

RONNA ROWE GARRETT, COMMISSIONER  
DONALD L. PORTER, COMMISSIONER  
CHRISTOPHER G. DAVIS, COMMISSIONER  
RICHARD W. KING, COMMISSIONER  
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION  
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FAYETTEVILLE, NORTH CAROLINA 28302-1089  
TELEPHONE (910) 483-1401  
WWW.FAYPWC.COM

PUBLIC WORKS COMMISSION  
MEETING OF WEDNESDAY, DECEMBER 11, 2024  
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Pledge of Allegiance
- C. Approval of Agenda

II. SPECIAL PRESENTATION

Presented by: Timothy L. Bryant, CEO/General Manager

III. CONSENT ITEMS

*(See Tab 1)*

- A. Approve Minutes of meeting of November 13, 2024
- B. Adopt PWC Resolution – PWC2024.27 – Resolution Approving License Agreement with Cellco Partnership (D/B/A Verizon Wireless) for Use of Space on Telecommunications Tower Located at 5306 Spruce Drive and Authorizing the Entry into a Contract for the Same
- C. Approve 4<sup>th</sup> Amendment to Lease of Suite 102 of RC Williams Building to Softact Solutions, LLC. The Lease amendment is for two (2) years. Lessee has agreed to an annual rent rate of \$37,584.36 with a 3% escalation annually, with a three-year renewal option at a 3% escalation annually.

END OF CONSENT

IV. ORGANIZATIONAL DEVELOPMENT AND TRAINING UPDATE

Presented by: Bobby Russell, HR Officer

**December 11, 2024**

V. 1<sup>st</sup> QUARTER FINANCIAL REPORT

Presented by: Rhonda Graham, Deputy Chief Financial Officer

VI. GENERAL MANAGER REPORT

VII. COMMISSIONER/LIAISON COMMENTS

VIII. REPORTS AND INFORMATION

- A. Investment Report - October 2024
- B. PO Report – November 2024
- C. Payments by Payment Type – November 2024
- D. LGERS Retirement Letter – October 2024
- E. LGERS Retirement Letter – November 2024
- F. Career Opportunities
- G. Approved N.C. Department of Transportation Encroachment Agreement(s):
  - Encr. 19761 – 8” Sanitary Sewer Replacement @ SR1115 (Golfview Road)
- H. Actions by City Council during the meeting of November 18, 2024, related to PWC:
  - Approved – Bid Recommendation - First and Second Stage Bucket Sets
  - Approved – Bid Recommendation - Rockfish B4.9 Solar Utility Station
- I. Actions by City Council during the meeting of November 25, 2024, related to PWC:
  - Approved – Recommendation – Frame 5 Gas Turbine Compressor Discharge Casing Replacement
  - Approved – Recommendation – AFT Compressor Casing
  - Approved – Bid Recommendation - Stator Vane Kit
  - Approved – Bid Recommendation Frae 5 Gas Turbine Compressor Discharge Casing Replacement
  - Approved – Bid Recommendation – Rehabilitation & Refurbishment of #4 Raw Water Pump at P.O. Hoffer Water Plant
  - Approved Bid Recommendation – AFT Compressor Casing

IX. ADJOURN

PUBLIC WORKS COMMISSION  
MEETING OF WEDNESDAY, NOVEMBER 13, 2024  
8:30 AM

Present: Christopher G. Davis, Chairman  
Richard W. King, Vice Chairman  
Ronna Rowe Garrett, Secretary  
Donald L. Porter, Treasurer

Others Present: Timothy L. Bryant, CEO/General Manager  
Sally Shutt, Assistant County Manager  
Robert Bittner, PBMares, LLC

Absent: Adam Lindsay, Assistant City Manager  
Derrick Thompson, City Council Liaison  
Chancer McLaughlin, Hope Mills Town Manager  
Media

I. REGULAR BUSINESS

Chairman Christopher Davis called the meeting of November 13, 2024, to order at 8:30 a.m.

PLEDGE OF ALLEGIANCE

Chairman Davis led the Commission in the Pledge of Allegiance

APPROVAL OF AGENDA

Commissioner Donald Porter motioned to approve the agenda. Motion was seconded by Commissioner Richard King and unanimously approved.

II. CONSENT ITEMS

Commissioner Richard King motioned to approve the Consent Items. Motion was seconded by Commissioner Donald Porter, and unanimously approved.

- A. Approve Minutes of meeting of October 23, 2024
- B. Adopt PWC Resolution – PWC2024.25 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Public Auction

The Fayetteville Public Works Commission (“PWC”) owns a 2008 JCB 3CX, 4x4 Backhoe, SN #SLP214TS8U0911393 (the “Property”). Staff has determined that PWC no longer has any use for the Property, that the Property should be sold at this time, and that the estimated value of the Property is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Property to be surplus and authorize the sale of the Property by Public Auction in accordance with G.S. 160A-268.

- C. Adopt PWC Resolution – PWC2024.26 – Resolution to Accept the Drinking Water and Wastewater Reserve Direct Appropriation

In September 2024, the North Carolina Department of Environmental Quality (DEQ) offered PWC a \$9,709,000 Drinking Water and Wastewater Reserve Direct Appropriation funding offer for the Water Main Extension Grays Creek Schools Project. To accept the funding offer, PWC must adopt this resolution accepting the appropriation in the form provided by DEQ. DEQ administers the appropriation and PWC will make periodic draws throughout the Project upon presenting supporting documentation of eligible payments.

- D. Approve recommendation to reject all bids for the AFT Compressor Casing and forward this recommendation to City Council for approval.

The AFT Compressor Casing is budgeted in account string 001.0915.0802.0000000-00.153000.00000.

Bids were received October 9, 2024, as follows:

Non-Conforming Bidders

Turbine Services, Ltd., Saratoga Springs, NY  
Turbine Technology Services, Orlando, FL

**COMMENTS:** The bid notice was advertised through our usual channels on September 24, 2024, with a bid opening date of October 9, 2024. Bids were solicited from three (3) vendors, and two (2) bids were received. The PWC Procurement Department requests the rejection of bids that are nonconforming to the specified requirements. This purchase remains necessary, and an Invitation for Bid (IFB) has been issued under PWC2425038.

- E. Approve recommendation to reject all bids for the Frame 5 Gas Turbine Compressor Discharge Casing Replacement and forward this recommendation to City Council for approval.

The Frame 5 Gas Turbine Compressor Discharge Casing Replacement is budgeted in account string 001.0170.0435.0000000-00.343000.00000.CPR1000567.

Bids were received October 15, 2024, as follows:

Non-Conforming Bidder

Turbine Technology Services, Orlando, FL

**COMMENTS:** The bid notice was advertised through our usual channels on October 1, 2024, with a bid opening date of October 15, 2024. Bids were solicited from sixteen (16) vendors, and one (1) bid was received.

- F. Approve purchase award recommendation for the Rehabilitation and Refurbishment of #4 Raw Water Pump at P.O. Hoffer Water Plant to Charles R. Underwood Inc., Sanford, NC, the lowest responsive, responsible bidder and in the best interests of PWC, in the total amount of \$225,257.00, and forward to City Council for approval.

The Rehabilitation and Refurbishment of #4 Raw Water Pump at P.O. Hoffer Water Plant is budgeted in account string 002.0630.0802.2500717-01.323000.2506305071.

Bids were received October 17, 2024, as follows:

<u>Conforming Bidder</u>	<u>Total Cost</u>
Charles R. Underwood, Inc., Sanford, NC	\$225,257.00

**COMMENTS:** The bid notice was advertised through our usual channels on September 30, 2024, with a bid opening date of October 17, 2024. Bids were solicited from three (3) vendors, and one (1) bid was received. **MWDBE/SLS Participation:** Charles Underwood, Inc., Sanford, NC, is not a small local or MWDBE business and intends to self-perform the contract in its entirety.

- G. Approve purchase award recommendation for the Stator Vane Kit to Turbine Services, Ltd., Saratoga Springs, NY, the lowest responsive, responsible bidder and in the best interests of PWC, in the total amount of \$275,000.00, and forward to City Council for approval.

The Stator Vane Kit is budgeted in account string 001.0915.0802.0000000-00.153000.00000.

Bids were received October 22, 2024, as follows:

<u>Conforming Bidder</u>	<u>Total Cost</u>
Turbine Services, Ltd., Saratoga Springs, NY	\$275,000.00

**COMMENTS:** The bid notice was advertised through our usual channels on October 10, 2024, with a bid opening date of October 22, 2024. Bids were solicited from sixteen (16) vendors, and one (1) bid was received. **MWDBE/SLS Participation:** Turbine Services, Ltd, Saratoga Springs, NY, is not a small local or MWDBE business and intends to self-perform the contract in its entirety.

- H. Approve purchase award recommendation for the AFT Compressor Casing to Turbine Services, Ltd., Saratoga Springs, NY, the lowest responsive, responsible bidder and in the best interests of PWC, in the total amount of \$195,500.00, and forward to City Council for approval.

The AFT Compressor Casing is budgeted in account string 001.0915.0802.0000000-00.153000.00000.

Bids were received October 23, 2024, as follows:

<u>Conforming Bidder</u>	<u>Total Cost</u>
Turbine Services, Ltd., Saratoga Springs, NY	\$195,500.00

**COMMENTS:** The bid notice was advertised through our usual channels on October 11, 2024, with a bid opening date of October 23, 2024. Bids were solicited from three (3) vendors, and one (1) bid was received. **MWDBE/SLS Participation:** Turbine Services, Ltd, Saratoga Springs, NY, is not a small local or MWDBE business and intends to self-perform the contract in its entirety.

- I. Approve purchase award recommendation for the Frame 5 Gas Turbine Compressor Discharge Casing Replacement to Turbine Services, Ltd., Saratoga Springs, NY, the lowest responsive, responsible bidder and in the best interests of PWC, in the total amount of \$345,000.00, and forward to City Council for approval.

The Frame 5 Gas Turbine Compressor Discharge Casing Replacement is budgeted in account string 001.0170.0435.0000000-00.343000.00000.CPR1000567.

Bids were received October 24, 2024, as follows:

<u>Conforming Bidders</u>	<u>Total Cost</u>
Turbine Services, Ltd., Saratoga Springs, NY	\$345,000.00
Turbine Technology Services, Orlando, FL	\$426,543.21

**COMMENTS:** The bid notice was advertised through our usual channels on October 15, 2024, with a bid opening date of October 24, 2024. Bids were solicited from sixteen (16) vendors, and two (2) bids were received. **MWDBE/SLS Participation:** Turbine Services, Ltd, Saratoga Springs, NY, is not a small local or MWDBE business and intends to self-perform the contract in its entirety.

END OF CONSENT

III. PRESENTATION OF FINANCIAL HIGHLIGHTS AND ANNUAL AUDIT REPORT FOR FISCAL YEAR 2024 PREPARED BY PBMARES, LLC

Presented by: Rhonda Graham, Deputy Chief Financial Officer  
Robert Bittner, III, CPA, MBA – PBMares, LLC

Mr. Timothy Bryant, CEO/General presented Rhonda Graham, Deputy Chief Financial Officer who will present the Financial Highlights and Mr. Robert Bittner, who will present the Annual Audit Report.

Ms. Graham thanked the staff of the Accounting and Financial Planning Departments for their hard work and continued dedication to make each year a success. She introduced the directors and managers, which include:

Jason Alban, Director of Financial Planning	Sabrina King, Financial Reporting Manager
Marsha Krings, Accounting Manager	Jason Briggs, Controller
Lisa Barbee, Financial Rates Manager	Anna Gray, Budget Manager
Lisa Buffalo, Financial Planning & Analysis Manager	

Ms. Graham also introduced the following:

Tina Vince, Acct. Project Analyst  
Alaina Herring, Accounts Payable/Receivable Supervisor  
Jessica Albertson, Accounting Analyst  
Keshia Kinsey, Finance and Accounting Analyst  
Ayo Bryant, Finance and Accounting Analyst  
Josie Titus, Rates Analyst  
Birgit Sexton, Senior Budget Analyst

Ms. Graham stated this team, and their coworkers are responsible for performing duties, such as managing capital project funds, working with operations to analyze job costs and fixed assets, accounts payable, accounts receivable, payroll and financial reporting.

She stated their accomplishments include tracking 37 capital and grant and project funds; producing the annual budget and 10 year capital improvement program; compiling and publishing the annual comprehensive financial report; working with consultants on cost of service studies; rates; tracking purchased power and volumetric statics; producing close to 17,000 paychecks; tens of thousands of AP invoices culminating in about 7,400 AP checks, ACH and credit card payments; 550 non-utility bills (NUs);

The Commission thanked and commended the staff for the pride they take in their professional development. They also thanked the staff for the excellence in performing their responsibilities.

Mr. Bittner thanked the Commission for allowing PBMares to continue to serve the Commission. He also thanked Ms. Rhonda Haskins, Ms. Rhonda Graham, and their teams. He stated they went through a little extra work, but great results.

Mr. Bittner stated they are charged as auditors to render an opinion as to whether our financial statements are fairly presented in accordance with GAAP.

Mr. Bittner described the four types of opinions an auditor can render. He stated regarding the audit, PWC received a Clean Opinion or Unmodified Opinion. This is the highest level of assurance they can provide. This means on a reasonable basis they believe everything is stated appropriately as required in GAAP.

There was a new single audit this year. In addition to the opinion on the supplementary information, they have also issued an opinion on the Fair Presentation of the Schedule of Expenditures of Federal and State Awards, which is in the compliance section. They issued an unmodified opinion on it as well, and a clean opinion.

There were no new GASBs this year. However, next year there will be a GASB implementation of #104. Statement 104 has some specific rules on the MDNA (Management's Discussion and Analysis), which is required supplementary information which in front of the basic financial statements.

He called the Commission's attention to section G. He stated in addition to their report, they are required to issue a report on the Commission's compliance with laws, regulations, and contracts, as well as identify any significant deficiencies or material weaknesses in internal controls as it relates to the preparation of those financial statements.

He stated there are three levels of deficiency: material weakness, significant deficiency, and control deficiency. He noted a significant deficiency and material weakness are the only deficiencies reported in this report. A control deficiency is not reported. He stated there was one material weakness and one significant deficiency. Mr. Bittner explained each deficiency. And he noted where they were located in the report. Discussion ensued. Mr. Bittner responded to comments/questions by the Commission.

On pages G3 and G6, are their opinion on PWC's compliance with federal grant requirements in accordance with the uniform guidance. This is a new report for the Commission this year. In this report PBMares is required to render their opinion whether or not PWC is complying with all the material grant compliance requirements; and also report any significant deficiencies and material weaknesses in internal controls over that compliance. He stated PWC did not have any material compliance findings or significant deficiencies or material weaknesses on internal control. It is a clean open on both.

He stated as part of the single audit, there are several items they must disclose, and he discussed those items. Mr. Bittner went on to discuss additional pages of the report.

Mr. Bittner stated the auditors are also required to issue the AUC260 Letter. This is a required communication for auditors to those charged with governance. He explained the purpose and the contents of this document.

Mr. Bittner discussed the management letter attached to the report, as well as the Performance Indicators of Concern.

Mr. Bittner responded to comments and questions from the Commission.

Ms. Graham stated overall PWC's net position increased \$55M. The electric fund's net position increased by \$3.9M, and the W/WW Fund increased by \$51.1M.

#### Events that Shaped Our Year

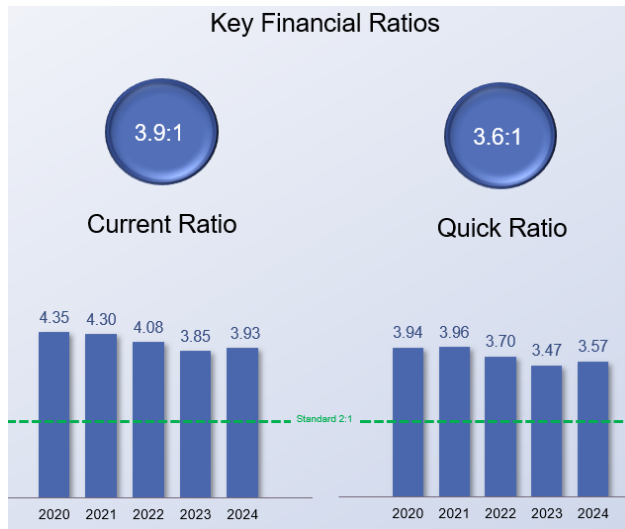
- Economic Impacts
  - Market to market adjustment – (\$4.6M)
  - Interest rates peaked with some volatility
  - Inflation and supply chain
- New Rate
  - New Water and Sewer Rates effective May 2024
  - New Electric Rates Effective May 2024
- Bond Issuance
  - Series 2021 Bonds issued in November 2021 \$94.8M Par at 2.28% TIC
  - Series 2023 Bonds issued in November 2023 \$169.4M Par at 4.68% TIC
  - Series 2024 Refunding Bonds February 2024 \$76.4M Par with \$5.3M NPV Savings
- Major Projects
  - Butler Warner Turbine Overhauls
  - Transformers
  - Community Solar
- DEP
  - \$4.9 million Energy Catch-Up
  - Energy and Capacity True-up \$6.6 million
- Weather Impacts
  - Average rainfall down from prior year
  - Heating and cooling degree days up slightly from prior year

#### Highlights (\$ in Millions)

Operating Revenues	\$ 393.0
Power Supply and Generation	156.6
Other Expenses	183.0



Payment in Lieu of Taxes	12.2
Change in Net Position	55.0
Unrestricted Cash and Investments	165.4
Total Assets	1,885.1
Total Net Position	\$1,201.5



Key Performance Indicators: Days Cash is 151 days; Debt Coverage Ratio is 4.17 including Intergov Exp., and it is 4.63, excluding Intergov Exp.; Leverage is 55.3% (Total Debt/Net Book Value). Ms. Graham also reviewed the age of the systems.

Ms. Graham noted for 2024, the Electric Net Position is \$492.4M, and the Water/Wastewater Net Position is \$709.0M.



## Balance Sheets

(\$ in Thousands)

### Electric Fund

	2023	2024
<b>Assets</b>		
Current Assets	\$ 228,039	\$ 285,410
Other Assets	6,352	5,130
Capital Assets	338,673	362,695
Deferred Outflows	15,509	13,565
<b>Total Assets and Deferred Outflows</b>	<b>\$ 588,573</b>	<b>\$ 666,800</b>
<b>Liabilities</b>		
Current Liabilities	35,830	44,053
Non Current Liabilities	57,292	125,258
Deferred Inflows	6,923	5,046
Net Position	488,528	492,443
<b>Total Liabilities and Net Position</b>	<b>\$ 588,573</b>	<b>\$ 666,800</b>

### Water and Wastewater Fund

	2023	2024
<b>Assets</b>		
Current Assets	\$ 200,764	\$ 327,135
Other Assets	2,583	1,938
Capital Assets	874,080	902,786
Deferred Outflows	19,246	16,789
<b>Total Assets and Deferred Outflows</b>	<b>\$ 1,096,673</b>	<b>\$ 1,248,648</b>
<b>Liabilities</b>		
Current Liabilities	45,191	49,550
Non Current Liabilities	390,444	488,415
Deferred Inflows	3,137	1,656
Net Position	657,901	709,027
<b>Total Liabilities and Net Position</b>	<b>\$ 1,096,673</b>	<b>\$ 1,248,648</b>



# Income Statement

(\$ in Thousands)

## Electric Fund

	2023	2024
Electric Sales Revenues	\$ 194,605	\$ 210,466
Other Operating Revenues	26,658	37,869
Power Supply and Maintenance	(143,038)	(150,187)
Coal Ash	(7,648)	(6,420)
<b>Available Operating Revenues</b>	<b>\$ 70,577</b>	<b>\$ 91,728</b>
Other Operating Expenses	(70,600)	(76,878)
<b>Operating Income</b>	<b>\$ (23)</b>	<b>\$ 14,850</b>
Non-Operating Revenue (Expense)	(8,219)	(5,833)
Contributions	2,514	64
Transfers in (Out)	(5,488)	(5,166)
<b>Change in Net Position</b>	<b>\$ (11,216)</b>	<b>\$ 3,915</b>

## Water and Wastewater Fund

	2023	2024
Total Water & Wastewater Sales	\$ 122,270	\$ 132,258
Total Operating Revenues	9,532	12,440
<b>Available Operating Revenues</b>	<b>\$ 131,802</b>	<b>\$ 144,698</b>
Total Operating Expenses	(103,479)	(106,138)
<b>Operating Income</b>	<b>\$ 28,323</b>	<b>\$ 38,560</b>
Non-Operating Revenue (Expense)	(6,265)	(3,237)
Contributions	15,944	10,636
Transfers In (Out)	5,488	5,166
<b>Change in Net Position</b>	<b>\$ 43,490</b>	<b>\$ 51,125</b>

Electric Sales Revenue is up by 7.6% from prior year; \$209M, compared to \$194M in FY2023. Electric Volume Sales are up 1.3% from prior year.

Water Sales Revenue is up 6.8% from prior year (\$62M, compared to \$58M in FY23). Wastewater Sales Revenue is up 11.2% over prior year (\$71M, compared to \$64M in FY23).

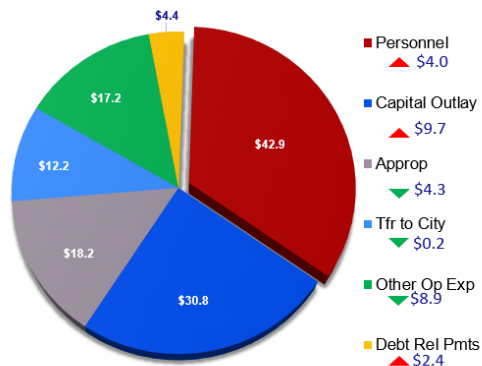
Water Volume Sales are down 1.3% from prior year (8,225 MGals, compared to 8,332 MGals in FY23). Wastewater Volume Sales are down 0.1% from prior year (6,220 MGals, compared to 6,228 MGals in FY23).



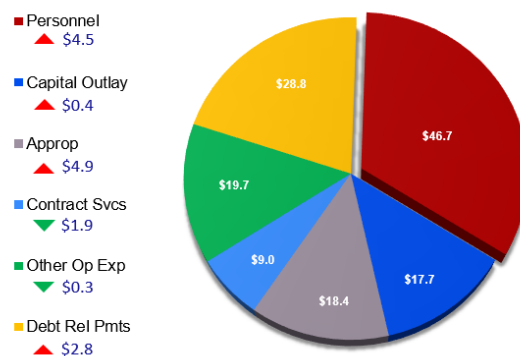
## Expenditures (Excluding Power Supply)

(\$ in Millions)

### Electric

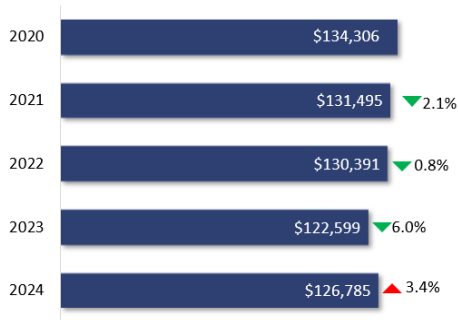


### Water

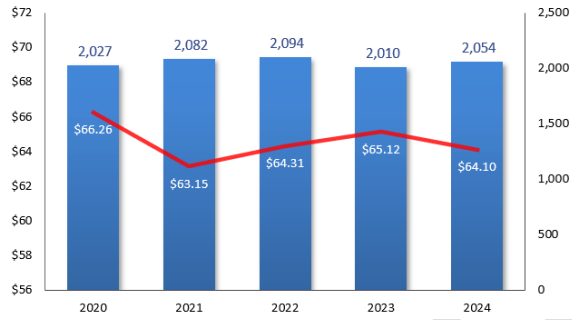


Electric Power Cost

**Electric power cost** (excluding Coal Ash)  
Increased 3.4% from 2023 to 2024 (\$ in Thousands)

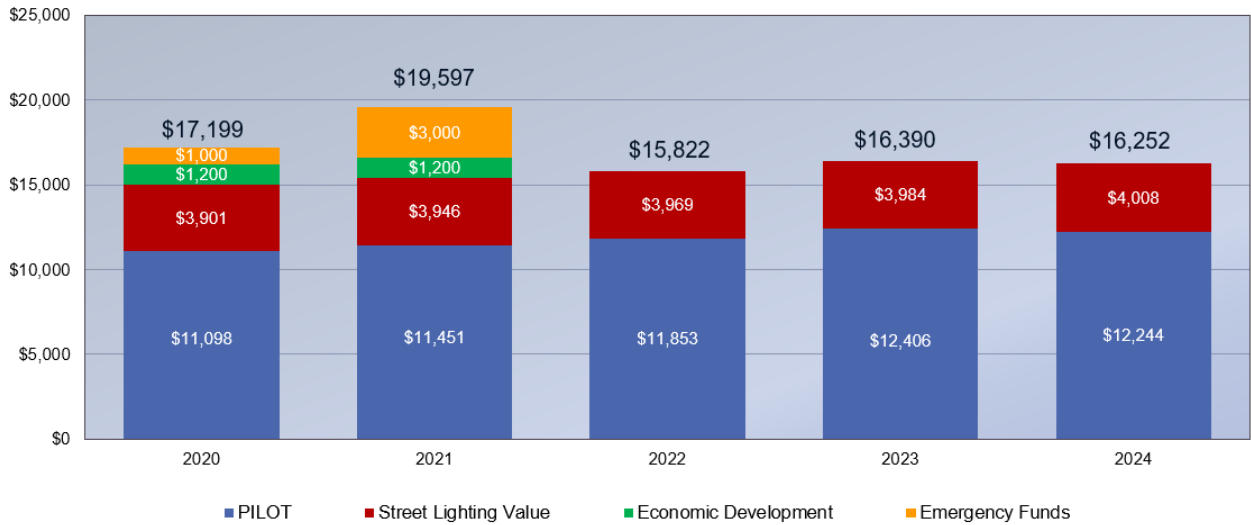


**Electric Purchased Power Cost**  
per MWh and MWhs Purchased FY 2024



**PWC’s PILOT, Transfers & Services to the City**

Over the last 5 years, PWC’s total impact to the City’s General Fund was \$85.3 Million (\$ in Thousands)

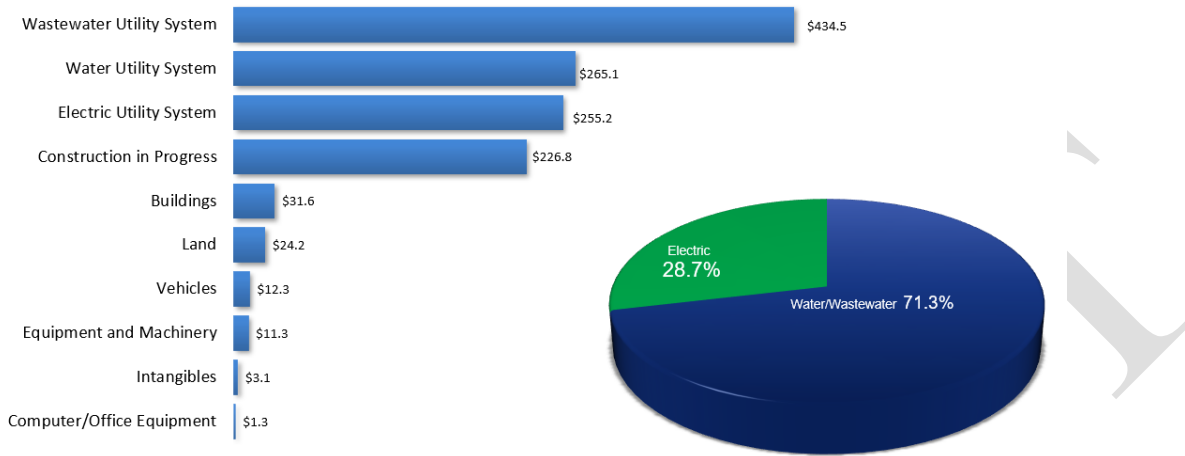


Electric & Water Bad Debt as a Percent of Sales remains under 1% at .33%.



## Capital Assets

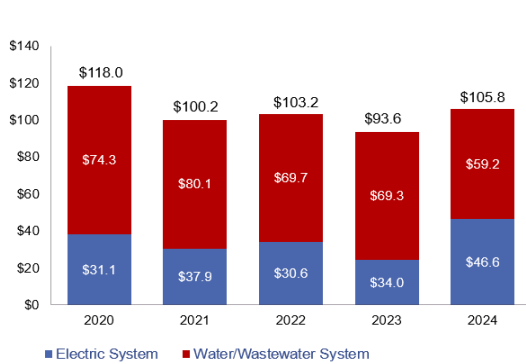
Majority of PWC's Capital Assets are in the Wastewater Utility  
(\$ in Millions)



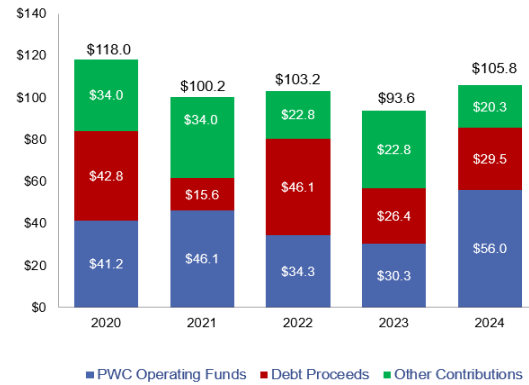
## Capital Improvements

Electric, Water & Wastewater

Capital Improvements



Sources of Funding

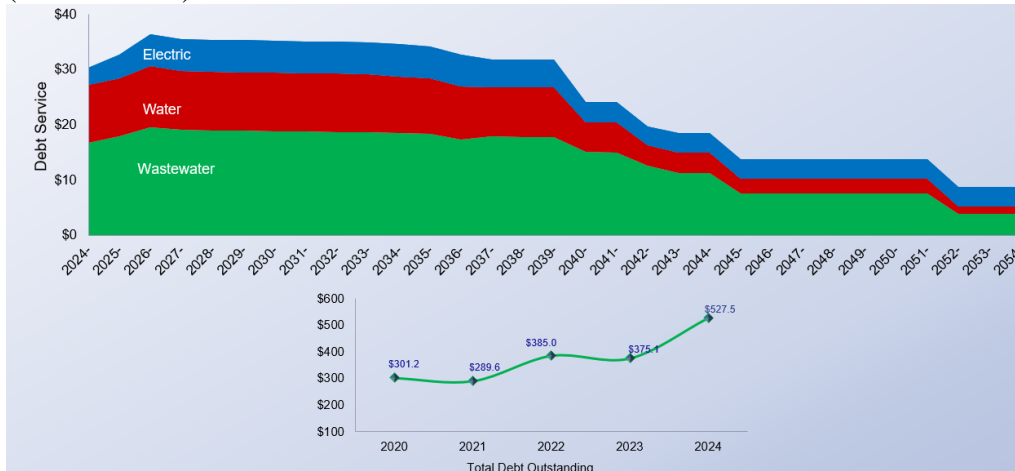


Fleet fund split 50% Electric and 50% Water

## Capital Expenditures and Debt Service

(\$ in Thousands)	Fiscal Year 2024		Actual	Last Year
	Original Budget	Amended Budget		
Electric	\$ 24,730	\$ 34,849	\$ 28,280	\$ 19,507
Water & Wastewater	20,014	19,180	14,840	15,498
Administrative	7,041	4,365	2,937	1,803
Customer Care	993	1,768	1,722	1,222
Finance	-	-	-	7
Information Technology	795	806	805	390
<b>Total Capital Expenditures</b>	<b>\$ 53,573</b>	<b>\$ 60,968</b>	<b>\$ 48,584</b>	<b>\$ 38,427</b>
<b>Electric Debt Service:</b>				
Principal Payments	\$ 1,155	\$ 1,155	\$ 1,154	\$ 1,163
Interest and Other Finance Costs	830	3,261	3,276	881
<b>Water Debt Service:</b>				
Principal Payments	14,152	14,152	14,152	15,429
Interest and Other Finance Costs	10,292	14,605	14,625	10,591
<b>Total Debt Service</b>	<b>\$ 26,429</b>	<b>\$ 33,173</b>	<b>\$ 33,207</b>	<b>\$ 28,064</b>

## Debt Service & Coverage (\$ in Millions)



## Coal Ash Reserve & Rate Stabilization

Electric Rate Stabilization Fund Balance for FY24 is \$25,265,091

Water/Wastewater Rate Stabilization Fund Balance for FY24 is \$2,232,445

Coal Ash Reserve Balance is \$5,011,858

Following the presentation Mr. Bryant and Ms. Graham responded to the Commission's questions and comments.

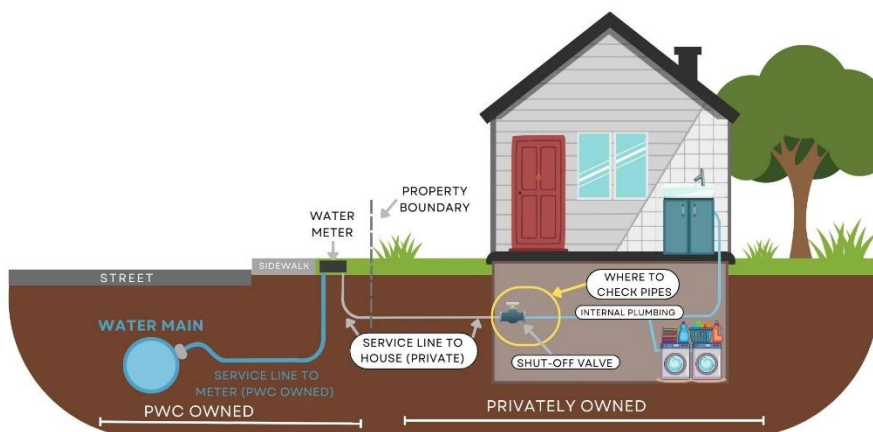
## IV. LEAD AND COPPER COMPLIANCE PROGRAM UPDATE

Presented by: Michael P. Smith, WR Asset Management Coordinator

Misty Manning stated since 2021 we have been working on the Lead and Copper Rule Revisions that the EPA mandated. Ms. Smith will provide an updated to this project.

Mr. Smith stated staff will discuss the following: Definitions; Regulatory History; Revisions to Lead and Copper Rule; PWC Approach; Current Status and Next Steps

### Definitions



Mr. Smith noted to the best of our knowledge, PWC did not install lead service lines from the main to the meter.

## Regulatory History:

- ▶ How Does Lead Get In Drinking Water?
  - Plumbing Materials Corrode (solder)
  - Common Lead Containing Sources:
    - Pipes
    - Fittings
    - Faucets
- ▶ Lead Pipes Were Common in Older Cities and Homes Built Before 1986
- ▶ Lead services were never a PWC standard with water service installation

### 1986 – Safe Drinking Water Act

- Prohibited use of lead piping

### 1991 – Lead and Copper Rule

- Sampling Protocols
- Corrosion Control Treatment (CCT), effective January 1997

### 2011 – Lead “Free” Fittings and Fixtures reduced the amount of lead in fitting

- Effective January 4, 2014

### 2021 – Revised Lead and Copper Rule lowered action level

- Revised Sampling Protocols
- Inventory Requirements
- Communication Requirements
- Compliance Date – October 16, 2024

## Regulatory History – Lead and Copper Rule (1991)

### Overall Goal – Reduce Lead and Copper Levels in Drinking Water

- ▶ Action Level of 15 ppb (lead)
- ▶ Action Level of 1.3 ppm (copper)
- ▶ 1<sup>st</sup> Liter Sample
- ▶ Sample Frequency
  - Semi-Annual
  - Annual
  - Triennial
    - Residential homes built prior to 1986 (Lead Ban)
- ▶ Corrosion Control Treatment Program
- ▶ No Requirement for Find and Fix
- ▶ Minimal Inventory Requirements
- ▶ Public Outreach – Consumer Confidence Report
- ▶ Schools and Daycares – No Requirements

## Lead and Copper Rule Revisions (LCRR)



## Lead and Copper Rule Improvement (LCRI)

- ▶ Action Level to 10 ppb (lead)
- ▶ Baseline inventory due October 2027
- ▶ Water service replacement completed 2037

## PWC Approach

### Develop Compliance Program

- Contract with CDMSmith
- Provide Technical Assistance and Guidance

### Internal “Task Force”

- Representatives Across PWC
  - Water Resources Engineering
  - Water Resources Construction
  - Information Technology
  - Customer Care
  - Community Relations
  - Water Treatment
  - Environmental/Lab
  - Meter Services

## Current Status

### Communication

- Operation Clean and Clear – Ongoing

### Sampling

- Completed Summer 2023
- All Results “Non-Detect for Lead”

### Service Lateral Inventory

- Schools and Daycares – completed
- Public and Private Laterals
  - Desktop Inventory – completed
  - Physical Locates – Ongoing

- Predictive Modeling – Ongoing Corrosion Control Review

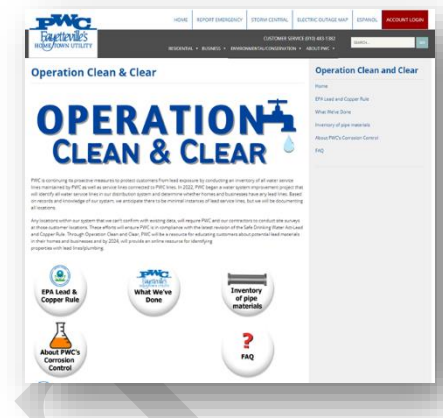
- Completed
- No Changes Needed

Funding

- Awarded \$2 million inventory project
- Applied \$4.95 million for water service replacement

Cost

- Estimated 37 million water service replacement (CIP Budget over 10 years) current rate projections.



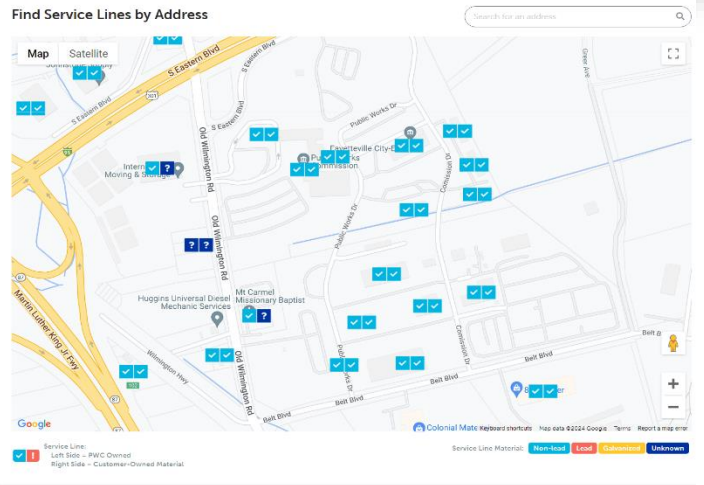
Service Lateral Inventory

Total over 105,000 Water Services

- 0 Lead
- 73,450 Non-Lead
- 244 Galvanized
- 31,600 Unknown

Service Lateral Inventory - Communication

- ▶ Unknown Service Line Material (32,000 letters mailed)
- ▶ Galvanized Required Replacement (244 letters mailed)
- ▶ EPA required language in the letters
  - Health Effects of Lead
  - Precautions you take if you are concerned about lead in drinking water
  - Learn what your service line material is
  - Learn about construction in your neighborhood
  - Have your water tested
  - Testing for blood lead levels
  - More information on reducing lead exposure



Next Steps

Service Lateral Inventory

- Complete Physical Locates
- NCDEQ Coordination
- Artificial Intelligence/Machine Learning
- Service Line Replacement Program

Communication (Operation Clean & Clear)

Schools and Daycares

- Coordinate Efforts
- Sampling Protocols

Funding

- Continue pursuing additional funding opportunities



Commission thanked Ms. Manning and Mr. Smith for the Lead and Copper Compliance Program Update.

## V. GENERAL MANAGER REPORT

### **Safety**

Mr. Bryant stated the PWC team continues to work safely. Overall, our total recordable injury rate (TRIR) remains at 0.63.

Although the 2024 tropical storm season is drawing to a close there is a potential storm in the Caribbean expected to form this week or next week, and we are keeping our eye on it.. While we are looking forward to the end of the tropical storm season we are gearing up for the winter storm season. We went through a winter storm tabletop exercise last week within our emergency operations center (EOC) utilizing revised emergency operations procedures and communications tools to understand how we are currently tracking to respond to a winter storm or any event in our EOC, to identify areas of improvement before the season approaches; and allow us to try out new tools we have put in place.

Overall, Mr. Bryant extends his appreciation to all the team members for keeping their safety and that of their team members and our community in the forefront every day.

### **People**

Our people continue to be our greatest asset. We continue to work to demonstrate that by developing our training, development and leadership opportunities to prepare our next generation of team members.

Additionally, we continue to encourage the wellbeing of our team members through our health and wellness activities, such as today's PWC Health Fair.

### **Community Engagement / Customer Engagement**

We continue to show our support of the Fayetteville/Cumberland County Community. We are hosting the Fayetteville Jay Walkers Silent Auction on this coming Thursday and Friday. Our team members will come together for our United Way Day on Friday.

### **Running the Business**

We have discussed the financial status of the business today. Mr. Bryant stated Commissioners will have the opportunity to ask any questions regarding the audit and financial presentation at our next meeting (Dec. 11<sup>th</sup>). Mr. Bryant asked the Commission to please provide their questions to staff ahead of the meeting.

## VI. COMMISSIONER/LIAISON COMMENTS

### **Commissioner Donald Porter**

No Comments

### **Commissioner Ronna Rowe Garrett**

Commissioner Garrett stated the line of employees with all their credentials was a proof point. It highlights the succession plan and strategy.

She also offered several feel-good experiences about encounters with PWC employees. She highlighted one employee's thoughts about Ms. Manning. The young man was so complimentary of her leadership and experiences. The other experience was a testament to the caring nature of the PWC employees who were out in the field and took time to assist her in a pressing matter. She was so thankful for their act of humanity. She also wished everything a Happy Thanksgiving.

### **Commissioner Richard King**

Commissioner King stated he loved the stories. He also commended staff on the thorough presentations.

### **Chairman Christopher Davis**

Commissioner Davis stated every meeting is something new and exciting. He said to be a part of a company that is continuing to build momentum and is forward leaning in excellence, and who cares for people is not only refreshing, but also exciting. He wished everyone a good holiday!

## **VII. REPORTS AND INFORMATION**

The Commission acknowledges receipt of the following reports and information.

- A. Purchase Orders – October 2024
- B. Personnel Report - October 2024
- C. Career Opportunities
- D. Approved N.C. Department of Transportation Encroachment Agreement(s):
  - Encr. #19857 – Install of 52 LF of 8” SDR 26 PVC sewer main and 2-5’ dia. manholes by open cut SR 4674 (Hunting Lodge Road) and Ritson Lane
- E. Actions by City Council during the meeting of October 28, 2024, related to PWC:
  - Approved Bid Recommendation - 1590 AAC Conductor Contract
  - Approved Bid Recommendation - 2025 Galvanized Steel Transmission Pole Contract
  - Approved Bid Recommendation - Purchase of Stator Vane Segments
  - Approved Recommendation - Reject the Non-Conforming Bids for the 2025 Ductile Iron Transmission Pole Contract
  - Approved Recommendation - Reject the Non-Conforming bids for the 2025 Composite Transmission Pole Contract
  - Adopt a Resolution Affirming the Authority of Fayetteville Public Works Commission to Seek Rezoning of Certain Real Property

## **VIII. ADJOURNMENT**

There being no further discussion, upon motion by Commissioner Richard King, seconded by Commissioner Ronna Rowe Garrett, and unanimously approved, the meeting adjourned at 10:09 a.m.

**RESOLUTION APPROVING LICENSE AGREEMENT WITH CELLCO PARTNERSHIP (d/b/a VERIZON WIRELESS) FOR USE OF SPACE ON TELECOMMUNICATIONS TOWER LOCATED AT 5306 SPRUCE DRIVE AND AUTHORIZING THE ENTRY INTO A CONTRACT FOR THE SAME**

**WHEREAS**, Fayetteville Public Works Commission (PWC), successor in interest to the City of Fayetteville, exclusively controls and manages certain real property not within a public right of way, located at 5306 Spruce Drive, Fayetteville, North Carolina, upon which a communications tower is located (the “Tower”);

**WHEREAS**, the Fayetteville PWC is a public authority authorized by North Carolina General Statutes Section 160A-272, et al., to enter into a license agreement granting Cellco Partnership d/b/a Verizon Wireless the right to locate and operate certain telecommunications equipment on or about the Tower; and

**WHEREAS**, Fayetteville PWC and/or the City of Fayetteville by and through Fayetteville PWC have previously entered prior agreements granting Cellco Partnership d/b/a Verizon Wireless the right to operate its equipment on or about the Tower; and

**WHEREAS**, Fayetteville PWC and Cellco Partnership d/b/a Verizon Wireless have negotiated a renewed agreement with updated terms and conditions, for the right to locate and operate certain telecommunications equipment on or about the Tower, a copy of which is attached hereto as Exhibit A and incorporated herein by reference; and

**WHEREAS**, it is in Fayetteville PWC’s best interest to enter into the agreement with Cellco Partnership d/b/a Verizon Wireless and that the Board of Commissioners authorize entry into the same.

**THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:**

The Commission hereby approves and authorizes its CEO/General Manager, Timothy L. Bryant, to enter into the proposed Tower License Agreement by and between the Fayetteville Public Works Commission and Cellco Partnership d/b/a Verizon Wireless

**ADOPTED** this \_\_\_\_ day of December, 2024

FAYETTEVILLE PUBLIC WORKS COMMISSION

\_\_\_\_\_  
Christopher G. Davis, Chairperson

ATTEST:

\_\_\_\_\_  
Ronna Rowe Garrett, Secretary

## TOWER LICENSE AGREEMENT

This Tower License Agreement (the "Agreement") is made this \_\_\_\_ day of \_\_\_\_\_, 20\_\_, between the **City of Fayetteville, a North Carolina municipal corporation, acting by and through the Public Works Commission of the City of Fayetteville, a North Carolina public authority**, with its principal offices located at 955 Old Wilmington Rd, Fayetteville, North Carolina 28301 ("LICENSOR") and **Cellco Partnership**, a Delaware general partnership, d/b/a Verizon Wireless with its principal offices at One Verizon Way, Mail Stop 4AW100, Basking Ridge, New Jersey 07920 (telephone number 866-862-4404) ("LICENSEE"). LICENSOR and LICENSEE are at times collectively referred to hereinafter as the "Parties" or individually as the "Party."

### WITNESSETH

In consideration of the mutual covenants contained herein and intending to be legally bound hereby, the Parties hereto agree as follows:

1. **GRANT.** LICENSOR hereby licenses LICENSEE space in and/or upon that certain tower structure owned, leased or controlled by LICENSOR ("Tower") together with a parcel of land containing approximately 481 square feet sufficient for the installation of LICENSEE's equipment building (the "Land Space") to install, maintain, upgrade, replace and operate communications equipment ("Use") at the property located at 5306 Spruce Drive, Fayetteville, Cumberland County, NC, 28301 (the "Property") which is more particularly described in Exhibit "A" attached hereto and incorporated hereby. The portions of the Tower occupied by LICENSEE is hereinafter referred to as the Tower Space, which shall consist of all of the area on the Tower between the top and bottom of the centerline of LICENSEE's equipment on the Tower. (For example, if LICENSEE's equipment occupies ten (10) feet space on the Tower, with an equipment centerline of forty (40) feet, LICENSEE would be entitled to occupy any space on the Tower between the elevations of thirty-five (35) and forty-five (45) feet above ground level.) The Tower Space and Land Space are collectively hereinafter referred to as the "Premises". Notwithstanding anything to the contrary, the Premises shall also include such additional space necessary for the installation, operation and maintenance of wires, cables, conduits and pipes running between and among the various portions of the Premises and to all necessary electrical, telephone, fiber and other similar support services located within the Property or the nearest public right of way. In the event it is necessary, LICENSOR agrees to grant LICENSEE the right to install such services on, through, over and/or under the Property, provided the location of such services shall be reasonably approved by LICENSOR.

2. **INITIAL TERM.** This Agreement shall be effective as of the date of execution by both Parties ("Effective Date"). The initial term of the Agreement shall be for 5 years beginning on the first day of the month after LICENSEE begins installation of LICENSEE's communications equipment (the "Commencement Date"). The Commencement Date will be acknowledged by the Parties in writing, including electronic mail.

3. **EXTENSIONS.** This Agreement shall automatically be extended for 4 additional 5-year terms unless LICENSEE terminates it at the end of the then current term by giving LICENSOR written notice of the intent to terminate at least 3 months prior to the end of the then current 5-year term. The initial term and all extensions shall be collectively referred to herein as the "Term".

4. **LICENSE FEE.**

a. License Fee payments shall begin on the Commencement Date and be due at a total annual License Fee of \$24,000.00, to be paid in equal monthly installments on the first day of the month, in advance, to LICENSOR at **955 Old Wilmington Rd, Fayetteville, North Carolina 28301** or to such other person, firm, or place as LICENSOR may, from time to time, designate in writing at least 30 days in advance of any License Fee payment date by notice given in accordance with Paragraph 21 below. LICENSOR and LICENSEE acknowledge and agree that the initial License Fee payment shall not be delivered by LICENSEE until 90 days after the Commencement Date. Upon agreement of the Parties, LICENSEE may pay the License Fee by electronic funds transfer and in such event, LICENSOR agrees to provide to LICENSEE bank routing information for such purpose upon request of Lessee.

b. For any party to whom License Fee payments are to be made, LICENSOR or any successor in interest of LICENSOR hereby agrees to provide to LICENSEE (i) a completed, current version of Internal Revenue Service Form W-9, or equivalent; (ii) complete and fully executed state and local withholding forms if required; (iii) LICENSEE's payment direction form, and (iv) other documentation to verify LICENSOR's or such other party's right to receive License Fee payments as is reasonably requested by LICENSEE. License Fee payments shall accrue in accordance with this Agreement, but LICENSEE shall have no obligation to deliver License Fee payments until the requested documentation has been received by LICENSEE. Upon receipt of the requested documentation, LICENSEE shall deliver the accrued License Fee payments as directed by LICENSOR.

c. The License Fee shall increase on each annual anniversary of the Commencement Date during the Term by an amount equal to 2% of the License Fee payable during the immediately preceding license year.

5. ACCESS.

a. Subject to the terms and conditions set forth below, LICENSOR further grants LICENSEE a non-exclusive license for ingress and egress from a public right-of-way, 7 days a week, 24 hours a day, over the Property to and from the Premises for the purpose of installation, operation and maintenance of LICENSEE's communications equipment.

b. Except in the event of an emergency, LICENSEE shall contact LICENSOR via email and/or telephone to Candice Kirtz [candice.kirtz@faypwc.com/(910-624-6881)] and Percy McNeill [percy.mcneill@faypwc.com/(910) 263-1456], simultaneously, and provide (i) at least five (5) business days' notice prior to accessing the Property and Premises, (ii) a reasonable description of the activities that LICENSEE will perform when accessing the Premises, and (iii) the anticipated amount of time such activities will take to complete. LICENSOR will ensure that LICENSEE, its agents, employees, invitees, are granted access to the Property and Premises at the scheduled mutually agreed to time(s).

c. Except in the event of an emergency, (i) LICENSOR may elect to require that an employee of LICENSOR be present at all times that LICENSEE, its employees, agents or contractors access the Property and Premises; (ii) LICENSEE shall not be permitted, nor shall it attempt, to enter the Property unless LICENSOR's designated employee is present. If LICENSOR determines, in its sole reasonable discretion that a LICENSOR employee must be present during access by LICENSEE, then LICENSEE shall be responsible for LICENSOR's incurred expenses related to the employee at a rate of \$75 per hour for such employee. LICENSOR will prepare and submit an invoice to LICENSEE and LICENSEE shall make payment to LICENSOR within ninety (90) days thereof.

6. CONDITION OF PROPERTY. LICENSOR shall deliver the Premises to LICENSEE in a condition ready for LICENSEE's Use and clean and free of debris. LICENSOR represents and warrants to LICENSEE that as of the Effective Date, the Tower and Land Space are (a) in good operating condition; (b) in compliance with all Laws; and (c) in compliance with all EH&S Laws (as defined in Paragraph 25).

7. ELECTRICAL.

a. If permitted by the local utility company serving the Premises, LICENSEE shall furnish and install an electrical meter at the Premises for the measurement of electrical power used by LICENSEE at the Premises and LICENSEE shall pay the utility company directly.

b. If an electrical meter is not permitted, then LICENSEE may furnish and install an electrical sub-meter at the Premises for the measurement of electrical power used by LICENSEE at the Premises and shall pay the utility company directly if permitted by the utility company.

c. In the event a sub-meter is installed and the utility company will not permit LICENSEE to pay the utility company directly, then the LICENSOR shall read LICENSEE's sub-meter on a monthly basis and provide LICENSEE with an invoice for LICENSEE's power consumption on an annual basis. Each invoice shall reflect charges only for LICENSEE's power consumption based on the average kilowatt hour rate actually paid by LICENSOR to the utility, without markup or profit.

d. All invoices for power consumption shall be sent by LICENSOR to LICENSEE at Verizon Wireless, M/S 3846, P.O. Box 2375, Spokane, WA 99210-2375, and shall be provided to LICENSEE within 90 days following the conclusion of each calendar year (otherwise, LICENSOR waives the right to collect applicable electrical charges). Upon written request from LICENSEE, LICENSOR shall provide copies of electricity bills received by LICENSOR during any period that LICENSOR submits invoices to LICENSEE for reimbursement and for that same period LICENSOR shall provide documentation of the sub-meter readings applicable to such periods. LICENSEE shall pay each invoice within 45 calendar days after receipt of the invoice from LICENSOR.

e. LICENSEE shall be permitted to install, maintain and/or provide access to and use of, as necessary (during any power interruption at the Premises), a temporary power source, and all related equipment and appurtenances within the Premises, or elsewhere on the Property in such locations as reasonably approved by LICENSOR. LICENSEE shall have the right to install conduits connecting the temporary power source and related appurtenances to the Premises.

8. IMPROVEMENTS. The communications equipment including, without limitation, antennas, conduits, and other improvements shall be at LICENSEE's expense and installation shall be at the discretion and option of LICENSEE. LICENSEE shall have the right to replace, repair, add to or otherwise modify its communications equipment, antennas, conduits or other improvements or any portion thereof and the frequencies over which the communications equipment operates, at no additional cost, whether or not any of the communications equipment, antennas, conduits or other improvements are listed on any exhibit. LICENSEE shall only be required to obtain LICENSOR consent for modifications that increase the Premises. LICENSOR shall respond in writing to any LICENSEE consent request within 30 days of receipt or LICENSOR's consent shall be deemed granted, provided, any increase to the Premises shall be memorialized by the Parties in writing. LICENSOR is not entitled to a License Fee increase associated with any LICENSEE modification unless it is expanding the Premises area. In such event, any License Fee increase shall be proportionate to the additional area included in the Premises description.

9. GOVERNMENT APPROVALS. LICENSEE's Use is contingent upon LICENSEE obtaining all of the certificates, permits and other approvals (collectively the "Government Approvals") that may be required by any Federal, State or Local authorities (collectively, the "Government Entities") as well as a satisfactory structural analysis of the Tower or other structure that will permit LICENSEE's Use. LICENSOR shall cooperate with LICENSEE in its effort to obtain and maintain any Government Approvals. Notwithstanding anything contained herein to the contrary, LICENSOR hereby agrees to allow LICENSEE to install any RF frequency signage and/or barricades as are necessary to ensure LICENSEE's compliance with Laws.

10. TERMINATION. LICENSEE may, unless otherwise stated, immediately terminate this Agreement upon written notice to LICENSOR in the event that (i) any applications for such Government Approvals should be finally rejected; (ii) any Government Approval issued to LICENSEE is canceled, expires, lapses or is otherwise withdrawn or terminated by any Government Entity; (iii) LICENSEE determines that such Government Approvals may not be obtained in a timely manner; (iv) LICENSEE determines any structural analysis is unsatisfactory; (v) LICENSEE, in its sole discretion, determines the Use of the Premises is obsolete or unnecessary; (vi) with 3 months prior notice to LICENSOR, upon the annual anniversary of the Commencement Date; or (vii) at any time before the Commencement Date for any reason or no reason in LICENSEE's sole discretion.

11. MAINTENANCE. LICENSEE will maintain LICENSEE's communications equipment within the Premises in good condition, reasonable wear and tear and casualty damage excepted. LICENSOR shall maintain, in good operating condition and repair, the Tower and the Property.

12. INDEMNIFICATION. Subject to Paragraph 13, LICENSEE, and any successors and/or assignees of LICENSEE, shall indemnify and hold harmless the LICENSOR, and any successors and/or assignees of LICENSOR, against (i) all claims of liability or loss from bodily injury or property damage resulting from or arising out of the negligence or willful misconduct of LICENSEE, its employees, contractors or agents, except to the extent such claims or damages may be due to or caused by the negligence or willful misconduct of LICENSOR, or its employees, contractors or agents, and (ii) reasonable attorney's fees, expense, and defense costs incurred by LICENSOR. The LICENSOR will provide the LICENSEE with prompt, written notice of any claim that is subject to the indemnification obligations in this paragraph. The LICENSOR will cooperate appropriately with the LICENSEE in connection with the LICENSEE's defense of such claim. The LICENSEE shall defend any LICENSOR, at the LICENSOR's request, against any claim with counsel reasonably satisfactory to the LICENSOR. The LICENSEE shall not settle or compromise any such claim or consent to the entry of any judgment without the prior written consent of LICENSOR and without an unconditional release of all claims by each claimant or plaintiff in favor of LICENSOR. All indemnification obligations shall survive the termination or expiration of this Agreement. For purposes of this Paragraph 12, LICENSOR shall include the City of Fayetteville, the Fayetteville Public Works Commission, and each of their elected and appointed officials, officers, and managers.

13. INSURANCE. The Parties agree to maintain during the term of this Agreement the following insurance policies:

a. Commercial general liability in the amount of \$2,000,000.00 per occurrence for bodily injury and property damage and \$4,000,000.00 in the annual aggregate. Each party shall be included as an additional insured as their interest may appear under this Agreement on the other party's insurance policy.

b. "All-Risk" property insurance on a replacement cost basis insuring their respective property with no coinsurance requirement. Where legally permissible, each party agrees to waive subrogation against the other party and to ensure said waiver is recognized by the insurance policies insuring the property.

14. LIMITATION OF LIABILITY. Except for indemnification pursuant to Paragraphs 12 and 25, a violation of Paragraph 28, or a violation of Laws, neither Party shall be liable to the other, or any of their respective agents, representatives, employees for any lost revenue, lost profits, loss of technology, rights or services, incidental, punitive, indirect, special or consequential damages, loss of data, or interruption or loss of use of service, even if advised of the possibility of such damages, whether under theory of contract, tort (including negligence), strict liability or otherwise.

15. INTERFERENCE.

a. LICENSEE agrees that LICENSEE will not cause interference that is measurable in accordance with industry standards to LICENSOR's equipment. LICENSOR agrees that LICENSOR and other occupants of the Property will not cause interference that is measurable in accordance with industry standards to the then existing equipment of LICENSEE.

b. Without limiting any other rights or remedies, if interference occurs and continues for a period in excess of 48 hours following notice to the interfering party via telephone to LICENSEE's Network Management Center (at (800) 264-6620) or to LICENSOR (David Deschamps, Engineer Manager-Electrical Systems, at (910) 223-4517), the interfering party shall or shall require any other user to reduce power or cease operations of the interfering equipment until the interference is cured.

c. The Parties acknowledge that there will not be an adequate remedy at law for noncompliance with the provisions of this Paragraph and therefore the Parties shall have the right to equitable remedies such as, without limitation, injunctive relief and specific performance.

16. REMOVAL AT END OF TERM. Within 90 days of expiration or earlier termination of the Agreement, LICENSEE shall remove LICENSEE's Communications Equipment and restore the Premises to its original condition, reasonable wear and tear and casualty damage excepted. LICENSOR agrees and acknowledges that the communications equipment shall remain the personal property of LICENSEE and LICENSEE shall have the right to remove the same at any time during the Term, whether or not said items are considered fixtures and attachments to real property under applicable laws. If such time for removal causes LICENSEE to remain on the Premises after termination of the Agreement, LICENSEE shall pay License Fee at the then existing monthly rate or on the existing monthly pro-rata basis if based upon a longer payment term, until the removal of the communications equipment is completed.

17. RIGHT OF FIRST REFUSAL. If at any time after the Effective Date, LICENSOR receives an offer or letter of intent from any person or entity that is in the business of owning, managing or operating communications facilities or is in the business of acquiring landlord interests in agreements relating to communications facilities, to purchase fee title, an easement, a lease, a license, or any other interest in the Premises or any portion thereof or to acquire any interest in this Agreement, or an option for any of the foregoing, LICENSOR shall provide written notice to LICENSEE of said offer ("LICENSOR's Notice"). LICENSOR's Notice shall include the prospective buyer's name, the purchase price being offered, any other consideration being offered, the other terms and conditions of the offer, a description of the portion of and interest in the Premises and/or this Agreement which will be conveyed in the proposed transaction, and a copy of any letters of intent or form agreements presented to LICENSOR by the third party offeror.



LICENSEE shall have the right of first refusal to meet any bona fide offer of sale or transfer on the terms and conditions of such offer or by effectuating a transaction with substantially equivalent financial terms. If LICENSEE fails to provide written notice to LICENSOR that LICENSEE intends to meet such bona fide offer no later than 60 days after receipt of LICENSOR's Notice, LICENSOR may proceed with the proposed transaction in accordance with the terms and conditions of such third party offer, in which event this Agreement shall continue in full force and effect and the right of first refusal described in this paragraph shall survive any such conveyance to a third party. If LICENSEE provides LICENSOR with notice of LICENSEE's intention to meet the third party offer within 60 days of receipt of LICENSOR's Notice, then if LICENSOR's Notice describes a transaction involving greater space than the Premises, LICENSEE may elect to proceed with a transaction covering only the Premises and the purchase price shall be prorated on a square footage basis. Further, LICENSOR acknowledges and agrees that if LICENSEE exercises this right of first refusal, LICENSEE may require a reasonable period of time to conduct due diligence and effectuate the closing of a transaction on substantially equivalent financial terms of the third party offer. LICENSEE may elect to amend this Agreement to effectuate the proposed financial terms of the third party offer rather than acquiring fee simple title or an easement interest in the Premises. For purposes of this Paragraph, any transfer, bequest or devise of LICENSOR's interest in the Property as a result of the death of LICENSOR, whether by will or intestate succession, or any conveyance to LICENSOR's family members by direct conveyance or by conveyance to a trust for the benefit of family members shall not be considered a sale for which LICENSEE has any right of first refusal.

18. RIGHTS UPON SALE. Should LICENSOR, at any time during the Term, decide (i) to sell or otherwise transfer all or any part of the Property, or (ii) to grant to a third party by easement or other legal instrument an interest in and to any portion of the Premises, such sale, transfer, or grant of an easement or interest therein shall be under and subject to this Agreement and any such purchaser or transferee shall recognize LICENSEE's rights hereunder. In the event that LICENSOR completes any such sale, transfer, or grant described in this paragraph without executing an assignment of the Agreement whereby the third party agrees in writing to assume all obligations of LICENSOR under this Agreement, then LICENSOR shall not be released from its obligations to LICENSEE under this Agreement, and LICENSEE shall have the right to look to LICENSOR and the third party for the full performance of the Agreement.

19. LICENSOR'S TITLE. LICENSOR covenants that LICENSEE, on paying the License Fee and performing the covenants herein, shall peaceably and quietly have, hold and enjoy the Premises. LICENSOR represents and warrants to LICENSEE as of the Effective Date and covenants during the Term that LICENSOR has full authority to enter into and execute this Agreement and that there are no liens, judgments, covenants, easements, restrictions or other impediments of title that will adversely affect LICENSEE's Use.

20. ASSIGNMENT. Without any approval or consent of the other Party, this Agreement may be sold, assigned or transferred by either Party to (i) any entity in which the Party directly or indirectly holds an equity or similar interest; (ii) any entity which directly or indirectly holds an equity or similar interest in the Party; or (iii) any entity directly or indirectly under common control with the Party. LICENSEE may assign this Agreement to any entity which acquires all or substantially all of LICENSEE's assets in the market defined by the FCC in which the Property is located by reason of a merger, acquisition or other business reorganization without approval or consent of LICENSOR. As to other parties, this Agreement may not be sold, assigned or transferred without the written consent of the other Party, which such consent will not be unreasonably withheld, delayed or conditioned. No change of stock ownership, partnership interest or control of LICENSEE or transfer upon partnership or corporate dissolution of either Party shall constitute an assignment hereunder.

21. NOTICE. Except for notices permitted via telephone in accordance with Paragraph 15 and notices permitted via electronic mail in accordance with Paragraph 2, all notices hereunder must be in writing and shall be deemed validly given if sent by certified mail, return receipt requested or by commercial courier, provided the courier's regular business is delivery service and provided further that it guarantees delivery to the addressee by the end of the next business day following the courier's receipt from the sender, addressed as follows (or any other address that the Party to be notified may have designated to the sender by like notice):

LICENSOR: City of Fayetteville  
433 Hay Street  
Fayetteville, NC 28301

Fayetteville Public Works Commission  
Attn: Legal Division  
955 Old Wilmington Rd.  
Fayetteville, NC 28302

LICENSEE: Cellco Partnership  
d/b/a Verizon Wireless  
180 Washington Valley Road  
Bedminster, New Jersey 07921  
Attention: Network Real Estate

With a copy to: Basking Ridge Mail Hub  
Attn: Legal Intake  
One Verizon Way  
Basking Ridge, NJ 07920

Notice shall be effective upon actual receipt or refusal as shown on the receipt obtained pursuant to the foregoing.

22. SUBORDINATION AND NON-DISTURBANCE. Within 15 days of the Effective Date, LICENSOR shall obtain a Non-Disturbance Agreement, as defined below, from its existing mortgagee(s), ground lessors and master lessors, if any, of the Property. At LICENSOR's option, this Agreement shall be subordinate to any future master lease, ground lease, mortgage, deed of trust or other security interest (a "Mortgage") by LICENSOR which from time to time may encumber all or part of the Property; provided, however, as a condition precedent to LICENSEE being required to subordinate its interest in this Agreement to any future Mortgage covering the building, LICENSOR shall obtain for LICENSEE's benefit a non-disturbance and attornment agreement for LICENSEE's benefit in the form reasonably satisfactory to LICENSEE, and containing the terms described below (the "Non-Disturbance Agreement"), and shall recognize LICENSEE's rights under this Agreement. The Non-Disturbance Agreement shall include the encumbering party's ("Lender's") agreement that, if Lender or its successor-in-interest or any purchaser of Lender's or its successor's interest (a "Purchaser") acquires an ownership interest in the building, Lender or such successor-in-interest or Purchaser will honor all of the terms of the Agreement. Such Non-

Disturbance Agreement must be binding on all of Lender's participants in the subject loan (if any) and on all successors and assigns of Lender and/or its participants and on all Purchasers. In return for such Non-Disturbance Agreement, LICENSEE will execute an agreement for Lender's benefit in which LICENSEE (1) confirms that the Agreement is subordinate to the Mortgage or other real property interest in favor of Lender, (2) agrees to attorn to Lender if Lender becomes the owner of the building and (3) agrees to accept a cure by Lender of any of LICENSOR's defaults, provided such cure is completed within the deadline applicable to LICENSOR. In the event LICENSOR defaults in the payment and/or other performance of any mortgage or other real property interest encumbering the Property, LICENSEE, may, at its sole option and without obligation, cure or correct LICENSOR's default and upon doing so, LICENSEE shall be subrogated to any and all rights, titles, liens and equities of the holders of such mortgage or other real property interest and LICENSEE shall be entitled to deduct and setoff against all License Fees that may otherwise become due under this Agreement the sums paid by LICENSEE to cure or correct such defaults.

23. DEFAULT. It is a "Default" if (i) either Party fails to comply with this Agreement and does not remedy the failure within 30 days after written notice by the other Party or, if the failure cannot reasonably be remedied in such time, if the failing Party does not commence a remedy within the allotted 30 days and diligently pursue the cure to completion within 90 days after the initial written notice, or (ii) LICENSOR fails to comply with this Agreement and the failure interferes with LICENSEE's Use and LICENSOR does not remedy the failure within 5 days after written notice from LICENSEE or, if the failure cannot reasonably be remedied in such time, if LICENSOR does not commence a remedy within the allotted 5 days and diligently pursue the cure to completion within 15 days after the initial written notice. The cure periods set forth in this Paragraph 23 do not extend the period of time in which either Party has to cure interference pursuant to Paragraph 15 of this Agreement.

24. REMEDIES. In the event of a Default, without limiting the non-defaulting Party in the exercise of any right or remedy which the non-defaulting Party may have by reason of such default, the non-defaulting Party may terminate this Agreement and/or pursue any remedy now or hereafter available to the non-defaulting Party under the Laws or judicial decisions of the state in which the Property is located. Further, upon a Default, the non-defaulting Party may at its option (but without obligation to do so), perform the defaulting Party's duty or obligation. The costs and expenses of any such performance by the non-defaulting Party shall be due and payable by the defaulting Party upon receipt of an itemized invoice. If LICENSEE undertakes any such performance on LICENSOR's behalf and LICENSOR does not pay LICENSEE the full undisputed amount within 30 days of its receipt of an itemized invoice setting forth the amount due, LICENSEE may offset the full undisputed amount due against all fees due and owing to LICENSOR under this Agreement until the full undisputed amount is fully reimbursed to LICENSEE.

25. ENVIRONMENTAL. LICENSEE shall conduct its business in compliance with all applicable laws governing the protection of the environment or employee health and safety ("EH&S Laws"). LICENSEE shall indemnify and hold harmless the LICENSOR from claims to the extent resulting from LICENSEE's violation of any applicable EH&S Laws or to the extent that LICENSEE causes a release of any regulated substance to the environment. LICENSOR shall indemnify and hold harmless LICENSEE from all claims resulting from the violation of any applicable EH&S Laws or a release of any regulated substance to the environment except to the extent resulting from the activities of LICENSEE. The Parties recognize that LICENSEE is only leasing a small portion of LICENSOR's property and that LICENSEE shall not be responsible for any environmental condition or issue except to the extent resulting from LICENSEE's specific activities and responsibilities. In the event that LICENSEE encounters any hazardous substances that do not result from its activities, LICENSEE may relocate its facilities to avoid such hazardous substances to a mutually agreeable location or, if LICENSEE desires to remove at its own cost all or some

the hazardous substances or materials (such as soil) containing those hazardous substances, LICENSOR agrees to sign any necessary waste manifest associated with the removal, transportation and/or disposal of such substances.

26. CASUALTY. If a fire or other casualty damages the Property or the Premises and impairs LICENSEE's Use, License Fee shall abate until LICENSEE'S Use is restored. If LICENSEE's Use is not restored within 45 days, LICENSEE may terminate this Agreement.

27. CONDEMNATION. If a condemnation of any portion of the Property or Premises impairs LICENSEE's Use, Lessee may terminate this Agreement. LICENSEE may on its own behalf make a claim in any condemnation proceeding involving the Premises for losses related to LICENSEE's communications equipment, relocation costs and, specifically excluding loss of LICENSEE's leasehold interest, any other damages LICENSEE may incur as a result of any such condemnation.

28. APPLICABLE LAWS. During the Term, LICENSOR shall maintain the Property in compliance with all applicable laws, EH&S Laws, rules, regulations, ordinances, directives, covenants, easements, consent decrees, zoning and land use regulations, and restrictions of record, permits, building codes, and the requirements of any applicable fire insurance underwriter or rating bureau, now in effect or which may hereafter come into effect (including, without limitation, the Americans with Disabilities Act and laws regulating hazardous substances) (collectively "Laws"). LICENSEE shall, in respect to the condition of the Premises and at LICENSEE's sole cost and expense, comply with (i) all Laws relating solely to LICENSEE's specific and unique nature of use of the Premises; and (ii) all building codes requiring modifications to the Premises due to the improvements being made by LICENSEE in the Premises. It shall be LICENSOR's obligation to comply with all Laws relating to the Property, without regard to specific use (including, without limitation, modifications required to enable LICENSEE to obtain all necessary building permits).

29. TAXES. If LICENSOR is required by law to collect any federal, state, or local tax, fee, or other governmental imposition (each, a "Tax") from LICENSEE with respect to the transactions contemplated by this Agreement, then LICENSOR shall bill such Tax to LICENSEE in the manner and for the amount required by law, LICENSEE shall promptly pay such billed amount of Tax to LICENSOR, and LICENSOR shall remit such Tax to the appropriate tax authorities as required by law; provided, however, that LICENSOR shall not bill to or otherwise attempt to collect from LICENSEE any Tax with respect to which LICENSEE has provided LICENSOR with an exemption certificate or other reasonable basis for relieving LICENSOR of its responsibility to collect such tax from LICENSEE. Except as provided in this Paragraph 29, LICENSOR shall bear the costs of all Taxes that are assessed against or are otherwise the legal responsibility of LICENSOR with respect to itself, its property, and the transactions contemplated by this Agreement. LICENSEE shall be responsible for all Taxes that are assessed against or are otherwise the legal responsibility of LICENSEE with respect to itself, its property, and the transactions contemplated by this Agreement.

30. NON-DISCLOSURE. The Parties agree that this Agreement and any information exchanged between the Parties regarding the Agreement are confidential. The Parties agree not to provide copies of this Agreement or any other confidential information to any third party without the prior written consent of the other or as required by law. If a disclosure is required by law, prior to disclosure, the Party shall notify the other Party and cooperate to take lawful steps to resist, narrow, or eliminate the need for that disclosure.

31. [Intentionally Omitted.]

32. MISCELLANEOUS. This Agreement contains all agreements, promises and understandings between the LICENSOR and the LICENSEE regarding this transaction, and no oral agreement, promises or understandings shall be binding upon either the LICENSOR or the LICENSEE in any dispute, controversy or proceeding. This Agreement may not be amended or varied except in a writing signed by all Parties. This Agreement shall extend to and bind the heirs, personal representatives, successors and assigns hereto. The failure of either party to insist upon strict performance of any of the terms or conditions of this Agreement or to exercise any of its rights hereunder shall not waive such rights and such party shall have the right to enforce such rights at any time. The performance of this Agreement shall be governed, interpreted, construed and regulated by the laws of the state in which the Premises is located without reference to its choice of law rules. Except as expressly set forth in this Agreement, nothing in this Agreement shall grant, suggest or imply any authority for one Party to use the name, trademarks, service marks or trade names of the other for any purpose whatsoever. LICENSOR agrees to execute a Memorandum of this Agreement, which LICENSEE may record with the appropriate recording officer. The provisions of the Agreement relating to indemnification from one Party to the other Party shall survive any termination or expiration of this Agreement. This Agreement may be executed in counterparts, including written and electronic forms. All executed counterparts shall constitute one Agreement, and each counterpart shall be deemed an original.

[Signatures on the following page.]

IN WITNESS WHEREOF, this Agreement is entered into by the Parties as of the Effective Date.

LICENSOR:

**City of Fayetteville, a North Carolina municipal corporation, acting by and through the Public Works Commission of the City of Fayetteville, a commission of the City**

**City of Fayetteville**

By: \_\_\_\_\_

Name: Mitch Colvin

Title: Mayor

Date: \_\_\_\_\_

**Fayetteville Public Works Commission**

By: \_\_\_\_\_

Name: Timothy L. Byant

Title: CEO/General Manager

Date: \_\_\_\_\_

LICENSEE:

**Cellco Partnership d/b/a Verizon Wireless**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**EXHIBIT "A"**

**PROPERTY DESCRIPTION**

Lying and being in Seventy-First Township, Cumberland County, North Carolina, at the intersection of Spruce Drive and Poplar Road and lying on the north side of and adjoining Spruce Drive, on the east side of and adjoining Poplar Road, and on the south side of and adjoining Catalpa Road (unopened street) and being more particularly described as follows:

BEGINNING at an existing iron pipe, the northeast corner of Lot No. 3 of Lafayette Village, Section III, recorded in Plat Book 14, Page 49, Cumberland County Registry and runs thence as the east line of Lot No. 3, South 09 degrees 36 minutes 17 seconds East 149.72 feet to a fence corner at the southeast corner of Lot 3; thence South 80 degrees 30 minutes West 26.80 feet to a point in a fence line in the south line of Lot 3; thence South 05 degrees 20 minutes 45 seconds East 150.40 feet to an iron pipe, said iron also in the north right-of-way (25 feet from center) of Spruce Drive; thence as said right-of-way South 80 degrees 30 minutes West 279.31 feet to an iron pipe at the point of curvature of a curve; thence as said curve running clockwise having a radius of 40.00 feet an arc distance of 70.90 feet to an iron pipe at the point of tangency of said curve in the right-of-way (25 feet from center) of Poplar Drive; thence as said right-of-way of Poplar Road North 01 degrees 56 minutes 04 seconds East 206.38 feet to an iron pipe at the point of curvature of a curve; thence as said curve running clockwise having a radius of 50.00 feet an arc distance of 55.80 feet to an iron pipe at the PC of another curve; thence as another curve running clockwise along the right-of-way (25 feet from center) of Catalpa Road having a radius of 343.00 feet an arc distance of 87.10 feet to the point of tangency in said right-of-way; thence continuing as said right-of-way North 80 degrees 30 minutes East 192.40 feet to the BEGINNING, containing 2.16 acres as surveyed by Rose and Purcell, Inc., January, 1986, and being all of Lot Nos. 3, 4 and 7, and a portion of 6 and all of an un-numbered lot as shown on a plat of Lafayette Village, Section III, recorded in Plat Book 14, Page 49, Cumberland County Registry.

NORTH CAROLINA

**FOURTH AMENDMENT TO  
COMMERCIAL LEASE AGREEMENT**

CUMBERLAND COUNTY

THIS FOURTH AMENDMENT TO COMMERCIAL LEASE AGREEMENT (“Agreement”) is made and entered into as of the \_\_\_ day of October, 2024, by and between THE CITY OF FAYETTEVILLE (“Landlord”), by and through the FAYETTEVILLE PUBLIC WORKS COMMISSION (“Landlord”), a North Carolina public authority, and SOFTACT SOLUTIONS, LLC, a Florida limited liability company (“Tenant”).

**RECITALS:**

A. Landlord, as “Landlord”, and Tenant, as “Tenant”, entered into that certain Commercial Lease Agreement dated as of March 1, 2021, as the same has been amended by that certain First Amendment to Commercial Lease Agreement dated January 31, 2022, as further amended by that certain Second Amendment to Commercial Lease Agreement dated as of November, 2022, and as further amended by that certain Second Amendment to Commercial Lease Agreement dated as of February 20, 2024 (as amended, the “Lease”), under the terms of which Landlord leased to Tenant certain premises commonly known as 201 Hay Street, Suite 102, Fayetteville, North Carolina.

B. The parties hereto desire to so amend certain provisions of the Lease as set forth herein.

NOW, THEREFORE, in consideration of the promises and conditions provided for herein, the receipt and sufficiency of which are hereby acknowledged, the parties agree as follows:

1. The parties agree that the Term of the Lease shall be extended through February 28, 2027 (such that the term expiration date as set forth in Section 2 is hereby amended to read February 28, 2027).

2. The base rent, as such term is defined in Section 3 of the Lease, as it pertains to the period beginning March 1, 2024 and ending on February 28, 2025, is hereby amended as follows:

RENT SCHEDULE:	Monthly Rent
March 2025 – February, 2026	\$3,154.53
March 2026 – February, 2027	\$3,249.17

3. Provided an Event of Default has not occurred during the Term, Tenant shall have the right to extend the Term by three (3) years (the “Renewal Term”) by giving Landlord written notice of Tenant’s exercise of the renewal right not less than ninety (90) days prior to the expiration of the initial Term. The base monthly rental during each year of the Renewal Term, if any, shall increase by three percent (3%) from the base monthly rental for the immediately preceding twelve-month period.

4. Tenant acknowledges and agrees that Tenant is the “Tenant” under the Lease; the Lease is in full force and effect and has not been modified or amended except as provided herein; Tenant has no lien and claims no lien against, charge, claim of offset or deduction from the rentals and other sums due and becoming due under the Lease; and, to the best of Tenant’s knowledge, there exist no uncured defaults by Landlord under the Lease, nor event that with the passage of time or giving of notice or both would be a default under the Lease.



5. Terms not defined herein shall have the meanings set forth in the Lease.

6. This Agreement shall be binding upon, and shall inure to the benefit of Landlord, Tenant and their respective successors and assigns. Each party represents and warrants that all consents or approvals required of third parties for the execution, delivery and performance of this Agreement have been obtained and each party has the right and authority to enter into and perform its covenants contained in this Agreement.

7. This Agreement represents the final agreement between Landlord and Tenant regarding the subject matter hereof and may not be contradicted by evidence of prior, subsequent or contemporaneous oral agreements of the parties. No amendment or modification hereto shall be valid and binding unless expressed in writing and executed by both parties hereto.

8. This Agreement may be executed in one or more counterparts, each of which shall be deemed to be an original and all such counterparts shall constitute one and the same instrument.

9. The Recitals are deemed to be an integral part of this Agreement.

IN WITNESS WHEREOF, the undersigned have executed the foregoing Agreement the day and year first above written.

**LANDLORD:**

**THE CITY OF FAYETTEVILLE  
BY AND THROUGH THE  
FAYETTEVILLE PUBLIC WORKS COMMISSION**

BY: \_\_\_\_\_ [Seal]  
Timothy Bryant, CEO/General Manager

**TENANT:**

**SOFTACT SOLUTIONS, LLC**

  
Its: Daron Long  
Director of Operations

Approved:

\_\_\_\_\_  
Legal Dept.



**Fayetteville PWC Investments  
Portfolio Management  
Portfolio Summary  
October 31, 2024**

Fayetteville PWC  
955 Old Wilmington Road  
Fayetteville, NC 28301

<b>Investments</b>	<b>Par Value</b>	<b>Market Value</b>	<b>Book Value</b>	<b>% of Portfolio</b>	<b>Term</b>	<b>Days to Maturity</b>	<b>YTM 360 Equiv.</b>	<b>YTM 365 Equiv.</b>
Federal Agency Coupon Securities	135,045,000.00	129,065,919.52	134,753,419.38	28.73	2,177	1,121	2.301	2.333
NCCMT Government	299,437,600.21	299,437,600.21	299,437,600.21	63.84	1	1	4.701	4.766
Wells Fargo Interest-Bearing Ckg	34,882,953.00	34,882,953.00	34,882,953.00	7.44	1	1	1.795	1.820
<b>Investments</b>	<b>469,365,553.21</b>	<b>463,386,472.73</b>	<b>469,073,972.59</b>	<b>100.00%</b>	<b>626</b>	<b>323</b>	<b>3.795</b>	<b>3.848</b>

<b>Total Earnings</b>	<b>October 31 Month Ending</b>	<b>Fiscal Year To Date</b>
Current Year	1,536,930.98	6,362,969.11
<b>Average Daily Balance</b>	<b>469,227,626.52</b>	<b>472,080,914.85</b>
<b>Effective Rate of Return</b>	<b>3.86%</b>	<b>4.00%</b>

*R. Graham*

[Rhonda Graham \(Nov 13, 2024 17:33 EST\)](#)

Rhonda Haskins, Chief Financial Officer

Rhonda Graham for Rhonda Haskins

**Fayetteville PWC Investments**  
**Portfolio Management**  
**Portfolio Details with Earnings - Investments**  
**October 31, 2024**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>Federal Agency Coupon Securities</b>													
3133ELEH3	200114	FFCB		12/30/2019	1,400,000.00	1,284,059.00	1,396,775.40	2.000	1508	2.061	10,344.44	-112,716.40	12/18/2028
3133ELEH3	200115	FFCB		12/30/2019	600,000.00	550,311.00	598,618.03	2.000	1508	2.061	4,433.33	-48,307.03	12/18/2028
3133ELD84	200147	FFCB		06/03/2020	2,100,000.00	1,770,688.50	2,100,000.00	1.280	2040	1.280	11,050.67	-329,311.50	06/03/2030
3133ELD84	200148	FFCB		06/03/2020	900,000.00	758,866.50	900,000.00	1.280	2040	1.280	4,736.00	-141,133.50	06/03/2030
3133ELC28	200149	FFCB		06/08/2020	2,100,000.00	2,057,202.00	2,099,411.67	0.730	207	0.780	6,557.83	-42,209.67	05/27/2025
3133ELC28	200150	FFCB		06/08/2020	900,000.00	881,658.00	899,747.86	0.730	207	0.780	2,810.50	-18,089.86	05/27/2025
3133ELC85	200151	FFCB		06/08/2020	2,100,000.00	1,990,424.10	2,098,064.17	0.820	572	0.880	7,366.33	-107,640.07	05/27/2026
3133ELC85	200152	FFCB		06/08/2020	900,000.00	853,038.90	899,170.36	0.820	572	0.880	3,157.00	-46,131.46	05/27/2026
3133ELB86	200153	FFCB		06/08/2020	1,400,000.00	1,189,942.60	1,396,086.63	1.400	2034	1.454	8,330.00	-206,144.03	05/28/2030
3133ELB86	200154	FFCB		06/08/2020	600,000.00	509,975.40	598,322.84	1.400	2034	1.454	3,570.00	-88,347.44	05/28/2030
3133ELA20	200155	FFCB		06/08/2020	1,400,000.00	1,248,716.00	1,396,863.67	1.060	1302	1.125	6,389.44	-148,147.67	05/26/2028
3133ELA20	200156	FFCB		06/08/2020	600,000.00	535,164.00	598,655.86	1.060	1302	1.125	2,738.33	-63,491.86	05/26/2028
3133ELQ49	210000	FFCB		07/01/2020	2,100,000.00	2,049,631.50	2,099,748.91	0.700	241	0.718	4,940.83	-50,117.41	06/30/2025
3133ELQ49	210001	FFCB		07/01/2020	900,000.00	878,413.50	899,892.39	0.700	241	0.718	2,117.50	-21,478.89	06/30/2025
3133EL3Y8	210025	FFCB		08/26/2020	1,330,000.00	1,248,639.91	1,329,403.45	0.670	650	0.695	1,930.72	-80,763.54	08/13/2026
3133EL3Y8	210026	FFCB		08/26/2020	570,000.00	535,131.39	569,744.34	0.670	650	0.695	827.45	-34,612.95	08/13/2026
3133ELPV0	210048	FFCB		10/20/2020	1,193,500.00	1,124,321.16	1,214,695.77	1.530	851	0.750	2,992.73	-90,374.61	03/02/2027
3133ELPV0	210049	FFCB		10/20/2020	511,500.00	481,851.93	520,583.90	1.530	851	0.750	1,282.64	-38,731.97	03/02/2027
3133ELMB7	210066	FFCB		11/23/2020	1,750,000.00	1,562,991.50	1,806,572.67	2.120	1922	1.460	8,862.78	-243,581.17	02/05/2030
3133ELMB7	210067	FFCB		11/23/2020	750,000.00	669,853.50	774,245.43	2.120	1922	1.460	3,798.33	-104,391.93	02/05/2030
3133EMRD6	210087	FFCB		02/26/2021	1,050,000.00	917,690.55	1,038,695.12	1.140	1568	1.406	2,493.75	-121,004.57	02/16/2029
3133EMRD6	210088	FFCB		02/26/2021	450,000.00	393,295.95	445,155.05	1.140	1568	1.406	1,068.75	-51,859.10	02/16/2029
3133EMQG0	210106	FFCB		06/03/2021	2,040,500.00	2,016,844.48	2,039,225.83	0.320	101	0.549	1,469.16	-22,381.35	02/10/2025
3133EMQG0	210107	FFCB		06/03/2021	874,500.00	864,361.92	873,953.93	0.320	101	0.549	629.64	-9,592.01	02/10/2025
3133EMN65	220018	FFCB		08/02/2021	2,100,000.00	1,853,119.80	2,106,199.19	1.610	1708	1.542	10,800.42	-253,079.39	07/06/2029
3133EMN65	220019	FFCB		08/02/2021	900,000.00	794,194.20	902,656.80	1.610	1708	1.542	4,628.75	-108,462.60	07/06/2029
3133EMWN8	220022	FFCB		08/26/2021	1,050,000.00	936,547.50	1,053,925.09	1.700	1630	1.610	595.00	-117,377.59	04/19/2029
3133EMWN8	220023	FFCB		08/26/2021	450,000.00	401,377.50	451,682.18	1.700	1630	1.610	255.00	-50,304.68	04/19/2029
3133EMVH2	220031	FFCB		09/15/2021	700,000.00	639,309.30	702,169.69	1.570	1251	1.474	793.72	-62,860.39	04/05/2028
3133EMVH2	220032	FFCB		09/15/2021	300,000.00	273,989.70	300,929.87	1.570	1251	1.474	340.17	-26,940.17	04/05/2028
3133ENEJ5	220048	FFCB		11/18/2021	1,400,000.00	1,397,463.20	1,399,974.66	0.875	17	0.913	5,546.53	-2,511.46	11/18/2024
3133ENEJ5	220049	FFCB		11/18/2021	600,000.00	598,912.80	599,989.14	0.875	17	0.913	2,377.08	-1,076.34	11/18/2024
3133ENEM8	220054	FFCB		11/23/2021	3,000,000.00	2,834,244.00	2,998,810.33	1.430	752	1.450	18,828.33	-164,566.33	11/23/2026
3133ENEM8	220055	FFCB		11/23/2021	1,000,000.00	944,748.00	999,603.44	1.430	752	1.450	6,276.11	-54,855.44	11/23/2026
3133ENEM8	220056	FFCB		11/23/2021	700,000.00	661,323.60	699,722.41	1.430	752	1.450	4,393.28	-38,398.81	11/23/2026
3133ENEM8	220057	FFCB		11/23/2021	300,000.00	283,424.40	299,881.03	1.430	752	1.450	1,882.83	-16,456.63	11/23/2026

Portfolio INVT  
AP  
PM (PRF\_PM8) 7.3.0

**Fayetteville PWC Investments**  
**Portfolio Management**  
**Portfolio Details with Earnings - Investments**  
**October 31, 2024**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>Federal Agency Coupon Securities</b>													
3133ENZP8	230011	FFCB		07/13/2022	1,050,000.00	1,049,231.40	1,050,000.00	4.900	2797	4.899	17,435.83	-768.60	06/29/2032
3133ENZP8	230012	FFCB		07/13/2022	450,000.00	449,670.60	450,000.00	4.900	2797	4.899	7,472.50	-329.40	06/29/2032
3133EPTR6	240000	FFCB		08/21/2023	1,050,000.00	1,053,978.45	1,050,000.00	5.680	2119	5.680	11,596.67	3,978.45	08/21/2030
3133EPTR6	240001	FFCB		08/21/2023	450,000.00	451,705.05	450,000.00	5.680	2119	5.680	4,970.00	1,705.05	08/21/2030
3133EPUX1	240002	FFCB		09/05/2023	1,750,000.00	1,756,002.50	1,750,000.00	5.360	1404	5.360	14,591.11	6,002.50	09/05/2028
3133EPUX1	240003	FFCB		09/05/2023	750,000.00	752,572.50	750,000.00	5.360	1404	5.360	6,253.33	2,572.50	09/05/2028
3133EPVB8	240006	FFCB		09/06/2023	1,750,000.00	1,753,948.00	1,749,269.15	5.700	2134	5.708	15,516.67	4,678.85	09/05/2030
3133EPVB8	240007	FFCB		09/06/2023	750,000.00	751,692.00	749,686.78	5.700	2134	5.708	6,650.00	2,005.22	09/05/2030
3133EPNF8	240008	FFCB		09/07/2023	1,400,000.00	1,403,361.40	1,392,946.34	4.820	599	5.150	23,992.89	10,415.06	06/23/2026
3133EPNF8	240009	FFCB		09/07/2023	600,000.00	601,440.60	596,977.00	4.820	599	5.150	10,282.67	4,463.60	06/23/2026
3133EPVS1	240014	FFCB		09/15/2023	1,050,000.00	1,055,442.15	1,050,000.00	5.290	1048	5.290	7,097.42	5,442.15	09/15/2027
3133EPVS1	240015	FFCB		09/15/2023	450,000.00	452,332.35	450,000.00	5.290	1048	5.290	3,041.75	2,332.35	09/15/2027
3133ENUV0	240018	FFCB		10/05/2023	1,050,000.00	997,848.60	959,745.63	4.000	2726	5.455	1,400.00	38,102.97	04/19/2032
3133ENUV0	240019	FFCB		10/05/2023	450,000.00	427,649.40	411,319.56	4.000	2726	5.455	600.00	16,329.84	04/19/2032
3133ERBA8	240029	FFCB		04/15/2024	3,000,000.00	3,015,267.00	3,000,000.00	4.840	895	4.840	6,453.33	15,267.00	04/15/2027
3133ERBJ9	240030	FFCB		04/15/2024	2,000,000.00	2,018,368.00	1,997,118.00	4.875	530	4.980	4,333.33	21,250.00	04/15/2026
3133EREM9	240038	FFCB		05/17/2024	500,000.00	500,379.00	499,909.13	5.510	1655	5.514	12,550.56	469.87	05/14/2029
3133EREM9	240039	FFCB		05/17/2024	1,000,000.00	1,000,758.00	999,818.25	5.510	1655	5.514	25,101.11	939.75	05/14/2029
3133ERVD0	250000	FFCB		10/18/2024	500,000.00	499,495.00	499,751.07	5.100	3073	5.106	920.83	-256.07	04/01/2033
3133ERVD0	250001	FFCB		10/18/2024	500,000.00	499,495.00	499,751.07	5.100	3073	5.106	920.83	-256.07	04/01/2033
3133ERYA3	250004	FFCB		10/21/2024	500,000.00	498,840.50	499,875.58	5.000	2180	5.004	694.44	-1,035.08	10/21/2030
3133ERYA3	250005	FFCB		10/21/2024	500,000.00	498,840.50	499,875.58	5.000	2180	5.004	694.44	-1,035.08	10/21/2030
3133ERYF2	250010	FFCB		10/25/2024	500,000.00	497,392.00	498,228.29	4.980	3279	5.029	415.00	-836.29	10/24/2033
3133ERYF2	250011	FFCB		10/25/2024	500,000.00	497,392.00	498,228.29	4.980	3279	5.029	415.01	-836.29	10/24/2033
313381FD2	200006	FHLB		07/11/2019	3,500,000.00	3,329,445.00	3,519,666.55	2.500	1134	2.300	34,270.83	-190,221.55	12/10/2027
313381FD2	200007	FHLB		07/11/2019	1,500,000.00	1,426,905.00	1,508,428.52	2.500	1134	2.300	14,687.50	-81,523.52	12/10/2027
3130AJNT2	200159	FHLB		06/10/2020	2,100,000.00	1,934,935.80	2,097,116.38	1.070	945	1.125	9,175.25	-162,180.58	06/04/2027
3130AJNT2	200160	FHLB		06/10/2020	900,000.00	829,258.20	898,764.16	1.070	945	1.125	3,932.25	-69,505.96	06/04/2027
3130A2VE3	210019	FHLB		08/19/2020	735,000.00	719,034.33	765,966.36	3.000	679	0.685	3,062.50	-46,932.03	09/11/2026
3130A2VE3	210020	FHLB		08/19/2020	315,000.00	308,157.57	328,271.29	3.000	679	0.685	1,312.50	-20,113.72	09/11/2026
3130AJXH7	210027	FHLB		08/26/2020	2,100,000.00	1,908,820.20	2,097,560.12	0.825	1019	0.867	3,561.25	-188,739.92	08/17/2027
3130AJXH7	210028	FHLB		08/26/2020	900,000.00	818,065.80	898,954.34	0.825	1019	0.867	1,526.25	-80,888.54	08/17/2027
3130AK2B1	210034	FHLB		09/08/2020	1,400,000.00	1,291,336.20	1,399,366.56	0.800	857	0.819	1,648.89	-108,030.36	03/08/2027
3130AK2B1	210035	FHLB		09/08/2020	600,000.00	553,429.80	599,728.53	0.800	857	0.819	706.67	-46,298.73	03/08/2027
3130AHY49	210053	FHLB		11/02/2020	700,000.00	665,900.20	709,524.80	2.000	817	1.363	3,655.56	-43,624.60	01/27/2027
3130AHY49	210054	FHLB		11/02/2020	300,000.00	285,385.80	304,082.06	2.000	817	1.363	1,566.67	-18,696.26	01/27/2027

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>Federal Agency Coupon Securities</b>													
3130AKFA9	210068	FHLB		12/07/2020	2,100,000.00	2,010,655.50	2,097,115.50	0.375	406	0.500	3,040.63	-86,460.00	12/12/2025
3130AKFA9	210069	FHLB		12/07/2020	900,000.00	861,709.50	898,763.79	0.375	406	0.500	1,303.13	-37,054.29	12/12/2025
3130AKNA0	210083	FHLB		01/26/2021	1,400,000.00	1,349,299.00	1,400,000.00	0.750	451	0.525	2,770.83	-50,701.00	01/26/2026
3130AKNA0	210084	FHLB		01/26/2021	600,000.00	578,271.00	600,000.00	0.750	451	0.525	1,187.50	-21,729.00	01/26/2026
3130ALER1	210085	FHLB		02/26/2021	1,050,000.00	930,387.15	1,043,318.36	1.125	1393	1.300	196.93	-112,931.21	08/25/2028
3130ALER1	210086	FHLB		02/26/2021	450,000.00	398,737.35	447,136.44	1.125	1393	1.300	84.75	-48,399.09	08/25/2028
3130AMAD4	210097	FHLB		05/12/2021	1,400,000.00	1,313,698.40	1,398,966.26	1.100	741	1.137	7,229.44	-85,267.86	11/12/2026
3130AMAD4	210098	FHLB		05/12/2021	600,000.00	563,013.60	599,556.97	1.100	741	1.137	3,098.33	-36,543.37	11/12/2026
3130AMFJ6	210101	FHLB		05/17/2021	1,050,000.00	988,181.25	1,050,000.00	1.500	927	1.208	7,175.00	-61,818.75	05/17/2027
3130AMFJ6	210102	FHLB		05/17/2021	450,000.00	423,506.25	450,000.00	1.500	927	1.208	3,075.00	-26,493.75	05/17/2027
3130AMJ86	210104	FHLB		05/27/2021	1,050,000.00	934,749.90	1,050,000.00	1.500	2398	1.375	6,737.50	-115,250.10	05/27/2031
3130AMJ86	210105	FHLB		05/27/2021	450,000.00	400,607.10	450,000.00	1.500	2398	2.076	2,887.50	-49,392.90	05/27/2031
3130AMZG0	220005	FHLB		07/15/2021	700,000.00	676,228.70	700,000.00	1.250	621	0.950	-2,673.61	-23,771.30	07/15/2026
3130AMZG0	220006	FHLB		07/15/2021	300,000.00	289,812.30	300,000.00	1.250	621	0.950	1,104.17	-10,187.70	07/15/2026
3130ANCS7	220012	FHLB		07/28/2021	1,050,000.00	977,884.95	1,050,000.00	1.500	1365	1.178	4,068.75	-72,115.05	07/28/2028
3130ANCS7	220013	FHLB		07/28/2021	450,000.00	419,093.55	450,000.00	1.500	1365	1.178	1,743.75	-30,906.45	07/28/2028
3130ANA91	220014	FHLB		07/30/2021	700,000.00	687,238.30	699,990.81	0.625	178	0.627	1,130.21	-12,752.51	04/28/2025
3130ANA91	220015	FHLB		07/30/2021	300,000.00	294,530.70	299,996.06	0.625	178	0.627	484.38	-5,465.36	04/28/2025
3130ANAZ3	220016	FHLB		07/30/2021	1,085,000.00	1,064,473.97	1,085,000.00	0.600	178	0.600	1,681.75	-20,526.03	04/28/2025
3130ANAZ3	220017	FHLB		07/30/2021	465,000.00	456,203.13	465,000.00	0.600	178	0.600	720.75	-8,796.87	04/28/2025
3130ANP20	220024	FHLB		08/26/2021	1,050,000.00	918,330.00	1,050,000.00	1.500	2489	1.400	2,843.75	-131,670.00	08/26/2031
3130ANP20	220025	FHLB		08/26/2021	450,000.00	393,570.00	450,000.00	1.500	2489	1.400	1,218.75	-56,430.00	08/26/2031
3130ANHD5	220026	FHLB		08/26/2021	770,000.00	744,496.06	770,000.00	1.500	663	1.050	2,085.42	-25,503.94	08/26/2026
3130ANHD5	220027	FHLB		08/26/2021	330,000.00	319,069.74	330,000.00	1.500	663	1.050	893.75	-10,930.26	08/26/2026
3130ANUG3	220033	FHLB		09/15/2021	910,000.00	860,288.52	910,000.00	1.150	683	1.020	1,337.19	-49,711.48	09/15/2026
3130ANUG3	220034	FHLB		09/15/2021	390,000.00	368,695.08	390,000.00	1.150	683	1.020	573.08	-21,304.92	09/15/2026
3130A7BA2	220095	FHLB		03/11/2022	700,000.00	682,832.50	703,338.72	2.375	497	2.010	2,216.67	-20,506.22	03/13/2026
3130A7BA2	220096	FHLB		03/11/2022	300,000.00	292,642.50	301,430.88	2.375	497	2.010	950.00	-8,788.38	03/13/2026
3130AR4Y4	220097	FHLB		03/16/2022	700,000.00	679,914.20	700,000.00	2.180	500	2.180	1,907.50	-20,085.80	03/16/2026
3130AR4Y4	220098	FHLB		03/16/2022	300,000.00	291,391.80	300,000.00	2.180	500	2.180	817.50	-8,608.20	03/16/2026
3130APGX7	240012	FHLB		09/11/2023	350,000.00	313,966.45	310,870.78	1.530	1455	4.720	74.38	3,095.67	10/26/2028
3130APGX7	240013	FHLB		09/11/2023	150,000.00	134,557.05	133,230.33	1.530	1455	4.720	31.88	1,326.72	10/26/2028
3130AXLG1	240022	FHLB		10/27/2023	350,000.00	354,259.15	350,000.00	6.300	3282	6.300	245.00	4,259.15	10/27/2033
3130AXLG1	240023	FHLB		10/27/2023	150,000.00	151,825.35	150,000.00	6.300	3282	6.300	105.00	1,825.35	10/27/2033
3130B0WC9	240026	FHLB		04/12/2024	1,000,000.00	1,002,552.00	1,000,000.00	5.100	2350	5.100	3,116.67	2,552.00	04/09/2031
3130B0WC9	240027	FHLB		04/12/2024	1,000,000.00	1,002,552.00	1,000,000.00	5.100	2350	5.100	3,116.67	2,552.00	04/09/2031

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>Federal Agency Coupon Securities</b>													
3130B0ST7	240028	FHLB		04/15/2024	2,000,000.00	2,004,832.00	1,993,591.31	5.000	1167	5.113	30,277.78	11,240.69	01/12/2028
3130B0WB1	240031	FHLB		04/16/2024	1,000,000.00	1,004,641.00	1,000,000.00	5.000	1445	5.000	2,083.33	4,641.00	10/16/2028
3130B0WB1	240032	FHLB		04/16/2024	2,000,000.00	2,009,282.00	2,000,000.00	5.000	1445	5.000	4,166.67	9,282.00	10/16/2028
3130B03Q0	240033	FHLB		04/12/2024	600,000.00	598,480.80	588,642.47	4.375	2324	4.725	3,427.08	9,838.33	03/14/2031
3130AMPE6	240034	FHLB		04/19/2024	1,000,000.00	925,707.00	894,370.36	1.500	1858	5.035	6,166.67	31,336.64	12/03/2029
3130AMPE6	240035	FHLB		04/19/2024	1,000,000.00	925,707.00	894,370.36	1.500	1858	5.035	6,166.67	31,336.64	12/03/2029
3130APQ81	240036	FHLB		04/24/2024	1,425,000.00	1,423,981.13	1,423,823.57	1.000	7	5.363	6,847.92	157.56	11/08/2024
3130B14W4	240037	FHLB		05/02/2024	1,000,000.00	1,007,881.00	998,161.95	5.170	1273	5.229	574.44	9,719.05	04/27/2028
3130B3CB7	250002	FHLB		10/18/2024	1,500,000.00	1,498,767.00	1,500,000.00	4.850	1078	4.850	2,627.08	-1,233.00	10/15/2027
3130B3CB7	250003	FHLB		10/18/2024	1,500,000.00	1,498,767.00	1,500,000.00	4.850	1078	4.850	2,627.08	-1,233.00	10/15/2027
3130B3CT8	250006	FHLB		10/24/2024	500,000.00	497,439.50	499,750.69	5.050	2548	5.058	490.97	-2,311.19	10/24/2031
3130B3CT8	250007	FHLB		10/24/2024	500,000.00	497,439.50	499,750.69	5.050	2548	5.058	490.97	-2,311.19	10/24/2031
3130B3DE0	250008	FHLB		10/25/2024	500,000.00	496,831.50	499,600.83	5.000	2912	5.012	416.67	-2,769.33	10/22/2032
3130B3DE0	250009	FHLB		10/25/2024	500,000.00	496,831.50	499,600.83	5.000	2912	5.012	416.66	-2,769.33	10/22/2032
3130B3EX7	250012	FHLB		10/28/2024	500,000.00	494,750.50	500,000.00	4.550	3647	4.550	189.58	-5,249.50	10/27/2034
3130B3EX7	250013	FHLB		10/28/2024	500,000.00	494,750.50	500,000.00	4.550	3647	4.550	189.58	-5,249.50	10/27/2034
3134GWC38	210032	FHLMC		09/02/2020	1,400,000.00	1,394,849.40	1,400,000.00	0.480	31	0.480	1,101.33	-5,150.60	12/02/2024
3134GWC38	210033	FHLMC		09/02/2020	600,000.00	597,792.60	600,000.00	0.480	31	0.480	472.00	-2,207.40	12/02/2024
3134GWC53	210040	FHLMC		09/15/2020	1,400,000.00	1,355,195.80	1,400,000.00	0.650	318	0.650	1,162.78	-44,804.20	09/15/2025
3134GWC53	210041	FHLMC		09/15/2020	600,000.00	580,798.20	600,000.00	0.650	318	0.650	498.33	-19,201.80	09/15/2025
3134GWUC8	210058	FHLMC		11/03/2020	2,660,000.00	2,546,973.94	2,657,299.18	0.500	424	0.588	1,145.28	-110,325.24	12/30/2025
3134GWUC8	210059	FHLMC		11/03/2020	1,140,000.00	1,091,560.26	1,138,842.50	0.500	424	0.588	490.83	-47,282.24	12/30/2025
3134GXF1	210070	FHLMC		12/09/2020	2,100,000.00	1,982,452.50	2,100,000.00	0.650	585	0.650	5,384.17	-117,547.50	06/09/2026
3134GXF1	210071	FHLMC		12/09/2020	900,000.00	849,622.50	900,000.00	0.650	585	0.650	2,307.50	-50,377.50	06/09/2026
3134GWND4	220050	FHLMC		11/22/2021	1,400,000.00	1,359,471.40	1,394,976.81	0.600	284	1.070	1,843.33	-35,505.41	08/12/2025
3134GWND4	220051	FHLMC		11/22/2021	600,000.00	582,630.60	597,847.20	0.600	284	1.070	790.00	-15,216.60	08/12/2025
3135GA4W8	210064	FNMA		11/18/2020	1,540,000.00	1,521,629.34	1,539,978.46	0.500	109	0.504	1,561.39	-18,349.12	02/18/2025
3135GA4W8	210065	FNMA		11/18/2020	660,000.00	652,126.86	659,990.77	0.500	109	0.504	669.17	-7,863.91	02/18/2025
<b>Subtotal and Average</b>			<b>130,168,898.60</b>		<b>135,045,000.00</b>	<b>129,065,919.52</b>	<b>134,753,419.38</b>	<b>2.249</b>	<b>1121</b>	<b>2.333</b>	<b>576,286.37</b>	<b>-5,687,499.86</b>	
<b>NCCMT Government</b>													
658191101	NC0000	NCCMT		05/01/2019	72.06	72.06	72.06	4.766	1	4.766	0.00	0.00	
658191101	NC0001	NCCMT		05/01/2019	1,354.52	1,354.52	1,354.52	4.766	1	4.766	0.00	0.00	
658191101	NC0002	NCCMT		05/01/2019	141.02	141.02	141.02	4.766	1	4.766	0.00	0.00	
658191101	NC0003	NCCMT		05/01/2019	1,911.21	1,911.21	1,911.21	4.766	1	4.766	0.00	0.00	
658191101	NC0004	NCCMT		05/01/2019	844.23	844.23	844.23	4.766	1	4.766	0.00	0.00	

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>NCCMT Government</b>													
658191101	NC0012	NCCMT		05/01/2019	17,319,270.10	17,319,270.10	17,319,270.10	4.766	1	4.766	0.00	0.00	
658191101	NC0013	NCCMT		05/01/2019	47,816,502.41	47,816,502.41	47,816,502.41	4.766	1	4.766	0.00	0.00	
658191101	NC0014	NCCMT		05/01/2019	2,355,039.09	2,355,039.09	2,355,039.09	4.766	1	4.766	0.00	0.00	
658191101	NC0015	NCCMT		05/01/2019	43.53	43.53	43.53	4.766	1	4.766	0.00	0.00	
658191101	NC0016	NCCMT		05/01/2019	2,072.33	2,072.33	2,072.33	4.766	1	4.766	0.00	0.00	
658191101	NC0017	NCCMT		05/01/2019	200.69	200.69	200.69	4.766	1	4.766	0.00	0.00	
658191101	NC0023	NCCMT		05/01/2019	57,112,997.85	57,112,997.85	57,112,997.85	4.766	1	4.766	0.00	0.00	
658191101	NC0025	NCCMT		05/01/2019	5,240,710.56	5,240,710.56	5,240,710.56	4.766	1	4.766	0.00	0.00	
658191101	NC0026	NCCMT		05/01/2019	38,171,788.01	38,171,788.01	38,171,788.01	4.766	1	4.766	0.00	0.00	
658191101	NC0027	NCCMT		05/01/2019	649.81	649.81	649.81	4.766	1	4.766	0.00	0.00	
658191101	NC0029	NCCMT		02/25/2020	92.98	92.98	92.98	4.766	1	4.766	0.00	0.00	
658191101	NC0030	NCCMT		02/25/2020	1,956.35	1,956.35	1,956.35	4.766	1	4.766	0.00	0.00	
658191101	NC0031	NCCMT		10/30/2020	4,510,601.06	4,510,601.06	4,510,601.06	4.766	1	4.766	0.00	0.00	
658191101	NC0034	NCCMT		11/04/2021	233.27	233.27	233.27	4.766	1	4.766	0.00	0.00	
658191101	NC0035	NCCMT		11/04/2021	1,738.32	1,738.32	1,738.32	4.766	1	4.766	0.00	0.00	
658191101	NC0036	NCCMT		11/04/2021	472,979.04	472,979.04	472,979.04	4.766	1	4.766	0.00	0.00	
658191101	NC0037	NCCMT		11/04/2021	22,024,737.26	22,024,737.26	22,024,737.26	4.766	1	4.766	0.00	0.00	
658191101	NC0040	NCCMT		11/04/2021	579.36	579.36	579.36	4.766	1	4.766	0.00	0.00	
658191101	NC0042	NCCMT		02/25/2020	144.82	144.82	144.82	4.766	1	4.766	0.00	0.00	
658191101	NC0043	NCCMT		11/16/2023	85,150.45	85,150.45	85,150.45	4.766	1	4.766	0.00	0.00	
658191101	NC0044	NCCMT		11/16/2023	6,044.38	6,044.38	6,044.38	4.766	1	4.766	0.00	0.00	
658191101	NC0045	NCCMT		11/16/2023	50,051.71	50,051.71	50,051.71	4.766	1	4.766	0.00	0.00	
658191101	NC0046	NCCMT		11/16/2023	77,887.60	77,887.60	77,887.60	4.766	1	4.766	0.00	0.00	
658191101	NC0047	NCCMT		11/16/2023	9,135.70	9,135.70	9,135.70	4.766	1	4.766	0.00	0.00	
658191101	NC0048	NCCMT		11/16/2023	51,943,143.85	51,943,143.85	51,943,143.85	4.766	1	4.766	0.00	0.00	
658191101	NC0049	NCCMT		11/16/2023	31,274,816.70	31,274,816.70	31,274,816.70	4.766	1	4.766	0.00	0.00	
658191101	NC0050	NCCMT		11/16/2023	15,875,212.02	15,875,212.02	15,875,212.02	4.766	1	4.766	0.00	0.00	
658191101	NC0051	NCCMT		11/16/2023	3,119,184.63	3,119,184.63	3,119,184.63	4.766	1	4.766	0.00	0.00	
658191101	NC0052	NCCMT		11/16/2023	1,955,949.71	1,955,949.71	1,955,949.71	4.766	1	4.766	0.00	0.00	
658191101	NC0053	NCCMT		11/04/2021	29.76	29.76	29.76	4.766	1	4.766	0.00	0.00	
658191101	NC0054	NCCMT		11/16/2023	144.18	144.18	144.18	4.766	1	4.766	0.00	0.00	
658191101	NC0055	NCCMT		11/04/2021	46.31	46.31	46.31	4.766	1	4.766	0.00	0.00	
658191101	NC0056	NCCMT		02/29/2024	601.78	601.78	601.78	4.766	1	4.766	0.00	0.00	
658191101	NC0057	NCCMT		02/29/2024	1,597.33	1,597.33	1,597.33	4.766	1	4.766	0.00	0.00	
658191101	NC0058	NCCMT		02/29/2024	452.02	452.02	452.02	4.766	1	4.766	0.00	0.00	
658191101	NC0059	NCCMT		02/29/2024	611.67	611.67	611.67	4.766	1	4.766	0.00	0.00	

**Fayetteville PWC Investments**  
**Portfolio Management**  
**Portfolio Details with Earnings - Investments**  
**October 31, 2024**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>NCCMT Government</b>													
658191101	NC0060	NCCMT		02/29/2024	880.53	880.53	880.53	4.766	1	4.766	0.00	0.00	
<b>Subtotal and Average</b>			<b>301,776,878.34</b>		<b>299,437,600.21</b>	<b>299,437,600.21</b>	<b>299,437,600.21</b>	<b>4.766</b>	<b>1</b>	<b>4.766</b>	<b>0.00</b>	<b>0.00</b>	
<b>Wells Fargo Interest-Bearing Ckg</b>													
684509	WF0000	WELLS		12/12/2022	34,882,953.00	34,882,953.00	34,882,953.00	1.820	1	1.820	57,628.55	0.00	
<b>Subtotal and Average</b>			<b>37,281,849.58</b>		<b>34,882,953.00</b>	<b>34,882,953.00</b>	<b>34,882,953.00</b>	<b>1.820</b>	<b>1</b>	<b>1.820</b>	<b>57,628.55</b>	<b>0.00</b>	
<b>Total and Average</b>			<b>469,227,626.52</b>		<b>469,365,553.21</b>	<b>463,386,472.73</b>	<b>469,073,972.59</b>	<b>3.824</b>	<b>323</b>	<b>3.848</b>	<b>633,914.92</b>	<b>-5,687,499.86</b>	



**Fayetteville PWC Investments  
Portfolio Management  
Portfolio Details with Earnings - Cash  
October 31, 2024**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss
Average Balance			0.00									
Total Cash and Investments			469,227,626.52		469,365,553.21	463,386,472.73	469,073,972.59	3.824	323	3.848	633,914.92	-5,687,499.86

# Purchase Order Detail Report

Month of Nov-2024

Total Approved PO Count: 132 Amount: \$10,625,713.73

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
14259106 CANADA INC	31300038067	11/18/2024				SERVICE AGREEMENT (CONTRACT # ITD25016) TO ENHANCE DATA INTEGRATION CAPABILITIES AND SUPPORT AI/ML USE CASE. IMPLEMENT MACHINE LEARNING MODELS WITH PYSPARK (BANK OF HOURS) TO BE COMPLETED BY (NOVEMBER 30, 2025).	31,500.00	
<b>PO 31300038067 Total</b>							31,500.00	
<b>14259106 CANADA INC Total</b>							<b>31,500.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
A-1 SUPPLY COMPANY	31300038030	11/12/2024	35	30.54	CS	BAG, REFUSE,BLACK,30" X 36", MED, 2.0 MIL, (250/CS)	1,068.90	
<b>PO 31300038030 Total</b>							1,068.90	
A-1 SUPPLY COMPANY	31300038063	11/18/2024	20	38.95	BX	TOWEL, SHOP, HEAVY-DUTY, BLUE	779.00	
	31300038063	11/18/2024	120	19.50	PK	GLOVES, NITRILE, 6 MIL, POWDER FREE, X-LARGE	2,340.00	
	31300038063	11/18/2024	100	19.50	BOX	GLOVES, NITRILE, 6 MIL, POWDER FREE, XX-LARGE	1,950.00	
<b>PO 31300038063 Total</b>							5,069.00	
A-1 SUPPLY COMPANY	31300038095	11/21/2024	12	7.85	EACH	CLEANER, GLASS, 32 OZ.	94.20	
<b>PO 31300038095 Total</b>							94.20	
<b>A-1 SUPPLY COMPANY Total</b>							<b>6,232.10</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ACME FENCE CO., INC.	31300037975	10/31/2024				PAY APPLICATIONS FOR CONTRACT #WCS25009 FOR PREVIOUSLY APPROVED BPA#31300036653 FENCE GATE REAPIRS & REPLACEMENTS FOR WCS FOR FY25 INVOICES.	685.00	
<b>PO 31300037975 Total</b>							685.00	
<b>ACME FENCE CO., INC. Total</b>							<b>685.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
APPLIED INDUSTRIAL TECHNOLOGIES - DIXIE, INC.	31300037978	10/31/2024	1	3,910.13	EACH	HOSE,PARKER,1/2X400,4000 LBS	3,910.13	
<b>PO 31300037978 Total</b>							3,910.13	
<b>APPLIED INDUSTRIAL TECHNOLOGIES - DIXIE, INC. Total</b>							<b>3,910.13</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BELL'S SEED STORE, LLC	31300038065	11/18/2024	3	89.00	EACH	FLAG, CITY, 4X6	267.00	
	31300038065	11/18/2024	850	3.45	EACH	PADLOCK, METER, MEDIUM SECURITY,KEYED ALIKE, #337	2,932.50	
<b>PO 31300038065 Total</b>							3,199.50	

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
<b>BELL'S SEED STORE, LLC Total</b>							<b>3,199.50</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BILL'S MOBILE CRANE SVC., INC.	31300037989	11/4/2024				PAY APPLICATIONS FOR CONTRACT #ECS25006 FOR PREVIOUSLY APPROVED BPA#31300037595 FOR CRANE SERVICES FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICE	855.00	
<b>PO 31300037989 Total</b>							<b>855.00</b>	
BILL'S MOBILE CRANE SVC., INC.	31300038022	11/7/2024				PAY APPLICATIONS FOR CONTRACT #ECS25006 FOR PREVIOUSLY APPROVED BPA#31300037595 FOR CRANE SERVICES FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICE	1,438.00	
<b>PO 31300038022 Total</b>							<b>1,438.00</b>	
BILL'S MOBILE CRANE SVC., INC.	31300038068	11/18/2024				PAY APPLICATIONS FOR CONTRACT #ECS25006 FOR PREVIOUSLY APPROVED BPA#31300037595 FOR CRANE SERVICES FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICE	1,669.00	
	31300038068	11/18/2024				PAY APPLICATIONS FOR CONTRACT #ECS25006 FOR PREVIOUSLY APPROVED BPA#31300037595 FOR CRANE SERVICES FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICE	1,438.00	
<b>PO 31300038068 Total</b>							<b>3,107.00</b>	
<b>BILL'S MOBILE CRANE SVC., INC. Total</b>							<b>5,400.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BIO-NOMIC SERVICES, INC.	31300038005	11/6/2024				SERVICE AGREEMENT (CONTRACT #WRT25001) TO PROVIDE REMOVAL OF SOLIDS FROM THE RESIDUALS LAGOON AT THE P.O. HOFFER WTF FOR JULY 1, 2024, THROUGH JUNE 30, 2025.	800,000.00	
<b>PO 31300038005 Total</b>							<b>800,000.00</b>	
<b>BIO-NOMIC SERVICES, INC. Total</b>							<b>800,000.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BLUE WATER CONSULTANT SERVICES SE LLC	31300037966	10/30/2024				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300037966 FOR SERVICE AGREEMENT (CONTRACT LRS25015) FOR EASEMENT ACQUISITION SERVICES FOR LRS FOR OCTOBER 30, 2024, THROUGH JUNE 30, 2025	18,000.00	
<b>PO 31300037966 Total</b>							<b>18,000.00</b>	
<b>BLUE WATER CONSULTANT SERVICES SE LLC Total</b>							<b>18,000.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BOOTH & ASSOCIATES, LLC	31300038037	11/13/2024				PAY APPLICATION FOR CONTRACT #PWC2324010 FOR PREVIOUSLY APPROVED BPA#31300036622 FOR ON-CALL ENGINEERING SERVICES FOR MISCELLANEOUS TECHNICAL	5,000.00	

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						ISSUES FOR EC FOR FY25 INVOICES.		
<b>PO 31300038037 Total</b>							5,000.00	
<b>BOOTH &amp; ASSOCIATES, LLC Total</b>							<b>5,000.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BORDER STATES ELECTRIC	31300038010	11/6/2024	300	20.66	EACH	ROD, GROUND, 5/8" X 10' CU-CLAD SECTIONAL	6,198.00	
	31300038010	11/6/2024	825	6.36	EACH	PIN, CROSSARM, 1" X 6"	5,247.00	
	31300038010	11/6/2024	120	7.56	EACH	BOLT, DOUBLE ARMING, 5/8" X 22"	907.20	
<b>PO 31300038010 Total</b>							12,352.20	
BORDER STATES ELECTRIC	31300038042	11/14/2024	1	31,628.00	EACH	SWITCHING CABINET, 25 KV, PMH-11	31,628.00	
	31300038042	11/14/2024	68	134.76	EACH	TERMINATOR, COLD SHRINK, 750 AL, 25 KV, JCN, OUTDOOR	9,163.68	
<b>PO 31300038042 Total</b>							40,791.68	
BORDER STATES ELECTRIC	31300038083	11/20/2024	12	197.00	EACH	QTY(12) MIW-49-66-5101 3 IN 1 DISTRIBUTION UTILIT SOCKET	2,364.00	
	31300038083	11/20/2024	75	59.00	EACH	QTY(75) LHS500-R COST HARD HAT LIGHT	4,425.00	
<b>PO 31300038083 Total</b>							6,789.00	
BORDER STATES ELECTRIC	31300038106	11/22/2024	27	2.25	EACH	NUT, SPRING LOCK CHANNEL, 3/8"	60.75	
<b>PO 31300038106 Total</b>							60.75	
<b>BORDER STATES ELECTRIC Total</b>							<b>59,993.63</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROLINA POWER & SIGNALIZATION, LLC	31300038055	11/15/2024				PAY APPLICATIONS FOR CONTRACT PWC2324066 PREVIOUSLY APPROVED BPA 31300037403 FOR INSTALLATION OF MISCELLANEOUS ELECTRICAL SUBSTATIONS FOR FY25 INVOICES.	99,291.85	
<b>PO 31300038055 Total</b>							99,291.85	
CAROLINA POWER & SIGNALIZATION, LLC	31300038088	11/20/2024				PAY APPLICATIONS FOR CONTRACT #PWC2021024 FOR ANNUAL TRANSMISSION CONSTRUCTION FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICES.	20,342.35	
<b>PO 31300038088 Total</b>							20,342.35	
<b>CAROLINA POWER &amp; SIGNALIZATION, LLC Total</b>							<b>119,634.20</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROTEK, INC.	31300037986	11/1/2024				SERVICE AGREEMENT (CONTRACT #WRR25022) TO CALIBRATE FLOW METERS AT SEVERAL LIFT STATIONS TO BE COMPLETED BY JUNE 30, 2025.	12,378.40	
<b>PO 31300037986 Total</b>							12,378.40	
<b>CAROTEK, INC. Total</b>							<b>12,378.40</b>	

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CHARLES R. UNDERWOOD INC	31300038000	11/5/2024				TO PURCHASE QTY (2) EAST FAYETTEVILLE LS SPRING CHECK VALVES 10" HENRY PRATT AT \$8,280.00.	17,560.00	
<b>PO 31300038000 Total</b>							17,560.00	
<b>CHARLES R. UNDERWOOD INC Total</b>							<b>17,560.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CITY OF FAYETTEVILLE	31300038069	11/18/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA# 31300036749 FOR EXCAVATION AND DEGRADATION FEES FOR ELECTRIC CONSTRUCTION DEPT FOR FY25 INVOICES	218.33	
<b>PO 31300038069 Total</b>							218.33	
CITY OF FAYETTEVILLE	31300038085	11/20/2024				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA# 31300036661 FOR (RESURFACING STREETS) FOR WRG FOR FY25 INVOICES.	1,007.76	
<b>PO 31300038085 Total</b>							1,007.76	
CITY OF FAYETTEVILLE	31300038097	11/21/2024				PAY APPLICATION FOR SEWER MAIN REHAB PREVIOUSLY APPROVED BPA#31300038097 FOR (RESURFACING STREETS) FOR WRG FOR FY25 INVOICES.	25,000.00	
<b>PO 31300038097 Total</b>							25,000.00	
<b>CITY OF FAYETTEVILLE Total</b>							<b>26,226.09</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CLASSIC AUTOMATION LLC	31300038112	11/25/2024	1	1,290.00	EACH	BRIDGE CONTROLLER, G/T CONTROLLER BRC-100, FIRMWARE: F7	1,290.00	
	31300038112	11/25/2024	1	0.01	EACH	LOAD TRK IV CONTROLLER 3DS3820LT4C	0.01	
	31300038112	11/25/2024	1	1,172.00	EACH	MODULE,POWER SYSTEM ABB CTRL SYSTEM IPSYS01	1,172.00	
<b>PO 31300038112 Total</b>							2,462.01	
<b>CLASSIC AUTOMATION LLC Total</b>							<b>2,462.01</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CONCRETE PIPE & PRECAST LLC	31300037980	11/1/2024	96	20.00	EACH	CONSEAL, 1"	1,920.00	
<b>PO 31300037980 Total</b>							1,920.00	
CONCRETE PIPE & PRECAST LLC	31300038087	11/20/2024	1	8,766.00	EACH	VAULT, SMALL, CONCRETE, PMH, 72 x 120 x 84 INSIDE	8,766.00	
<b>PO 31300038087 Total</b>							8,766.00	
<b>CONCRETE PIPE &amp; PRECAST LLC Total</b>							<b>10,686.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CONSOLIDATED ELECTRICAL DIST., INC.	31300038019	11/7/2024				TO PURCHASE LED LIGHTS QTY (64) PART # H15B/CP6MOD1 \$97.50 EACH FOR THE SLUDGE PROCESS BUILDING AT ROCKFISH CREEK WRF.	6,240.00	

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
							<b>PO 31300038019 Total</b>	6,240.00	
CONSOLIDATED ELECTRICAL DIST., INC.	31300038038	11/13/2024				TO PURCHASE THREE AUTOMATIC TRANSFER SWITCHES FOR LIFT STATIONS PART # D03ATSA30150FGXF,11BE QTY (1) \$3,998.09 EACH, PART # J03ATSA30400FGXF,11BE QTY (1) \$5,994.89 EACH, PART # D03ATSA30104CGXF,11BE QTY (1) \$3,867.90 EACH.	13,860.88		
							<b>PO 31300038038 Total</b>	13,860.88	
							<b>CONSOLIDATED ELECTRICAL DIST., INC. Total</b>	<b>20,100.88</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
CORE AND MAIN	31300038041	11/14/2024	2	22.35	EACH	WRENCH & SPANNER, LUG TYPE FOR HYDRANT	44.70		
							<b>PO 31300038041 Total</b>	44.70	
CORE AND MAIN	31300038100	11/22/2024	408	23.55	PR	ADAPTER, 3/4" X 1", METER, NO LEAD	9,608.40		
	31300038100	11/22/2024	10	45.85	EACH	BOTTOM SECTION, 3', F/VALVE BOX	458.50		
							<b>PO 31300038100 Total</b>	10,066.90	
CORE AND MAIN	31300038107	11/25/2024				TO PURCHASE VARIOUS 12" AND 10" MATERIALS FOR WCS IN ACCORDANCE WITH BID#3876609 DATED 11/25/2024	25,633.97		
							<b>PO 31300038107 Total</b>	25,633.97	
CORE AND MAIN	31300038113	11/25/2024	1	202.70	EACH	CLAMP, REPAIR 12" X 15", OD = 13.10 - 13.50	202.70		
	31300038113	11/25/2024	3	74.15	EACH	CLAMP, REPAIR 4" X 7 1/2", OD = 4.74 - 5.14	222.45		
	31300038113	11/25/2024	8	108.90	EACH	CLAMP, REPAIR 6" X 12 1/2", OD = 6.84 - 7.24	871.20		
	31300038113	11/25/2024	4	119.20	EACH	CLAMP, REPAIR 8" X 12", OD = 9.00 - 9.40	476.80		
	31300038113	11/25/2024	2	85.35	EACH	CLAMP, REPAIR 8" X 7 1/2", OD = 8.99 - 9.29	170.70		
	31300038113	11/25/2024	3	119.20	EACH	CLAMP, REPAIR 8" X 12", OD = 9.30 - 9.70	357.60		
							<b>PO 31300038113 Total</b>	2,301.45	
							<b>CORE AND MAIN Total</b>	<b>38,047.02</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
CORPORATE INTERIORS & SALES	31300038076	11/19/2024				ITEM 1 QTY TWO (2) AT \$880.00 DELUXE FOLDING CHAIR WITH PROGRID BACK, ARMES, CASTERS. QTY TWO (2) \$440.00 TITANIUM FINISH FOLDS FOR HORIZONTAL NESTING FROM CORPORATE INTERIORS.	1,760.00		
							<b>PO 31300038076 Total</b>	1,760.00	
							<b>CORPORATE INTERIORS &amp; SALES Total</b>	<b>1,760.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
CR ELECTRICAL DIST. SVCS., INC	31300038060	11/18/2024				SERVICE AGREEMENT (CONTRACT#BEW25027) TO PERFORM INSPECTION AND REPAIR TO BREAKER ON-SITE AT BUTLER WARNER GENERATION PLANT TO BE COMPLETED BY JUNE 30, 2025.	4,308.00		
							<b>PO 31300038060 Total</b>	4,308.00	
							<b>CR ELECTRICAL DIST. SVCS., INC Total</b>	<b>4,308.00</b>	

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CSX TRANSPORTATION	31300038003	11/5/2024				ANNUAL RENEWAL FOR CSX ENCROACHMENT FOR CSX004093 INV. 8472331 NOVEMBER 1, 2024, TO OCTOBER 31, 2025	1,725.68	
<b>PO 31300038003 Total</b>							1,725.68	
<b>CSX TRANSPORTATION Total</b>							1,725.68	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CUES, INC.	31300037983	11/1/2024				PAY APPLICATIONS FOR CONTRACT #WRG24011 FOR PREVIOUSLY APPROVED BPA# 31300037440 TO PROVIDE DIAGNOSTICS AND REPAIRS ON CUES CCTV PIPE INSPECTION SYSTEM EQUIPMENT FOR WCS FOR FY25 INVOICES	3,272.78	
	31300037983	11/1/2024				PAY APPLICATIONS FOR CONTRACT #WRG24011 FOR PREVIOUSLY APPROVED BPA# 31300037440 TO PROVIDE DIAGNOSTICS AND REPAIRS ON CUES CCTV PIPE INSPECTION SYSTEM EQUIPMENT FOR WCS FOR FY25 INVOICES	86.96	
<b>PO 31300037983 Total</b>							3,359.74	
<b>CUES, INC. Total</b>							3,359.74	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CUSTOM OVERHEAD DOORS	31300038115	11/26/2024				SEMI- ANNUAL PREVENTIVE MAINTENANCE ON THE ROLL UP DOORS AT APPARATUS REPAIR SHOP	700.00	
	31300038115	11/26/2024				SEMI- ANNUAL PREVENTIVE MAINTENANCE ON THE ROLL UP DOORS AT CROSS CREEK PLANT	2,892.00	
	31300038115	11/26/2024				SEMI- ANNUAL PREVENTIVE MAINTENANCE ON THE ROLL UP DOORS AT BUTLER WARNER PLANT	5,454.00	
	31300038115	11/26/2024				SEMI- ANNUAL PREVENTIVE MAINTENANCE ON THE ROLL UP DOORS AT ROCKFISH PLANT	3,708.00	
	31300038115	11/26/2024				SEMI- ANNUAL PREVENTIVE MAINTENANCE ON THE ROLL UP DOORS ON THE SHEDS	1,932.00	
	31300038115	11/26/2024				SEMI- ANNUAL PREVENTIVE MAINTENANCE ON THE ROLL UP DOORS AT THE WAREHOUSE	812.00	
	31300038115	11/26/2024				SEMI- ANNUAL PREVENTIVE MAINTENANCE ON THE ROLL UP DOORS ON THE MECHANICAL BLDG	170.00	
	31300038115	11/26/2024				SEMI- ANNUAL PREVENTIVE MAINTENANCE ON THE ROLL UP DOORS AT FLEET MAINTENANCE	4,370.00	
	31300038115	11/26/2024				SEMI- ANNUAL PREVENTIVE MAINTENANCE ON THE ROLL UP DOORS AT ELECTRIC METER SHOP	170.00	
	31300038115	11/26/2024				ANNUAL PREVENTIVE MAINTENANCE ON THE OPERATIONS CENTER FIRE DOORS DROP TEST	624.00	
<b>PO 31300038115 Total</b>							20,832.00	
CUSTOM OVERHEAD DOORS	31300038117	11/26/2024				SERVICE AGREEMENT (CONTRACT# AFM25031) TO PROVIDE REPLACEMENT MOTOR ON W/R VEHICLE SHED DOOR #6 TO BE COMPLETED BY JUNE 30, 2025.	3,851.00	
<b>PO 31300038117 Total</b>							3,851.00	

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CUSTOM OVERHEAD DOORS	31300038123	11/26/2024				SERVICE AGREEMENT (CONTRACT# AFM25032) TO PROVIDE REPLACEMENT OF MOTOR ON DOOR #4 AT FLEET MAINTENANCE TO BE COMPLETED BY JUNE 30, 2025.	3,890.00	
<b>PO 31300038123 Total</b>							3,890.00	
<b>CUSTOM OVERHEAD DOORS Total</b>							<b>28,573.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DELL MARKETING L.P.	31300038004	11/6/2024	5	2,947.86	EACH	TO PURCHASE - QTY (5) DELL PRECISION 5690 WORKSTATION LAPTOPS FOR NEW ELECTRICAL ENGINEERING POSITIONS \$2,947.86 EACH.	14,739.30	
<b>PO 31300038004 Total</b>							14,739.30	
<b>DELL MARKETING L.P. Total</b>							<b>14,739.30</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DELTA-X RESEARCH INC	31300038108	11/25/2024				SERVICE AGREEMENT (CONTRACT #ESS25008) TO PROVIDE TRANSFORMER OIL ANALYSIS ANNUAL SUBSCRIPTION AND APPLICATION PROGRAMMING INTERFACE TO BE COMPLETED BY JUNE 30 2026.	5,625.50	
<b>PO 31300038108 Total</b>							5,625.50	
<b>DELTA-X RESEARCH INC Total</b>							<b>5,625.50</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIAMOND CONSTRUCTORS, INC.	31300037987	11/4/2024				PAY APPLICATIONS FOR CONTRACT ECS25007 FOR PREVIOUSLY APPROVED BPA#31300037594 FOR ASPHALT AND CONCRETE PATCHING FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICE.	343.91	
	31300037987	11/4/2024				PAY APPLICATIONS FOR CONTRACT ECS25007 FOR PREVIOUSLY APPROVED BPA#31300037594 FOR ASPHALT AND CONCRETE PATCHING FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICE.	3,215.04	
<b>PO 31300037987 Total</b>							3,558.95	
DIAMOND CONSTRUCTORS, INC.	31300038089	11/20/2024				PAY APPLICATIONS FOR CONTRACT ECS25007 FOR PREVIOUSLY APPROVED BPA#31300037594 FOR ASPHALT AND CONCRETE PATCHING FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICE.	1,752.14	
	31300038089	11/20/2024				PAY APPLICATIONS FOR CONTRACT ECS25007 FOR PREVIOUSLY APPROVED BPA#31300037594 FOR ASPHALT AND CONCRETE PATCHING FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICE.	344.36	
	31300038089	11/20/2024				PAY APPLICATIONS FOR CONTRACT ECS25007 FOR PREVIOUSLY APPROVED BPA#31300037594 FOR ASPHALT AND CONCRETE PATCHING FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICE.	829.28	
<b>PO 31300038089 Total</b>							2,925.78	
<b>DIAMOND CONSTRUCTORS, INC. Total</b>							<b>6,484.73</b>	



## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DILLON SUPPLY COMPANY	31300038102	11/22/2024	12	5.85	EACH	PAINT, BLACK IND. ACRYLIC ENAMEL, FLAT	70.20	
<b>PO 31300038102 Total</b>							70.20	
<b>DILLON SUPPLY COMPANY Total</b>							<b>70.20</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIRECTIONAL SERVICES, INC.	31300038006	11/6/2024				PAY APPLICATIONS FOR CONTRACT #PWC190025 FOR UNDERGROUND COMMERCIAL DISTRIBUTION CONSTRUCTION FOR INVOICE:	7,718.09	
<b>PO 31300038006 Total</b>							7,718.09	
DIRECTIONAL SERVICES, INC.	31300038077	11/19/2024				PAY APPLICATIONS FOR CONTRACT #PWC190025 FOR UNDERGROUND COMMERCIAL DISTRIBUTION CONSTRUCTION FOR INVOICE:	47,869.12	
	31300038077	11/19/2024				PAY APPLICATIONS FOR CONTRACT #PWC190025 FOR UNDERGROUND COMMERCIAL DISTRIBUTION CONSTRUCTION FOR INVOICE:	17,401.42	
<b>PO 31300038077 Total</b>							65,270.54	
<b>DIRECTIONAL SERVICES, INC. Total</b>							<b>72,988.63</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ELECTRIC MACHINE CONTROL INC	31300038024	11/8/2024				TO PURCHASE QTY (2) MODEL LAC70C1 (FORMERLY SEL 70C1) \$7,088.12 EACH PUMP CONTROLLER FOR THE LIFT STATIONS. REPLACING DFS CONTROLLERS.	14,176.24	
<b>PO 31300038024 Total</b>							14,176.24	
<b>ELECTRIC MACHINE CONTROL INC Total</b>							<b>14,176.24</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ELECTROTEK INC	31300038050	11/15/2024				SERVICE AGREEMENT (CONTRACT # ESS25007) TO PROVIDE INSPECTION AND REPAIRS ON MOTORS FOR ELECTRIC SUBSTATIONS FOR NOVEMBER 1, 2024 THROUGH JUNE 30, 2025	5,000.00	
<b>PO 31300038050 Total</b>							5,000.00	
<b>ELECTROTEK INC Total</b>							<b>5,000.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ENVIRONMENTAL HYDROGEOLOGICAL CONSULTANTS, INC.	31300038092	11/21/2024				SERVICE AGREEMENT(CONTRACT# LFM25007) TO PROVIDE REMOVAL OF DEBRIS FROMCLOGGED VEHICLE BAY DRAINS AT PWC'S MAIN COMPLEX TO BE COMPLETED BY JUNE 30, 2025.	3,153.60	
<b>PO 31300038092 Total</b>							3,153.60	
<b>ENVIRONMENTAL HYDROGEOLOGICAL CONSULTANTS, INC. Total</b>							<b>3,153.60</b>	

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
FASTENAL COMPANY	31300038101	11/22/2024	200	0.01	EACH	PART NO. 40354, M5 DIN125A F/W Z	2.88		
	31300038101	11/22/2024	100	0.04	EACH	PART NO. 1131823, 14 X 1 HWH SDS Z	4.15		
	31300038101	11/22/2024	100	0.22	EACH	PART NO. 0701810, WIRE-NUT 74B YELLOW	21.50		
	31300038101	11/22/2024	100	0.22	EACH	PART NO. 0701809, WIRE-NUT 73B ORANGE	21.98		
	31300038101	11/22/2024	200	0.03	EACH	PART NO. 40355, M6 DIN125A F/W Z	5.30		
	31300038101	11/22/2024	100	0.04	EACH	PART NO. 40357, M8 DIN125A F/W Z	4.37		
	31300038101	11/22/2024	100	0.20	EACH	PART NO. 70005, S/S HCS 1/4-20X 1	20.11		
	31300038101	11/22/2024	50	0.94	EACH	PART NO. 36415, 3/4-10 FHN P 8	47.25		
	31300038101	11/22/2024	100	0.28	EACH	PART NO. 14105, HCS 3/8-16 X 1 P8	27.60		
	31300038101	11/22/2024	48	4.63	EACH	PART NO. 70363, S/S HCS 3/4-10X 2 1/2	222.24		
	31300038101	11/22/2024	48	5.50	EACH	PART NO. 70363, S/S HCS 3/4-10X 3	263.76		
	31300038101	11/22/2024	1	40.27	EACH	PART NO. 0316248, 23/32 X 1/2 135S&D Dr	40.27		
	31300038101	11/22/2024	1	39.99	EACH	PART NO. 0316244,21/32 X 1/2 135S&D Dr	39.99		
	31300038101	11/22/2024	1	38.03	EACH	PART NO. 0316242, 5/8 X 1/2 135S&D Dr	38.03		
	31300038101	11/22/2024	1	34.93	EACH	PART NO. 0316239, 37/64 X 1/2 135S&D Dr	34.93		
	31300038101	11/22/2024	1	32.42	EACH	PART NO. 0316236, 17/32 X 1/2 135S&D Dr	32.42		
	31300038101	11/22/2024	3	11.25	EACH	PART NO. 53743, T190-AG JOBBER 27/64	33.75		
	31300038101	11/22/2024	6	3.37	EACH	PART NO. 53728, T190-AG JOBBER 3/16	20.20		
	31300038101	11/22/2024	100	0.25	EACH	PART NO. 14103, HCS 3/8-16 X .75 P8	24.96		
	31300038101	11/22/2024	100	0.04	EACH	PART NO. 1140304, M5-0.8 Z FIN HEXNUT	3.85		
	31300038101	11/22/2024	50	0.48	EACH	PART NO. 14019, HCS 1/4-20 X 4 P8	23.98		
	31300038101	11/22/2024	100	0.13	EACH	PART NO. 14005, HCS 1/4-20 X 1 P8	12.63		
	31300038101	11/22/2024	100	0.11	EACH	PART NO. 14003, HCS 1/4-20 X .75 P8	10.55		
	31300038101	11/22/2024	200	0.04	EACH	PART NO. 36405, 3/8"-16 FHN P 8	7.80		
	31300038101	11/22/2024	100	0.13	EACH	PART NO. 33847, USS THRU- HARD 1/2 P	13.41		
	31300038101	11/22/2024	200	0.05	EACH	PART NO. 33845, USS THRU HD 3/8P KEG	10.58		
	31300038101	11/22/2024	200	0.02	EACH	PART NO. 33843, USS THRU- HARD 1/4 P	4.82		
	31300038101	11/22/2024	450	0.87	EACH	PART NO. 33863, USS THRU HD 5/8YZ KG	392.40		
	31300038101	11/22/2024	230	0.53	EACH	PART NO. 36414, HCS 5/8-11 FHN YZ8	122.36		
	31300038101	11/22/2024	230	1.45	EACH	PART NO. 15311, HCS 5/8-11X2 YZ8	333.04		
	<b>PO 31300038101 Total</b>							<b>1,841.11</b>	
	<b>FASTENAL COMPANY Total</b>							<b>1,841.11</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAY BLOCK MATERIALS	31300038029	11/12/2024	480	1.98	EACH	BLOCK, CAP, 4",GRAY,4X8X16	950.40	
<b>PO 31300038029 Total</b>							<b>950.40</b>	
<b>FAY BLOCK MATERIALS Total</b>							<b>950.40</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FERGUSON	31300037999	11/5/2024	2	1,607.96	EACH	COUPLING, (HYMAX), 16",REPAIR, OD=17.10 - 19.20	3,215.92	
ENTERPRISES LLC	31300037999	11/5/2024	5	152.70	EACH	COUPLING, (HYMAX), 2", REPAIR, OD=2.10 - 2.60 LR 2.56 - 3.03 HR	763.50	
	31300037999	11/5/2024	8	385.53	EACH	COUPLING, (HYMAX), 8", REPAIR, OD=8.54 - 9.84, LENGTH 10.8	3,084.24	

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
							<b>PO 31300037999 Total</b>	7,063.66	
FERGUSON ENTERPRISES LLC	31300038099	11/22/2024	17	53.02	EACH	SADDLE, SERVICE, CC, 8"X1", OD=8.63-9.80	901.34		
							<b>PO 31300038099 Total</b>	901.34	
							<b>FERGUSON ENTERPRISES LLC Total</b>	<b>7,965.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
FORMS & SUPPLY, INC.	31300038032	11/13/2024				BLANKET PURCHASE ORDER TO PURCHASE OFFICE SUPPLIES FOR EXECUTIVE FOR NOVEMBER 1, 2024, THROUGH JUNE 30, 2025	1,500.00		
							<b>PO 31300038032 Total</b>	1,500.00	
							<b>FORMS &amp; SUPPLY, INC. Total</b>	<b>1,500.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
FORTILINE WATERWORKS	31300038009	11/6/2024	16	4.18	EACH	PLUG, GALV, 2"	66.88		
	31300038009	11/6/2024	7	162.00	EACH	KIT, REPAIR, SAFETY, 4-1/2"	1,134.00		
							<b>PO 31300038009 Total</b>	1,200.88	
							<b>FORTILINE WATERWORKS Total</b>	<b>1,200.88</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
GE VERNOVA INTERNATIONAL	31300038034	11/13/2024				CONTINGENCY FUNDS FOR ADDITIONA EXPENSES THAT ARISE DURING THE STEAM TURBINE REINSPECTION AND REPAIR.	138,666.00		
	31300038034	11/13/2024				BWGP - TO REINSPECT AND REPAIR OF STEAM TURBINE AS DESCRIBED IN ATTACHED SEVENTH AMENDMENT FROM (GE VERONA).	861,334.00		
							<b>PO 31300038034 Total</b>	1,000,000.00	
GE VERNOVA INTERNATIONAL	31300038057	11/15/2024				CONTINGENCY FUNDS FOR UNEXPECTED LABOR AND MATERIAL COSTS ASSOCIATED WITH THE PROJECT.	185,600.00		
	31300038057	11/15/2024				BWGP INVENTORY VENDOR AMENDMENT TO PERFORM MAJOR INSPECTION AND REPAIR OF GT-4 AT BWGP PER PROPOSAL# 1511599 AS DESCRIBED IN ATTACHED SEVENTH AMENDMENT FOR NOVEMBER 1, 2024 THROUGH JUNE 30, 2025.	1,856,000.00		
							<b>PO 31300038057 Total</b>	2,041,600.00	
							<b>GE VERNOVA INTERNATIONAL Total</b>	<b>3,041,600.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
GILL SECURITY SYSTEMS, INC.	31300038059	11/15/2024				SERVICE AGREEMENT (CONTRACT #LFM25005) TO INSTALL A KEY SCAN ON PEDESTRIAN GATE AT THE PWC ADMINISTRATIVE BUILDING TO BE COMPLETED BY JUNE 30, 2025.	4,596.87		
							<b>PO 31300038059 Total</b>	4,596.87	
							<b>GILL SECURITY SYSTEMS, INC. Total</b>	<b>4,596.87</b>	

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GRAINGER INDUSTRIAL SUPPLY	31300037996	11/5/2024	800	0.93	EACH	PAD, OIL SORBENT	745.44	
<b>PO 31300037996 Total</b>							<b>745.44</b>	
<b>GRAINGER INDUSTRIAL SUPPLY Total</b>							<b>745.44</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HAGGETT ENGINEERING ASSOC INC	31300038048	11/15/2024				SERVICE AGREEMENT (CONTRACT #LRS25017) TO PROVIDE SERVICES RELATED TO THE CONTINUED FREE PRODUCT REMOVAL AND DELINEATION OF CONSTITUENTS TO BE COMPLETED BY JUNE 30, 2025.	10,242.50	
<b>PO 31300038048 Total</b>							<b>10,242.50</b>	
<b>HAGGETT ENGINEERING ASSOC INC Total</b>							<b>10,242.50</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HURON CONSULTING SERVICES, LLC	31300038056	11/15/2024				STATEMENT OF WORK ORACLE EBS 401K MATCH SETUP IN ORACLE E-BUSINESS SUITE.	8,040.00	
<b>PO 31300038056 Total</b>							<b>8,040.00</b>	
<b>HURON CONSULTING SERVICES, LLC Total</b>							<b>8,040.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
IDEXX DISTRIBUTION INC.	31300038084	11/20/2024				A) TECTA B16, 115V, TECTA B16A-115-02 \$26,244.00 EA. B) B16 OPTICAL COVER \$227.00 EA. (4) C) TECTA INSTALLATION AND TRAINING \$4,500.00 EA. D) TECTA SERVICE PLUS PLAN \$9,775.00 EA. E) TECTA-CCA-48, TECTALERT ECTC 48PK \$687.00 EA.	41,711.59	
<b>PO 31300038084 Total</b>							<b>41,711.59</b>	
<b>IDEXX DISTRIBUTION INC. Total</b>							<b>41,711.59</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INSITUFORM TECHNOLOGIES LLC	31300038075	11/19/2024				PAY APPLICATIONS FOR CONTRACT PWC2122052 FOR PREVIOUSLY APPROVED BPA #31300036659 FOR SEWER MAIN REHAB SERVICES FOR WRG FOR FY25 INVOICES.	1,005,457.77	
<b>PO 31300038075 Total</b>							<b>1,005,457.77</b>	
<b>INSITUFORM TECHNOLOGIES LLC Total</b>							<b>1,005,457.77</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
J HARLEN CO., INC.	31300038091	11/21/2024	1	365.65	EACH	QTY(1) LANYARD, ROPE, WORK POSITION, 8'	365.65	
	31300038091	11/21/2024	1	2,072.80	EACH	QTY (1) RESCUE RANDY KIT, W/HARNESS & COVERALLS QTY (1) RESCUE RANDY MANIKIN, 165LBS, 6'1, QTY (2) HARNEES BELT FOR RESCUE RANDY QTY(3) COVERALL, NON FR, NAVY, SIZE 38 CHEST	2,072.80	

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
							<b>PO 31300038091 Total</b>	2,438.45	
							<b>J HARLEN CO., INC. Total</b>	<b>2,438.45</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
JGH II, INC.	31300038045	11/14/2024				TO CLEAN SLUDGE THICKENERS AT THE P.O. HOFFER WTF.	40,000.00		
	31300038045	11/14/2024				FOR SEMI-ANNUAL RAW WATER WET WELL CLEANOUTS AT THE P.O. HOFFER WTF. BUDGETED FY25 (0630.0435..650009).	42,356.98		
	31300038045	11/14/2024				FOR ANNUAL EQUALIZATION STATION CLEANOUT AT THE P.O. HOFFER WTF. BUDGETED FY25 (0630.0435..650009).	10,909.30		
	31300038045	11/14/2024				TO CLEAN OUT SCUM WELLS, SUMPS AND CHANNELS AT THE ROCKFISH WRF. BUDGETED FY25 (0641.0435..810102).	27,500.00		
							<b>PO 31300038045 Total</b>	120,766.28	
							<b>JGH II, INC. Total</b>	<b>120,766.28</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
JOHNSON CONTROLS FIRE PROTECTION LP	31300038054	11/15/2024				SERVICE AGREEMENT (CONTRACT # LFM25003) TO PERFORM FIVE (5) YEAR HYDROSTATIC TEST OF THE DRY STANDPIPE THREE (3) ENSURE PROPER OPERATING WATER FLOW PRESSURES TO BE COMPLETED BY JUNE 30, 2025.	5,527.62		
							<b>PO 31300038054 Total</b>	5,527.62	
							<b>JOHNSON CONTROLS FIRE PROTECTION LP Total</b>	<b>5,527.62</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
KLEEN LINE, LTD.	31300037990	11/4/2024				PAY APPLICATIONS FOR CONTRACT ECS25001 FOR PREVIOUSLY APPROVED BPA#31300036856 FOR VEGETATION MANAGEMENT OF ELECTRIC SYSTEM RIGHT OF WAY WITH HERBICIDE FOR FY25 INVOICES.	69,315.75		
							<b>PO 31300037990 Total</b>	69,315.75	
							<b>KLEEN LINE, LTD. Total</b>	<b>69,315.75</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
KONECRANES, INC.	31300037992	11/4/2024				SERVICE AGREEMENT (CONTRACT #LFT25002) TO PROVIDE PWC ANNUAL OSHA CRANE INSPECTIONS FOR NOVEMBER 1, 2024, THROUGH JUNE 30, 2025	12,446.00		
							<b>PO 31300037992 Total</b>	12,446.00	
							<b>KONECRANES, INC. Total</b>	<b>12,446.00</b>	

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
KOPPERS UTILITY AND INDUSTRIAL PRODUCTS INC.	31300038116	11/26/2024	10	715.00	EACH	POLE, WOOD, 40' CLASS 4	7,150.00	
<b>PO 31300038116 Total</b>							7,150.00	
<b>KOPPERS UTILITY AND INDUSTRIAL PRODUCTS INC. Total</b>							<b>7,150.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LOOKS GREAT SERVICES OF MS, INC.	31300038071	11/18/2024				PAY APPLICATIONS FOR CONTRACT #ECS25002 FOR PREVIOUSLY APPROVED BPA#31300037596 FOR VEGETATION MANAGEMENT ALONG PWC ELECTRIC SYSTEMS RIGHT-OF WAY FOR FY25 INVOICE.	72,907.50	
<b>PO 31300038071 Total</b>							72,907.50	
<b>LOOKS GREAT SERVICES OF MS, INC. Total</b>							<b>72,907.50</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MAINLINING AMERICA, LLC	31300038109	11/25/2024				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037842 FOR CONSTRUCTION AGREEMENT PWC2324052 FOR WATER MAIN REHABILITATION FOR FY25 INVOICES.	670,848.00	
	31300038109	11/25/2024				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037842 FOR CONSTRUCTION AGREEMENT PWC2324052 FOR WATER MAIN REHABILITATION FOR FY25 INVOICES.	168,055.00	
<b>PO 31300038109 Total</b>							838,903.00	
<b>MAINLINING AMERICA, LLC Total</b>							<b>838,903.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCCAIN SPECIAL PROJECT SERVICES, INC.	31300038058	11/15/2024				SERVICE AGREEMENT (CONTRACT #WCS25026) TO PROVIDE SAFETY TRAINING FOR TRENCHING, SHORING AND CONFINED SPACE ENTRY FOR WCS TO BE COMPLETED BY JUNE 30, 2025.	25,000.00	
<b>PO 31300038058 Total</b>							25,000.00	
<b>MCCAIN SPECIAL PROJECT SERVICES, INC. Total</b>							<b>25,000.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCDONALD MATERIALS, INC.	31300038021	11/7/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300036695 FOR MATERIALS FOR ELECTRIC CONSTRUCTION DEPARTMENT FOR FY25 INVOICES.	555.00	
<b>PO 31300038021 Total</b>							555.00	
<b>MCDONALD MATERIALS, INC. Total</b>							<b>555.00</b>	

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCKIM & CREED INC.	31300037977	10/31/2024				ENGINEERING SERVICES ANNEX AREA 29, SECT 3 (WATER 2204865-09 AR FUND)	25,460.53	
	31300037977	10/31/2024				ENGINEERING SERVICES ANNEX AREA 29, SECT 3 (SEWER 2204864-09 AR FUND)	288,812.12	
<b>PO 31300037977 Total</b>							<b>314,272.65</b>	
MCKIM & CREED INC.	31300038090	11/21/2024				ENGINEERING SERVICES - ANNEX AREA 29, SECT 2 (WATER 2503465)	2,536.90	
	31300038090	11/21/2024				ENGINEERING SERVICES - ANNEX AREA 29, SECT 2 (SEWER 2113193)	1,332,853.10	
<b>PO 31300038090 Total</b>							<b>1,335,390.00</b>	
<b>MCKIM &amp; CREED INC. Total</b>							<b>1,649,662.65</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MEC-TRIC CONTROL COMPANY	31300038020	11/7/2024	2	5,300.00	EACH	GAS PURGE VALVE,G/T,HIGH TEMPERATURE,SS	10,600.00	
<b>PO 31300038020 Total</b>							<b>10,600.00</b>	
<b>MEC-TRIC CONTROL COMPANY Total</b>							<b>10,600.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MECHANICAL JOBBERS MARKETING INC.	31300038073	11/19/2024				PAY APPLICATION FOR CONTRACT PWC2223043 FOR PREVIOUSLY APPROVED BPA #31300036670 FOR APPLICATION FOR MANHOLE REHABILITATION (CIP)- FIBERGLASS REINFORCED EPOXY FOR WRG FOR FY25 INVOICES.	124,453.69	
<b>PO 31300038073 Total</b>							<b>124,453.69</b>	
MECHANICAL JOBBERS MARKETING INC.	31300038074	11/19/2024				PAY APPLICATIONS FOR CONTRACT PWC2223041 FOR PREVIOUSLY APPROVED BPA # 31300036671 FOR MANHOLE REHABILITATION POLYMERIC EPOXY FOR WRG FOR FY25 INVOICES.	286,573.74	
<b>PO 31300038074 Total</b>							<b>286,573.74</b>	
<b>MECHANICAL JOBBERS MARKETING INC. Total</b>							<b>411,027.43</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MILLER SUPPLY CO., INC.	31300038066	11/18/2024	250	11.80	EACH	IDLERS,1-1/4 X 1 PVC, FOR 5/8 X 3/4 WATER METERS	2,950.00	
<b>PO 31300038066 Total</b>							<b>2,950.00</b>	
<b>MILLER SUPPLY CO., INC. Total</b>							<b>2,950.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
N.C. DIVISION OF MOTOR VEHICLES	31300038039	11/13/2024				TAX AND TAG FEE FOR THE REPLACEMENT OF 254 - DEPARTMENT 0820 - DEPARTMENT 0620.	4,012.00	



## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
							<b>PO 31300038039 Total</b>	4,012.00	
N.C. DIVISION OF MOTOR VEHICLES	31300038119	11/26/2024				TAX AND TAG FEE FOR THE REPLACEMENT OF 553, 579 AND 581 - DEPARTMENT 322	5,768.70		
							<b>PO 31300038119 Total</b>	5,768.70	
							<b>N.C. DIVISION OF MOTOR VEHICLES Total</b>	<b>9,780.70</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
NAVEX GLOBAL, INC	31300038052	11/15/2024				TO PURCHASE NAVEX RENEWAL SUBSCRIPTION FOR HOTLINE ETHICSPPOINT, STANDARD GLOBAL TELEPHONY SUBSCRIPTION FOR NOVEMBER 1, 2024 THROUGH JUNE 30, 2025.	12,400.00		
							<b>PO 31300038052 Total</b>	12,400.00	
							<b>NAVEX GLOBAL, INC Total</b>	<b>12,400.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
PARKS FORD HV LLC	31300037991	11/4/2024				TO PURCHASE ONE (1) HYBRID (W1F) PICKUP 2025 F-150 4X4 SUPER CREW CAB IN ACCORDANCE WITH NCSA CONTRACT# 25-11-0912 PER QUOTE # 1114202404 - REPLACEMENT FOR 2316 - DEPARTMENT 820.	56,049.80		
							<b>PO 31300037991 Total</b>	56,049.80	
PARKS FORD HV LLC	31300038013	11/6/2024				TO PURCHASE ONE (1) FORD F-150 HYBRID PICKUP IN ACCORDANCE WITH SHERIFF CONTRACT 25-11-0912 PER QUOTE # 1028202401 - REPLACEMENT FOR 5517 - DEPARTMENT 652	50,936.50		
							<b>PO 31300038013 Total</b>	50,936.50	
PARKS FORD HV LLC	31300038014	11/6/2024				TO PURCHASE TWO (2) FORD F-150 HYBRID PICKUPS IN ACCORDANCE WITH SHERIFF CONTRACT 25-11-0912 PER QUOTE # 1114202403 - REPLACEMENT FOR 1104 AND 1113 - DEPARTMENT 821	109,539.00		
							<b>PO 31300038014 Total</b>	109,539.00	
PARKS FORD HV LLC	31300038015	11/6/2024				TO PURCHASE THREE (3) FORD F-150 HYBRID PICKUPS IN ACCORDANCE WITH SHERIFF CONTRACT 25-11-0912 PER QUOTE # 1028202402 - REPLACEMENT FOR 1502, 1509 AND 1511 - DEPARTMENT 610	152,245.50		
							<b>PO 31300038015 Total</b>	152,245.50	
PARKS FORD HV LLC	31300038016	11/6/2024				TO PURCHASE ONE (1) HYBRID ESCAPE IN ACCORDANCE WITH SHERIFF CONTRACT 25-11-0912 PER QUOTE # 1014202406 - REPLACEMENT FOR 494 - DEPARTMENT 630	33,690.00		
							<b>PO 31300038016 Total</b>	33,690.00	
PARKS FORD HV LLC	31300038017	11/6/2024				TO PURCHASE ONE (1) HYBRID F-150 PICKUP IN ACCORDANCE WITH SHERIFF CONTRACT 25-11-0912 PER QUOTE #1114202403 - REPLACEMENT FOR 146 - DEPARTMENT 810	52,394.50		
							<b>PO 31300038017 Total</b>	52,394.50	
							<b>PARKS FORD HV LLC Total</b>	<b>454,855.30</b>	



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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PHENIX TECHNOLOGIES	31300037979	11/1/2024				SERVICE AGREEMENT (CONTRACT# 31300028816) TO PROVIDE ON-SITE CALIBRATION AND MAINTENANCE CHECKUP OF: SERIAL #15-9913/TTS175 FOR FY25 FUNDS.	6,000.00	
<b>PO 31300037979 Total</b>							6,000.00	
<b>PHENIX TECHNOLOGIES Total</b>							<b>6,000.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PHOENIX SPIRIT GROUP, LLC	31300038086	11/20/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037305 FOR FLAGGING OPERATIONS FOR FY25 INVOICES.	4,056.00	
	31300038086	11/20/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037305 FOR FLAGGING OPERATIONS FOR FY25 INVOICES.	4,680.00	
	31300038086	11/20/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037305 FOR FLAGGING OPERATIONS FOR FY25 INVOICES.	3,432.00	
	31300038086	11/20/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037305 FOR FLAGGING OPERATIONS FOR FY25 INVOICES.	4,368.00	
<b>PO 31300038086 Total</b>							16,536.00	
<b>PHOENIX SPIRIT GROUP, LLC Total</b>							<b>16,536.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PIKE ELECTRIC, LLC	31300038078	11/19/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	12,221.90	
	31300038078	11/19/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	3,566.40	
	31300038078	11/19/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	10,258.00	
	31300038078	11/19/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	13,526.70	
	31300038078	11/19/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	13,047.60	
<b>PO 31300038078 Total</b>							52,620.60	
PIKE ELECTRIC, LLC	31300038079	11/19/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	13,047.60	
	31300038079	11/19/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	12,334.20	

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.		
	31300038079	11/19/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	3,566.40	
	31300038079	11/19/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	11,250.70	
	31300038079	11/19/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	2,074.20	
	31300038079	11/19/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	11,753.80	
<b>PO 31300038079 Total</b>							<b>54,026.90</b>	
PIKE ELECTRIC, LLC	31300038080	11/19/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	6,050.80	
	31300038080	11/19/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	4,972.40	
	31300038080	11/19/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	13,828.00	
	31300038080	11/19/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	8,863.90	
	31300038080	11/19/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	3,261.90	
	31300038080	11/19/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	13,256.00	
	31300038080	11/19/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	6,131.60	
<b>PO 31300038080 Total</b>							<b>56,364.60</b>	
<b>PIKE ELECTRIC, LLC Total</b>							<b>163,012.10</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PPG PORTER PAINTS	31300038036	11/13/2024	8	92.83	EACH	PAINT, TOPCOAT, ANSI 70, TRANSF. LT. GRAY	742.64	
<b>PO 31300038036 Total</b>							<b>742.64</b>	
<b>PPG PORTER PAINTS Total</b>							<b>742.64</b>	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
QUALITY CONCRETE CO.,INC.	31300037988	11/4/2024				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA# 31300036750 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR FY25 INVOICE.	514.00	
	31300037988	11/4/2024				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA# 31300036750 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR FY25 INVOICE.	471.00	
	31300037988	11/4/2024				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA# 31300036750 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR FY25 INVOICE.	514.00	
<b>PO 31300037988 Total</b>							<b>1,499.00</b>	
QUALITY CONCRETE CO.,INC.	31300038023	11/7/2024				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA# 31300036750 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR FY25 INVOICE.	471.00	
	31300038023	11/7/2024				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA# 31300036750 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR FY25 INVOICE.	342.00	
<b>PO 31300038023 Total</b>							<b>813.00</b>	
QUALITY CONCRETE CO.,INC.	31300038093	11/21/2024				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA# 31300036750 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR FY25 INVOICE.	557.00	
	31300038093	11/21/2024				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA# 31300036750 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR FY25 INVOICE.	514.00	
	31300038093	11/21/2024				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA# 31300036750 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR FY25 INVOICE.	428.00	
	31300038093	11/21/2024				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA# 31300036750 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR FY25 INVOICE.	5,123.00	
	31300038093	11/21/2024				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA# 31300036750 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR FY25 INVOICE.	3,919.00	
	31300038093	11/21/2024				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA# 31300036750 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR FY25 INVOICE.	428.00	
	31300038093	11/21/2024				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA# 31300036750 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR FY25 INVOICE.	428.00	
	31300038093	11/21/2024				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA# 31300036750 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR FY25 INVOICE.	1,593.00	
<b>PO 31300038093 Total</b>							<b>12,990.00</b>	
<b>QUALITY CONCRETE CO.,INC. Total</b>							<b>15,302.00</b>	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RALEIGH-DURHAM RUBBER AND GASKET CO., INC.	31300038064	11/18/2024	31	29.91	EACH	CHOCKS,RUBBER	927.21	
<b>PO 31300038064 Total</b>							927.21	
<b>RALEIGH-DURHAM RUBBER AND GASKET CO., INC. Total</b>							<b>927.21</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RGRID POWER PLLC	31300038072	11/18/2024				PAY APPLICATIONS FOR CONTRACT #PWC2324010 FOR PREVIOUSLY APPROVED BPA#31300037593 FOR ON-CALL ENGINEERING SERVICES FOR MISCELLANEOUS TECHNICAL ISSUES FOR FY25 INVOICE.	180.00	
<b>PO 31300038072 Total</b>							180.00	
<b>RGRID POWER PLLC Total</b>							<b>180.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RIVER CITY CONSTRUCTION INC	31300038070	11/18/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	39,852.00	
	31300038070	11/18/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	33,246.00	
<b>PO 31300038070 Total</b>							73,098.00	
<b>RIVER CITY CONSTRUCTION INC Total</b>							<b>73,098.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SAFETY PRODUCTS INC.	31300038044	11/14/2024	50	27.95	EACH	HARDHAT, (CLASS "E" TYPE I), NON-VENTED, WHITE FULL BRIM	1,397.50	
<b>PO 31300038044 Total</b>							1,397.50	
SAFETY PRODUCTS INC.	31300038104	11/22/2024	2	105.00	EACH	SIGN, "FLAGGER AHEAD", REFLECTIVE VINYL (NO RIB)	210.00	
<b>PO 31300038104 Total</b>							210.00	
<b>SAFETY PRODUCTS INC. Total</b>							<b>1,607.50</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SAYBOLT, INC.	31300038122	11/26/2024				CONTINGENCY FUNDS FOR ANY ADDITIONAL SERVICES/EXPENSES THAT ARISE DURING SAMPLING AND TESTING	1,163.61	
	31300038122	11/26/2024				BWGP SERVICE AGREEMENT (CONTRACT# EBW25028) TO SAMPLE AND TEST THE FUEL IN THE SHORE TANKS TO BE COMPLETED BY JUNE 30, 2025.	11,636.10	
<b>PO 31300038122 Total</b>							12,799.71	
<b>SAYBOLT, INC. Total</b>							<b>12,799.71</b>	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SCHNEIDER ELECTRIC SMART GRID SOLUTIONS, LLC	31300038082	11/20/2024				SOFTWARE LICENSE AGREEMENT FOR ARCFM SOLUTION MAINTENANCE & SUPPORT PROGRAM (SERVICE PROVIDED SEPTEMBER 1, 2024, THROUGH AUGUST 31, 2025	76,713.90	
<b>PO 31300038082 Total</b>							76,713.90	
<b>SCHNEIDER ELECTRIC SMART GRID SOLUTIONS, LLC Total</b>							<b>76,713.90</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SELLERS CONCRETE FINISHING	31300037931	10/23/2024				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	1,241.60	
	31300037931	10/23/2024				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	751.60	
	31300037931	10/23/2024				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	5,514.65	
	31300037931	10/23/2024				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	942.35	
	31300037931	10/23/2024				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	626.33	
	31300037931	10/23/2024				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	695.24	
	31300037931	10/23/2024				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	1,312.35	
	31300037931	10/23/2024				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	2,477.95	
	31300037931	10/23/2024				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	947.60	
	31300037931	10/23/2024				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	751.60	
<b>PO 31300037931 Total</b>							15,261.27	
SELLERS CONCRETE FINISHING	31300038121	11/26/2024				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	3,267.04	
	31300038121	11/26/2024				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	3,977.54	

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
							<b>PO 31300038121 Total</b>	7,244.58	
							<b>SELLERS CONCRETE FINISHING Total</b>	<b>22,505.85</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
SERVICE ELECTRIC COMPANY	31300038012	11/6/2024				CONTINGENCY FOR ADDITIONAL SERVICES OR MATERIALS NEEDED TO REPLACE OIL COOLER AND PUMPS FOR CT#1, 6 & 7 LOCATED AT BWGP	20,101.30		
	31300038012	11/6/2024				CONTINGENCY FOR ANY ADDITIONAL COSTS INCURRED WHEN FLUSHING UNITS OF CONTAMINATED OIL FROM CT#1, 6 & 7 LOCATED AT BWGP	5,845.00		
	31300038012	11/6/2024				TO FLUSH CONTAMINATED OIL FROM CT#1, 6 & 7 LOCATED AT BWGP	58,450.00		
	31300038012	11/6/2024				(SEC) TO PROVIDE LABOR AND MATERIALS FOR OEM OIL COOLER SWAP AT CT#1, 6 & 7 LOCATED AT BWGP	201,013.00		
							<b>PO 31300038012 Total</b>	285,409.30	
							<b>SERVICE ELECTRIC COMPANY Total</b>	<b>285,409.30</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
SHI- GOVERNMENT SOLUTIONS	31300038001	11/5/2024				TO PURCHASE QTY (1) LG RM COLLAB BAR ZOOM MS TEAMS PART # NEATBARPROSE \$4,138.09, QTY (1) NEAT PAD CONTROL SCHEDULE DISPLAY NEAT PART # NEATPADSE \$674.60, PULSEPRO BARPRO PAD 3YR NEAT PART # PULSEPROBARPRO3 \$1,229.88.	6,042.57		
							<b>PO 31300038001 Total</b>	6,042.57	
SHI- GOVERNMENT SOLUTIONS	31300038028	11/12/2024				TO PURCHASE PART# NPN-SMART-ENTERPRISE QTY (25) \$550.29 EACH. ENTERPRISE PLAN PLUS PREMIUM SUPPORT PACKAGE LICENSED. (COVERAGE TERM: 1/26/2025-1/25/2026)	13,757.25		
							<b>PO 31300038028 Total</b>	13,757.25	
							<b>SHI- GOVERNMENT SOLUTIONS Total</b>	<b>19,799.82</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
SLUDGE PROCESS ENHANCEMENT	31300038061	11/18/2024	4600	2.05	POUNDS	POLYMER, LIQUID SPEC 6266	9,430.00		
							<b>PO 31300038061 Total</b>	9,430.00	
							<b>SLUDGE PROCESS ENHANCEMENT Total</b>	<b>9,430.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SOUTHERN PAINT AND WATERPROOFING CO	31300038046	11/14/2024				TO REFURBISH PIPING IN STEDMAN CONTROL VALVE VAULT.	5,549.00	
	31300038046	11/14/2024				TO REFURBISH PIPING AT EASTERN BLVD ELEVATED TANK.	23,327.00	
	31300038046	11/14/2024				TO REFURBISH PIPING AT CLINTON ROAD ELEVATED TANK.	27,838.00	

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
	31300038046	11/14/2024				FOR BAYWOOD ELEVATED TANK VAULT REHABILITATION.	7,836.00	
<b>PO 31300038046 Total</b>							<b>64,550.00</b>	
<b>SOUTHERN PAINT AND WATERPROOFING CO Total</b>							<b>64,550.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SULZER TURBO SERVICES HOUSTON INC	31300038018	11/6/2024	1	23,500.00	EACH	GE 5001P ACCESSORY GEAR BOX SUPPLY, PN: 235A7634-1,	23,500.00	
<b>PO 31300038018 Total</b>							<b>23,500.00</b>	
<b>SULZER TURBO SERVICES HOUSTON INC Total</b>							<b>23,500.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TEC UTILITIES SUPPLY INC	31300038008	11/6/2024	1500	0.70	FT	PIPE, PVC, 1", PE 3406, 200 PSI, 300', SID R7	1,045.50	
	31300038008	11/6/2024	10	7.43	EACH	BUSHING, BRASS, 1-1/2" X 1", NO LEAD	74.30	
<b>PO 31300038008 Total</b>							<b>1,119.80</b>	
<b>TEC UTILITIES SUPPLY INC Total</b>							<b>1,119.80</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TENCARVA MACHINERY CO.	31300038025	11/8/2024	3	41.60	EACH	GASKET, CLEAN OUT CVR	124.80	
	31300038025	11/8/2024	2	595.20	EACH	SEAL ASSEMBLY, #46513-153	1,190.40	
	31300038025	11/8/2024	1	8,324.00	EACH	PUMP, SEWAGE, 4", SUPER-T, T4C60SC-B /F	8,324.00	
<b>PO 31300038025 Total</b>							<b>9,639.20</b>	
TENCARVA MACHINERY CO.	31300038062	11/18/2024	4	23.65	EACH	SHIM SET, IMPELLER, #5091	94.60	
<b>PO 31300038062 Total</b>							<b>94.60</b>	
<b>TENCARVA MACHINERY CO. Total</b>							<b>9,733.80</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
THE DRALA PROJECT, INC.	31300037981	11/1/2024				PRODUCTION NETWORKING:POWER SWITCH S52224F-ON + 36MOS PRO SUPPORT.	29,384.00	
	31300037981	11/1/2024				PRODUCTION STORAGE:POWER STORE 500T + 36MOS PRO SUPPORT.	49,087.00	
	31300037981	11/1/2024				PRODUCTION COMPUTE:POWER EDGE R660 SERVER + 36MOS PRO SUPPORT.	36,745.00	
<b>PO 31300037981 Total</b>							<b>115,216.00</b>	
<b>THE DRALA PROJECT, INC. Total</b>							<b>115,216.00</b>	



## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
THE TARHEEL ELECTRIC MEMBERSHIP ASSOCIATION, INC.	31300038094	11/21/2024	8	121.42	EACH	GREASE, BIO-STICK, 1 GALLON (BORING)	971.36	
<b>PO 31300038094 Total</b>							971.36	
<b>THE TARHEEL ELECTRIC MEMBERSHIP ASSOCIATION, INC. Total</b>							<b>971.36</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TURBINE SERVICES, LTD	31300037994	11/5/2024	1	5,760.00	EACH	STEAM TURBINE PACKING RING N1G1,LY082AE140B307C	5,760.00	
	31300037994	11/5/2024	1	5,760.00	EACH	STEAM TURBINE PACKING RING N1G2, LY082CE140B714C	5,760.00	
	31300037994	11/5/2024	1	13,500.00	ST	STEAM TURBINE PACKING RING N1G3, 313A8538P0001, 4 Pcs=1 ST	13,500.00	
	31300037994	11/5/2024	1	13,500.00	EACH	STEAM TURBINE PACKING RING N1G4, 313A8538P0001	13,500.00	
	31300037994	11/5/2024	1	12,500.00	EACH	STEAM TURBINE PACKING RING N1G5, LY082CF180N914E	12,500.00	
	31300037994	11/5/2024	1	12,500.00	EACH	STEAM TURBINE PACKING RING N1G6, LY082CF180N914E	12,500.00	
<b>PO 31300037994 Total</b>							63,520.00	
TURBINE SERVICES, LTD	31300038026	11/8/2024	1	16,700.00	EACH	COUPLING, ACCESSORY GEAR, PN 235A5618P001	16,700.00	
	31300038026	11/8/2024	1	37,750.00	EACH	COUPLING, LOAD GEAR G/T, PN 235A9671P001	37,750.00	
<b>PO 31300038026 Total</b>							54,450.00	
TURBINE SERVICES, LTD	31300038027	11/8/2024	1	8,750.00	EACH	MAXITORQUE CLUTCH (G/T FUEL PUMP), 170A0227P001	8,750.00	
	31300038027	11/8/2024	10	24.00	EACH	GASKET,6" X 150# SW, G/T & HRSG N5606P06001G11, PN# 000806001	240.00	
	31300038027	11/8/2024	10	10.00	EACH	Gasket,Breach Load Fuel Nozzle 302A4594P027	100.00	
	31300038027	11/8/2024	10	16.00	EACH	Gasket,Breach Load Fuel Nozzle 324A9109P004	160.00	
	31300038027	11/8/2024	30	24.00	EACH	Gasket,Breach Load Fuel Nozzle 372A1159P008	720.00	
<b>PO 31300038027 Total</b>							9,970.00	
TURBINE SERVICES, LTD	31300038051	11/15/2024	1	62,350.00	EACH	ATOMIZING AIR COOLER, G/T	62,350.00	
<b>PO 31300038051 Total</b>							62,350.00	
TURBINE SERVICES, LTD	31300038114	11/25/2024	1	10,360.00	EACH	STEAM TURBINE PACKING RING,STAGE 6 (ROW 13), LY082BA170B706N	10,360.00	
	31300038114	11/25/2024	12	45.00	EACH	05549676P0002,3-13 Set Screw-DPH HP Lug S/T	540.00	
<b>PO 31300038114 Total</b>							10,900.00	
<b>TURBINE SERVICES, LTD Total</b>							<b>201,190.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TURBINE TECHNOLOGY SERVICES CORPORATION	31300038033	11/13/2024	2	17,240.26	EACH	PUMP, ROTARY, LIQUID FUEL OIL, G/T, 235A5998P001	34,480.52	
<b>PO 31300038033 Total</b>							34,480.52	
<b>TURBINE TECHNOLOGY SERVICES CORPORATION Total</b>							<b>34,480.52</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ULINE	31300038031	11/12/2024	18	185.73	EACH	DRUM, 55 GALLON, REMOVABLE TOP	3,343.14	



## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
							<b>PO 31300038031 Total</b>	3,343.14	
							<b>ULINE Total</b>	<b>3,343.14</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
UNITED RENTALS, INC.	31300037982	11/1/2024				EQUIPMENT RENTAL AGREEMENT (CONTRACT #WRC24016) FOR RENTAL OF EQUIPMENT AS NEEDED FOR ELECTRIC SUBSTATIONS DEPT FOR NOVEMBER 1, 2024, THROUGH JUNE 30, 2025.	5,000.00		
							<b>PO 31300037982 Total</b>	5,000.00	
							<b>UNITED RENTALS, INC. Total</b>	<b>5,000.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
UTILITY LAND SERVICES, INC	31300037998	11/5/2024	0			SERVICE AGREEMENT (CONTRACT# ECS25004) TO PROVIDE ASSET PROTECTION PROGRAM CONSULTING AND RIGHT OF WAY ACQUISITION SERVICES FOR JULY 1, 2024 THROUGH JUNE 30,2027.	213,100.00		
							<b>PO 31300037998 Total</b>	213,100.00	
							<b>UTILITY LAND SERVICES, INC Total</b>	<b>213,100.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
VERMEER MID ATLANTIC, LLC.	31300038111	11/25/2024	2	6,084.00	DOLLARS	TO PURCHASE: QTY (2) (PRODUCT NAME MCLAUGHLIN C21250) VERMEER VERIFIER G3+ WITH SOFT CASE	12,168.00		
							<b>PO 31300038111 Total</b>	12,168.00	
							<b>VERMEER MID ATLANTIC, LLC. Total</b>	<b>12,168.00</b>	

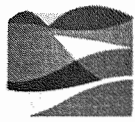
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
WESCO DISTRIBUTION - UTILITY	31300037985	11/1/2024				QTY SIX (6) AT \$7,027.06 BUSHING REPLACEMENTS FOR WORK ORDER #2504162-01 FOR TOKAY SUBSTATION.	42,162.36		
							<b>PO 31300037985 Total</b>	42,162.36	
WESCO DISTRIBUTION - UTILITY	31300038035	11/13/2024	6	186.65	EACH	CAP, INSULATING, W/GROUND, 25 KV, 600 A	1,119.90		
							<b>PO 31300038035 Total</b>	1,119.90	
WESCO DISTRIBUTION - UTILITY	31300038049	11/15/2024	1000	1.17	FT	CABLE, APPARATUS, #6 CU	1,170.00		
							<b>PO 31300038049 Total</b>	1,170.00	
							<b>WESCO DISTRIBUTION - UTILITY Total</b>	<b>44,452.26</b>	

# Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
XYLEM DEWATERING SOLUTIONS, INC.	31300037984	11/1/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037535 FOR ON-CALL HURRICANE/STORM STANDBY BYPASS EQUIPMENT SUPPORT FOR FY25 INVOICE	17,708.00	
<b>PO 31300037984 Total</b>							17,708.00	
<b>XYLEM DEWATERING SOLUTIONS, INC. Total</b>							<b>17,708.00</b>	

## Customer Utility Payments By Payment Type

Payment Type	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24
<b>Kiosk</b>	857	757	749	740	826	739	879	755	837	904	859	1,145	1,038
<b>Mail</b>	18,326	13,218	14,648	14,263	13,935	13,225	12,721	11,582	12,946	11,697	13,674	13,686	11,409
<b>Walk Ins</b>	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Drive Thru</b>	4,473	4,089	4,306	4,487	4,122	4,457	4,364	3,981	4,297	4,129	4,058	4,514	3,894
<b>Depository</b>	342	273	320	321	270	326	315	310	305	304	207	7	0
<b>Bank Draft</b>	21,929	21,941	22,043	22,176	22,204	22,300	22,473	22,614	22,621	22,688	22,708	22,723	22,928
<b>Bill2Pay IVR</b>	15,747	15,770	16,102	16,685	16,514	16,707	16,669	15,589	16,653	17,313	16,183	23,156	19,361
<b>Bill2Pay WEB</b>	47,863	47,221	48,244	50,068	50,844	48,445	51,157	49,499	50,846	52,864	50,280	42,005	45,303
<b>Western Union</b>	2,885	2,635	2,538	2,636	2,645	2,821	3,068	2,941	2,953	3,216	2,866	3,240	3,072
<b>Online Banking / EBox</b>	9,255	8,912	8,937	9,222	8,809	9,283	9,229	8,081	8,775	8,881	8,505	9,421	8,796
<b>Totals</b>	121,677	114,816	117,887	120,598	120,169	118,303	120,875	115,352	120,233	121,996	119,340	119,897	115,801



North Carolina  
Total Retirement Plans



*Dale R. Folwell, CPA*  
STATE TREASURER OF NORTH CAROLINA  
DALE R. FOLWELL, CPA

**NOTE: 39 Employees  
were added to this  
notice.**

10/17/2024

92614 - PUBLIC WORKS COMM CTY OF FAYETTEVILLE  
ATTN: CHIEF FINANCIAL OFFICER OR BUDGET ADMINISTRATOR  
PO BOX 1089  
FAYETTEVILLE, NC 28302

Dear 92614 - PUBLIC WORKS COMM CTY OF FAYETTEVILLE:

During the 2014 General Assembly session, contribution-based benefit cap legislation was enacted effective January 1, 2015. This legislation was created to control the practice of "pension spiking," in which a member's compensation substantially increases, resulting in a monthly retirement benefit that is significantly greater than the member and employer contributions would fund. The Contribution-Based Benefit Cap (CBBC) approach was created to protect each system for current and future retirees and to prevent all employers in the Retirement Systems from absorbing the additional liabilities caused by compensation decisions made by other employers. This legislation applies to members who retire on and after January 1, 2015, with an average final compensation of \$100,000 or higher (adjusted annually for inflation), and will directly impact only a small number of those individuals. It requires the member's last employer to pay the additional contribution required to fund the member's benefit in excess of the cap. [G.S. 135-5(a3); 135-4(jj); 128-27(a3); and 128-26(y)]

In order to assist employing agencies with planning and budgeting to comply with the CBBC provisions, we are required to report monthly to each employer a list of those members for whom the employer made a contribution to the Retirement System in the preceding month that are most likely to require an additional employer contribution should they elect to retire in the following 12 months. This letter and the attached report serve as our required monthly notification to your agency under this provision. [G.S. 135-8(f)(2)(f) and G.S.128-30(g)(2)(b)]

The chief financial officer of your agency is required to provide a copy of the attached report to the chief executive of your agency, as well as to the governing body, including any board which exercises financial oversight. Additionally, the chief financial officer of a public school system is required to provide a copy of the report to the local board of education and notify the board of county commissioners of the county in which the local administrative unit is located that the report was received and how many employees were listed in the report. [G.S. 115C-436(c); 135-8(j); and 128-30(j)]

For the purpose of determining the employees of your agency that are likely to require an additional employer contribution should they elect to retire in the following 12 months, the Retirement System modified the criteria used in the CBBC calculation. This allows for a broad list of potential employees, including those whose compensation average may approach the threshold and attempts to provide your agency with prior notification of a potential cost. The attached report

lists employees of your agency who may be eligible to retire in the next 13 months (at either a reduced or unreduced benefit), whose salary is \$120,000.00 or greater, and whose estimated monthly retirement benefit exceeds the CBBC based on information in the employee's most recent annual benefits statement. In addition, a lower CBBC Factor (i.e., TSERS is 4.2 and LGERS is 4.4) is applied.

This list is not exhaustive, and members included on this list may or may not exceed the CBBC upon retirement, depending on a number of factors such as the member's average final compensation, the member's age at retirement, and membership service. This is merely a notification of a potential cost that your agency may be required to pay, in the form of a lump-sum payment, due after the member retires.

For those employees hired on or after January 1, 2015, the employer is not required to pay the additional contribution to fund the member's benefit in excess of the Contribution-Based Benefit Cap. The employer has the option to pay all or part of the contribution required in excess of the CBBC; the employee also has the option to pay all or part of the contribution. However, should neither of you choose to pay this additional contribution, the employee's retirement benefit will be capped.

You can calculate the likelihood of whether the retirement benefit of a member listed on the attached report will exceed the CBBC with information available on our website at <https://www.myncretirement.com/employers/employer-training/pension-spiking>.

If you have any questions or need assistance in calculating the likelihood of a potential CBBC liability, please contact us at the address or telephone number listed below.

Sincerely,

Retirement Systems Division  
N.C. Department of State Treasurer

623 PENSPK



North Carolina  
Total Retirement Plans



*Dale R. Folwell, CPA*  
STATE TREASURER OF NORTH CAROLINA  
DALE R. FOLWELL, CPA

**This Notice Includes 39  
PWC Employees**

11/14/2024

92614 - PUBLIC WORKS COMM CTY OF FAYETTEVILLE  
ATTN: CHIEF FINANCIAL OFFICER OR BUDGET ADMINISTRATOR  
PO BOX 1089  
FAYETTEVILLE, NC 28302

Dear 92614 - PUBLIC WORKS COMM CTY OF FAYETTEVILLE:

During the 2014 General Assembly session, contribution-based benefit cap legislation was enacted effective January 1, 2015. This legislation was created to control the practice of “pension spiking,” in which a member’s compensation substantially increases, resulting in a monthly retirement benefit that is significantly greater than the member and employer contributions would fund. The Contribution-Based Benefit Cap (CBBC) approach was created to protect each system for current and future retirees and to prevent all employers in the Retirement Systems from absorbing the additional liabilities caused by compensation decisions made by other employers. This legislation applies to members who retire on and after January 1, 2015, with an average final compensation of \$100,000 or higher (adjusted annually for inflation), and will directly impact only a small number of those individuals. It requires the member’s last employer to pay the additional contribution required to fund the member’s benefit in excess of the cap. [G.S. 135-5(a3); 135-4(jj); 128-27(a3); and 128-26(y)]

In order to assist employing agencies with planning and budgeting to comply with the CBBC provisions, we are required to report monthly to each employer a list of those members for whom the employer made a contribution to the Retirement System in the preceding month that are most likely to require an additional employer contribution should they elect to retire in the following 12 months. This letter and the attached report serve as our required monthly notification to your agency under this provision. [G.S. 135-8(f)(2)(f) and G.S.128-30(g)(2)(b)]

The chief financial officer of your agency is required to provide a copy of the attached report to the chief executive of your agency, as well as to the governing body, including any board which exercises financial oversight. Additionally, the chief financial officer of a public school system is required to provide a copy of the report to the local board of education and notify the board of county commissioners of the county in which the local administrative unit is located that the report was received and how many employees were listed in the report. [G.S. 115C-436(c); 135-8(j); and 128-30(j)]

For the purpose of determining the employees of your agency that are likely to require an additional employer contribution should they elect to retire in the following 12 months, the Retirement System modified the criteria used in the CBBC calculation. This allows for a broad list of potential employees, including those whose compensation average may approach the threshold and attempts to provide your agency with prior notification of a potential cost. The attached report

lists employees of your agency who may be eligible to retire in the next 13 months (at either a reduced or unreduced benefit), whose salary is \$120,000.00 or greater, and whose estimated monthly retirement benefit exceeds the CBBC based on information in the employee's most recent annual benefits statement. In addition, a lower CBBC Factor (i.e., TSERS is 4.2 and LGERS is 4.4) is applied.

This list is not exhaustive, and members included on this list may or may not exceed the CBBC upon retirement, depending on a number of factors such as the member's average final compensation, the member's age at retirement, and membership service. This is merely a notification of a potential cost that your agency may be required to pay, in the form of a lump-sum payment, due after the member retires.

For those employees hired on or after January 1, 2015, the employer is not required to pay the additional contribution to fund the member's benefit in excess of the Contribution-Based Benefit Cap. The employer has the option to pay all or part of the contribution required in excess of the CBBC; the employee also has the option to pay all or part of the contribution. However, should neither of you choose to pay this additional contribution, the employee's retirement benefit will be capped.

You can calculate the likelihood of whether the retirement benefit of a member listed on the attached report will exceed the CBBC with information available on our website at <https://www.myncretirement.com/employers/employer-training/pension-spiking>.

If you have any questions or need assistance in calculating the likelihood of a potential CBBC liability, please contact us at the address or telephone number listed below.

Sincerely,

Retirement Systems Division  
N.C. Department of State Treasurer

623 PENSPK



# CAREER OPPORTUNITIES

## GIS TECH (ELECTRICAL ENGINEERING)

### Job Info

#### Organization

Fayetteville Public Works Commission

#### Job Grade

407

#### Locations

Fayetteville, NC, United States

#### Work Locations

PWC OPERATIONS COMPLEX

#### Posting Date

12/3/24

#### Apply Before

12/17/24 7:44 AM

#### Posting Visibility

Internal and External

#### Full or Part Time

Full time

#### Schedule

Monday-Friday 7:00am-4:00pm Overtime as required

#### Salary Range

\$26.26-\$34.59/hour





# CAREER OPPORTUNITIES

## ECONOMIC INCLUSION PROGRAM MGR (10400)

### Job Info

Organization  
Fayetteville Public Works Commission

Job Grade  
413

Locations  
Fayetteville, NC, United States

Work Locations  
PWC OPERATIONS COMPLEX

Posting Date  
12/1/24

Apply Before  
12/13/24 5:31 PM

Posting Visibility  
Internal and External

Full or Part Time  
Full time

Workplace  
On-site

Schedule  
Monday - Friday 8am-5pm extended hours as required

Salary Range  
Grade 413 - \$73,301.77 - \$96,575.09



# CAREER OPPORTUNITIES

## ASSOCIATE PROJECT MANAGER (10392)

### Job Info

Organization  
Fayetteville Public Works Commission

Job Grade  
413

Locations  
Fayetteville, NC, United States

Work Locations  
PWC OPERATIONS COMPLEX

Posting Date  
11/25/24

Apply Before  
12/6/24 5:00 PM

Posting Visibility  
Internal

Full or Part Time  
Full time

Workplace  
On-site

Schedule  
Monday through Friday

Salary Range  
413 - \$73,301.77 to \$96,575.09



# CAREER OPPORTUNITIES

## ORGANIZATIONAL DEVELOPMENT SPECIALIST (10396)

### Job Info

Organization  
Fayetteville Public Works Commission

Job Grade  
413

Locations  
Fayetteville, NC, United States

Work Locations  
PWC OPERATIONS COMPLEX

Posting Date  
11/25/24

Apply Before  
12/6/24 9:57 AM

Posting Visibility  
Internal and External

Full or Part Time  
Full time

Workplace  
On-site

Schedule  
Monday - Friday 8:00 am- 5:00 pm

Salary Range  
413- \$73,301.77 to \$96,575.09



# CAREER OPPORTUNITIES

## HR BUSINESS PARTNER (10398)

### Job Info

Organization  
Fayetteville Public Works Commission

Job Grade  
412

Locations  
Fayetteville, NC, United States

Work Locations  
PWC OPERATIONS COMPLEX

Posting Date  
11/24/24

Apply Before  
12/10/24 9:00 PM

Posting Visibility  
Internal

Full or Part Time  
Full time

Workplace  
On-site

Schedule  
Monday - Friday 8am-5pm extended hours as required

Salary Range  
Grade 412 - \$66,259.10 - \$87,296.36



# CAREER OPPORTUNITIES

## W/R ENGINEER III (10397)

### Job Info

Organization  
Fayetteville Public Works Commission

Job Grade  
415X

Locations  
Fayetteville, NC, United States

Work Locations  
PWC OPERATIONS COMPLEX

Posting Date  
11/23/24

Apply Before  
12/10/24 5:00 PM

Posting Visibility  
Internal and External

Full or Part Time  
Full time

Schedule  
Monday - Friday 8am - 5pm extended hours as required

Salary Range  
415X \$99,523.24 - \$131,121.86