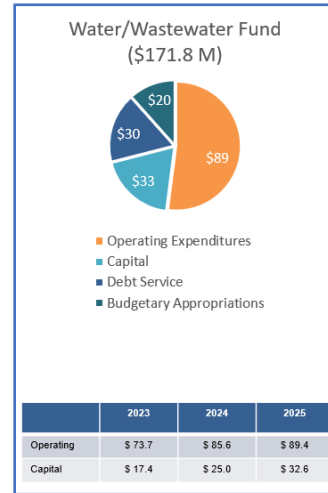


PILOT to City of Fayetteville and Additional Services & Contributions

	FY25
PILOT	\$11,969,000
Annexation (Transfer from Annexation Reserve to General Fund, debt service payment)*	\$ 8,097,800
*\$23.0M planned construction in FY25; total project estimate \$550M	
Inside Street Lighting	\$ 4,003,000
Street and Pedestrian Lighting Improvements	\$ 550,000
Underground Conversions and Gateway Improvements	\$ 1,550,000
City of Fayetteville Storm Drainage Improvement	\$ 2,400,000
Community Economic Development Support	\$ 325,000
City of Fayetteville Public Access Television Channel	\$ 85,000
Parking Deck (Shared Costs – Operating and Capital Reserve)	\$ 70,000
Total	\$29,049,800

Key Fund Drivers – Water

- ▶ Operating Expenses (+5.7%)
- ▶ Capital Outlay (+30.2%)
- ▶ Debt Service \$28.5M
- ▶ Reserves
- ▶ Annexation Summary
 - FY25 Debt payment \$8.1m
 - Increase by \$3.3m from FY24
 - 68% Complete
 - Debt outstanding \$124.6m



Reserves – Electric & Water

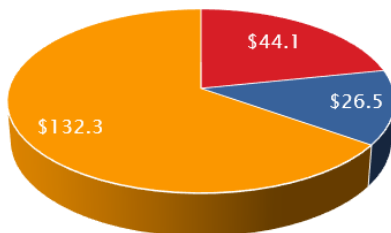
\$ in millions	FY24	FY25	FY26	FY27	FY28
Elec Rate Stabilization Fund*	\$15.3	\$19.8	\$20.7	\$21.4	\$22.1
Purchased Power Reserve	\$13.2	\$10.9	\$10.7	\$10.9	\$11.2
Coal Ash Reserve	\$5.5	\$4.6	\$2.4	\$0.3	\$0.0
Water Rate Stabilization Fund	\$2.2	\$2.5	\$2.9	\$3.2	\$3.5

Need for Reserves:

- ▶ Financial and customer rate/bill stability; maintain Bond Credit Rating
- ▶ No access to short term borrowing (LOC's, Factoring, CP, O&M)
- ▶ Protection from unknowns (Natural Disasters)
- ▶ Unfunded regulations and economic variables (Supply Chain, Inflation)
- ▶ Short and Long-Term planning; smoothing between debt financings

FY25 Capital Budget Funding Source

Funding Source



Electric
W/WW Fund
Bonds/Loans/Reserves

Overview – Capital Budget

(\$ in millions)

Division	FY22	FY23	FY24	FY25	% Change
Customer Care	\$1.5	\$1.6	\$1.0	\$1.8	84.2%
Administrative	\$0.2	\$1.0	\$1.3	\$2.2	67.7%
Finance	\$0	\$0	\$0	\$6.2	100.0%
Water Resources	\$97.9	\$79.7	\$96.0	\$123.4	28.5%
Electric Systems	\$38.6	\$45.2	\$78.0	\$69.4	(11.0%
Total	\$138.1	\$127.5	\$176.2	\$202.9	15.1%

Key Capital Projects FY25

Electric (\$ in Millions)	FY25	10 Years*
Underground Distribution Infrastructure Installations	\$2.5	\$35.7
Underground Infrastructure Replacement – Residential	\$2.3	\$34.5
Sub-Transmission Pole Replacement	\$1.8	\$20.0
Distribution Substation 66-12 kV Power Transformer	\$2.0	\$13.6
Cumberland Road 66 -12 kV Substation Rebuild	\$3.7	\$3.7
PO Hoffer 66-12 kV Substation Rebuild	\$3.3	\$4.5
Railroad Street 66-12 kV Substation Rebuild	\$1.6	\$5.3
Solar Compliance Resource – Sally Hill 2 MW	\$4.7	\$4.7
Solar Compliance Resource – Rockfish 4.8 MW	\$9.0	\$9.0
Solar Compliance Resource – Carvers Falls 4.9 MW	\$0.3	\$9.1
NCDOT U-4900 Murchison Road Widening	\$10.2	\$10.3
Gas Turbine 6 Major Overhaul	\$3.5	\$3.5
Gas Turbine 4 Major Overhaul	\$3.5	\$3.5
Point of Delivery 5	\$17.8	\$17.8
	\$66.2	175.2

All Other Areas

- ▶ Electric Meters - \$0.4M (\$22.8M)
- ▶ Water Meters - \$1.4M (\$38.2M)

- ▶ Customer Service Building Renovation - \$1.5M (\$1.5M)
- ▶ Apparatus Repair Shop Roof Replacement - \$0.3M (\$0.3M)
- ▶ Robert C. Williams Business Center Upfit - \$0.2M (\$1.3M)
- ▶ Space Planning & Utilization Project - \$0.1M (\$7.6M)
- ▶ EBS & Hyperion Cloud Upgrade - \$6.2M (\$7.4M)

Capital Financing Plan

- ▶ State Revolving Fund loans for several projects are in various stages of loan process with favorable rates
- ▶ Remaining Capital projects are funded through revenues and reserves
- ▶ Seeking grant opportunities through State and Federal agencies

FY25 Divisional Summaries

Each Chief Officer provided an Overview/Summary of Budget Changes, Key Projects/Initiatives, and Risks/Challenges/Mitigations. Discussion ensued with each Officer regarding their budget, major drivers, trends, and assumptions as well as risks to their budget and plans to mitigate.

General & Administrative Budget

\$ in Millions	FY21	FY22	FY23	FY24	FY25
MEDICAL/DENTAL	\$9.97	\$9.62	\$10.64	\$12.51	\$14.67
OTHER BENEFITS/EXP	\$0.84	\$0.86	\$1.69	\$1.97	\$1.71
INSURANCES	\$1.42	\$1.44	\$1.85	\$1.58	\$1.81
CONTINGENCY	\$2.98	\$3.15	\$3.27	\$3.69	\$4.25
CUSTOMER CHARGEOFFS	\$1.50	\$1.50	\$1.20	\$1.20	\$1.15
OTHER	\$1.67	\$1.51	\$1.35	\$1.32	\$1.03
SECURITY	\$0.22	\$0.26	\$0.23	\$0.29	\$0.32
TOTAL G&A	\$18.60	\$18.35	\$20.23	\$22.57	\$24.95
Change	9.99%	(1.36%)	10.28%	11.54%	10.55%

FY2024 Budget Recap

ELECTRIC & W/WW FUNDS SUMMARY

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TOTAL BUDGET	\$407,327,950	\$421,916,003	\$464,937,000	\$450,880,000	\$439,113,500

Mr. Bryant reviewed the FY25 Budget Ordinance with the Commission and delineated the next steps which include the following:

May 22, 2024, PWC BOC Meeting

- ▶ FY25 Budget Public Hearing
- ▶ FY25 Budget Adoption
- ▶ FY25 CIP Plan Resolution

June 5, 2025, Commission Meeting

- ▶ FY25 Budget Adoption & CIP Plan Resolution (if not earlier adopted)

Mr. Bryant acknowledged and thanked the entire executive staff for their work on the budget. He also thanked the Finance team for their countless hours of work in pulling all the numbers together and ensuring they understood the vision of each division, as well as his unplanned initiatives and overall vision.

The Commission thanked Mr. Bryant, Officers, and staff for the FY25 Proposed Budget Review.

V. GENERAL MANAGER REPORT

Safety

Mr. Bryant stated the team has worked safely overall. Everyone continues to look out for one another.

People

Mr. Bryant commended the PWC Electric Services team members who are participating in the North Carolina Association of Mutual Electric Systems (NCAMES) Linemen Rodeo. They are Dustin Britt, Jonathan Bullard, Stone Johnson, Cody Jonaitis, Blaine Nunnery, Andrew Prevette, Eddie Autry (Head Coach), and Cameron Phipps (Assistant Coach)

Mr. Bryant also thanked Mr. Russell, the HR staff and all who assisted with the PWC Annual Picnic. Every attendee appeared to enjoy themselves. There was plenty of food and activities to participate in. Mr. Bryant noted the picnic has been an annual event for nearly 40 years, and we will continue to evaluate to find ways to make it even more enjoyable for the future generations.

Community Engagement

Mr. Bryant thanked the PWC team who supported PWC Day. There were about 25 key stakeholders as guests, and they walked away with far more knowledge about PWC and appreciation of our services than they began with. We had 52+ volunteers who helped to make PWC Day a success.

Running the Business

No significant operational issues to bring before the board at this time.

VI. COMMISSIONER/LIAISON COMMENTS

Assistant County Manager Sally Shutt

The Commission thanked Ms. Shutt for attending the meeting and welcomed her as well. She responded it was good to be here.

City Council Liaison Derrick Thompson

Council Member Thompson stated he is excited about the presentation, the forward thinking of PWC, the Capital Improvement Projects that were listed for expansion, services for water/wastewater and electric for Cumberland County.

He also commended PWC for their forward thinking in growing his staff; getting them ready and equipped when the ‘baby boomers’ are ready to retire.

Commissioner Richard King

Commissioner King commended staff on the budget presentation and the detailed explanations.

Commissioner Ronna Rowe Garrett

Commissioner Garrett stated she saw the social media post on the Lineman’s Rodeo, and she was excited about it. It is clearly evident between that, PWC Day, and the Picnic the theme, Hometown Utility, vested in the community shows in this company. She also thanked the budget team. It is always fun to pepper them with questions. It understands it has taken hundreds of hours (collectively) with the budget team and all the officers to bring forth this condensed briefing. She stated her questions are never personal, but they are all about getting to the rigor and understanding where we are at in regard to Fayetteville, and our rate payers.

Commissioner Donald Porter

Commissioner Porter completely agreed with Commissioner Garrett’s comments. He stated he could see when Mr. Bryant came in the value he adds, and it is well noted. If he could add anything it would be a note on the bottom, that the US Army would say “We do more before 9am before most people do all day.”

VII. REPORTS AND INFORMATION

- A. Career Opportunities
- B. Actions by City Council during the meeting of April 22, 2024, related to PWC:
 - Approved – Bid Recommendation – Distribution Transformers Three Phase Pad Mounts
 - Approved - Bid Recommendation – Relay Control Houses
 - Approved - Bid Recommendation – Cumberland Rd. Substation Structure and Equipment
 - Approved - Bid Recommendation – PO Hoffer Substation Structure and Equipment

- Approved - Bid Recommendation – Vacuum Circuit Breakers

VIII. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(3) FOR LEGAL MATTERS

Commissioner Ronna Rowe Garrett motioned to enter Closed Session, pursuant to NCGS 143-318.11(A)(3) for Legal Matters. Motion was seconded by Commissioner Christopher Davis and unanimously approved at 10:21 am.

There being no further discussion, upon motion by Commissioner Ronna Rowe Garrett, seconded by Commissioner Christopher Davis, and unanimously approved, the Commission returned to open session at 11:58 a.m.

Commissioner Christopher Davis motioned to approve the Butler Warner Generation Plant Power Purchase Agreement and Operating Procedures Amendment as presented by staff. Motion was seconded by Commissioner Ronna Rowe Garrett, and unanimously approved.

IX. ADJOURNMENT

There being no further business, upon motion by Commissioner Christopher Davis, seconded by Commissioner Ronna Rowe Garrett, and unanimously approved, the Commission adjourned at 11:59 a.m..