

RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
RICHARD W. KING, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, JANUARY 22, 2025
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Pledge of Allegiance
- C. Approval of Agenda

II. CONSENT ITEMS

(See Tab 1)

- A. Approve Minutes of meeting of January 8, 2025
- B. Adopt PWC Resolution # PWC2025.02 - Resolution to Accept a State Loan Offer Under the Safe Drinking Water Act Amendments of 1996

In January 2025, the North Carolina Department of Environmental Quality (DEQ) offered PWC an amendment to increase the State Loan for the P.O. Hoffer WTP/Glenville Lake WTP Reliability Improvements Project by \$1,571,930 for a total loan value of \$17,291,230 to the terms of 20 years, 1.02% interest and 2% closing fee. To accept the loan offer, PWC and the City of Fayetteville (City) must adopt a resolution accepting the loan in the form provided by DEQ.

- C. Adopt PWC Ordinance # PWCORD2025-01 – FY2025 Amendment #3 Budget Ordinance

The purpose of this amendment is to increase the Electric Fund by \$2,632,000 to \$287.7 million and the W/WW Fund by \$60,300 to \$173.3 million to account for increased Electric Fund Revenue.

Electric Fund:

- Appropriation of \$2,482,000 from Electric Net Position to cover the retirement of Renewable Energy Credits (RECs)

- Transfer of \$150,000 from Renewable Energy Portfolio Standard (REPS) Fund for the Thoroughfare Conversions capital project.
- Transfer of \$175,000 from Electric Fund Operating Budget to Budgetary Appropriations for the continued development of the PWC Foundation

Water & Wastewater Fund:

- Transfer of \$60,300 from Budgetary Appropriations to Water Transportation Equipment Capital Project Fund (capital reserve)-for a long lead time vehicle;
- Transfer of \$175,000 from W/WW Fund Operating Budget to Budgetary Appropriations for the continued development of the PWC Foundation

END OF CONSENT

III. PROCESS IMPROVEMENT UPDATE

Presented by: Mark Lawler, Chief Officer, Information Technologies
Paula Shambach, Director of Business Services
Lucas Jerden, Continuous Improvement Manager

IV. INFRASTRUCTURE REHABILITATION ANNUAL REPORT

Presented by: Misty Manning, Chief Operating Officer, Water Resources
Allen J. Riddle, Water Resources Engineer III

V. GENERAL MANAGER REPORT

VI. COMMISSIONER/LIAISON COMMENTS

VII. REPORTS AND INFORMATION

(See Tab 2)

- A. Monthly Cash Flow Report - December 2024
- B. Recap of Uncollectible Accounts – December 2024
- C. Investment Report - December 2024
- D. Purchase Orders – December 2024
- E. Utility Payments by Payment Type – December 2024
- F. Financial Statement Recaps
 - Electric Systems – December 2024
 - Water/Wastewater – December 2024
- G. Personnel Report - December 2024
- H. Career Opportunities
- I. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr.# 19859 – abandonment of 1” water lateral @ SR1404 (Morganton Rd.)
- J. Actions by City Council during the meeting of January 13, 2025, related to PWC:
 - Approved Fourth Amendment to Lease of Suite 102 of R. C. Williams Building
 - Adopted Resolution Approving License Agreement with CELLCO Partnership (d/b/a Verizon Wireless) - to Use Space on Telecommunications Tower – 5306 Spruce Drive

- Held Public Hearing Regarding Phase V Annexation Area 32 East, Section 1 on the Preliminary Assessment Roll

VIII. ADJOURN

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, JANUARY 8, 2025
8:30 AM

Present: Christopher G. Davis, Chairman
Richard W. King, Vice Chairman
Donald L. Porter, Treasurer

Others Present: Timothy L. Bryant, CEO/General Manager
Kirk deViere, Cumberland County Commission Chairman/Liaison
Adam Lindsay, Assistant City Manager
Derrick Thompson, City Council Liaison
Sally Shutt, Assistant County Manager
Media (VIA WEBEX)

Absent: Ronna Rowe Garrett, Secretary
Chancer McLaughlin, Hope Mills Town Manager

I. REGULAR BUSINESS

Chairman Christopher Davis called the meeting of January 8, 2025, to order at 8:30 a.m.

PLEDGE OF ALLEGIANCE

Chairman Davis led the Commission in the Pledge of Allegiance

APPROVAL OF AGENDA

Commissioner Donald Porter motioned to approve the agenda. Motion was seconded by Commissioner Richard King and unanimously approved.

II. CONSENT ITEMS

Commissioner Richard King motioned to approve the consent items. Motion was seconded by Commissioner Donald Porter and unanimously approved.

- A. Approve Minutes of meeting of December 11, 2024
- B. Adopt PWC Resolution # - PWC2025.01 - Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

END OF CONSENT

III. INSURANCE OVERVIEW

Presented by: Georgette Miller, General Counsel & Chief Legal Officer
Isaac Copeland, Director of Risk Management
Mark Cannady, Risk and Compliance Analyst

Mr. Timothy Bryant presented Ms. Georgette Miller. Ms. Miller stated staff will present to the Commission our annual insurance data. She expounded on the relationships built with the brokers and the reputation PWC has regarding our operations. She introduced Mark Cannady, Risk and Compliance Analyst.

Mr. Cannady stated he will discuss the following:

- ▶ Insurance Program Purpose
- ▶ Premium Trends
- ▶ Coverage Overview:
 - Property Liability
 - Auto Liability
 - Excess Liability
- ▶ Questions/Feedback

Insurance Program Purpose

Mr. Cannady stated the purpose of Fayetteville PWC's Insurance Program is to provide comprehensive risk management solutions to safeguard PWC's assets, operations, employees, and customers.

Premium Trends

Line of Coverage	3-Year %	Trends
Property Liability	9.98%	↑
Excess Liability	8.74%	↑
Auto Liability	5.20%	↑
Excess Workers Compensation	6.98%	↔
Cyber/Multimedia	16.81%	↔
Directors and Officers	0.84%	↔
Inland Marine	5.06%	↔
Employed Lawyers Liability	0.00%	↔
Crime	0.00%	↔
CFO Bond	0.00%	↔

Property Liability

Coverage

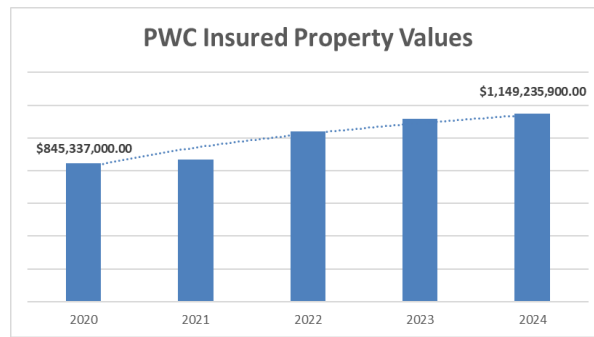
- All Hazards Risk Policy
- Coverage for:
 - High-value items
 - Building contents
 - Cleanup
 - Terrorism Coverage

Mr. Cannady informed the Commission this coverage is added due to recent local and national terrorist events targeting utilities. This coverage activates regardless of the type or who was responsible for the event.

- \$1.149B in Property Values

Premium Increase Variables

- Property Values
- Natural Disasters
- Aging Infrastructure
- Market Availability



Premium Opportunities

- Annual Risk Assessments
 - Risk Mitigation Projects
- Comprehensive Emergency Management Plan
- Investment in Infrastructure

Auto Liability

Premium Increase Variables

- Nuclear Verdicts
- Higher parts and repair costs
- Rise in medical costs

Premium Opportunities

- Onboard cameras
- Driver qualifications program
- Continued marketing of policy

Excess Liability

Mr. Cannady informed the Commission we have not had any claims against Excess Liability.

Coverage

- Provides additional protection when traditional liability limits are exhausted

Premium Increase Variables

- Nuclear Verdicts
- Social inflation
- Medical costs

Premium Opportunities

- Continued strong operational standards
- Risk mitigation planning

Following the presentation, the staff responded to questions and comments from the Commission.

IV. COMMUNITY RELATIONS UPDATE

Presented by: Nicole Stiff, Community Relations Manager
Lamont Hinson, Community Relations Specialist

Ms. Nicole Stiff, PWC's Community Relations Manager introduced Mr. Lamont Hinson, PWC Community Relations Specialist.

Mr. Hinson stated he will provide an update on the Community Relations Department; how it is structured; their goals and initiatives; their programs and points of engagement.

Who is Community Relations?

Mr. Hinson stated in May of 2024, our new Chief Officer, Tyler Patton, was hired. He was charged with the mission of splitting the Communications & Community Relations Division into two distinct departments.

Communications Department: Focused on internal and external communications, including media relations, branding, and strategic messaging.

Community Relations Department: Focused on community outreach, partnerships, and public engagement.

As part of this restructuring, Mr. Patton hired two new managers to lead each department, ensuring clear focus and leadership in both areas.



Nicole Stiff is the Manager of the Community Relations Department. Reporting to Ms. Stiff is two Community Relations Specialists: Lexi Hasapis. & Lamont Hinson.

This change reflects the Chief Officer's vision to enhance both internal

operations and strengthen community engagement.

Community Relations Goals

Mr. Hinson stated we have two goals. They are to connect with the community and to promote the vision and core values of PWC.

How We Do It

Support PWC mission & strategic goals; build strong relationships; increase community involvement; gather feedback and insight so we can make more informed decisions, as well as promote transparency and accountability so we can garner more trust for our organization.

Community Relations Initiatives

- ❖ Community Engagement & Support
- ❖ Government Affairs
- ❖ Strategic Partnerships

Community Engagement

PWC Gives Back!

- ▶ Over 3,600 hours volunteered in the Greater Fayetteville community
- ▶ PWC employees donated over \$120,000 to local causes

- ▶ 100+ Community Organizations supported by PWC and our employees
- ▶ 20 Facility Tours, Speaker Requests, Career Fairs coordinated in FY24
- ▶ PWC Hosted Events: PWC Days & PWC Expo

Community Support Program

- ▶ PWC Ambassadors
- ▶ Sponsorships
- ▶ Community Meetings
 - Neighborhood Watch
 - Annexation Project Updates
 - Operation Clean & Clear
- ▶ Educational Outreach
 - Presentations/Demos
 - Speakers
 - Career Days/Fairs
 - Touch-a-Truck
 - Facility Tours
- ▶ Online Request Form:
FayPWC.com/Requests

Government Affairs

Establishing/Maintaining Partnerships with Local & State Government Entities

- Elected Officials including State and Federal Delegation
- City of Fayetteville
- Cumberland County
- Others: Spring Lake, Hope Mills, Stedman, Wade/Godwin, Falcon, & Hoke County
- Mayor’s Coalition Meeting Representation

“PWC Connections” Show on Local Radio Stations

- WIDU 1600 AM: 2nd Monday of each month (11am-12pm)
- WZFX 94.3 FM: 1st Wednesday each month (1-1:30pm)
- WCCG 104.5 FM: 3rd Thursday of each month (4-4:30pm)
- WCLN 105.7 FM: 1st Monday of each month (11-11:30am)

Strategic Partnerships

Mr. Hinson stated strategic partnerships are essential for strengthening PWC’s connection to the community. This focus includes the following key areas:

- ❖ Local Fayetteville Organizations & Agencies: Partnering with nonprofits, civic groups, and public agencies to address community challenges and support local initiatives.

Local Organizations include:

- Fayetteville Cumberland County Economic Development Corporation
- Greater Fayetteville Chamber
- Cumberland County Schools
- Downtown Alliance
- Cool Spring Downtown District
- Sustainable Sandhills

- Realtors Association
- Plumber's Association
- Apartment Association
- Home Builders Association
- Plant Managers Association
- Cape Fear Regional Theatre

❖ Community Partners: Collaborating with other organizations, businesses, and entities to work on projects that benefit the greater

Our Community Partners include:

- Fayetteville Technical Community College
- Fayetteville State University
- Methodist University
- Fayetteville Woodpeckers
- Fayetteville Marksmen
- United Way of Cumberland County
- City/County Communicator's Lunch
- CAN DO Committee

Mr. Hinson went on to state, in addition to our mighty team being responsible for executing these tasks, implementing strategies, and measuring goal success, every PWC employee plays an essential role in the success of the Communications & Community Relations Department.

Effective communication is a team effort, with each employee contributing to how the organization is perceived both internally and in the community. Employees help shape the organization's story through customer interactions, community engagement, and by sharing valuable insights on how we can improve communications and outreach.

The success of our communications and community relations strategies depends on collaboration at all levels, ensuring consistent, transparent, and impactful messaging. Encouraging a culture of engagement and open communication ensures that everyone is aligned and working together toward our shared goals.

Chairman Davis stated community relations is paramount to our success. PWC is a hometown utility and people being able to connect and communicate with us regarding any topic is something not only we, but our elected officials take seriously which is why we can have upfront conversations about what they hear in their communities. He appreciates the energy and effort that goes into ensuring we are not only present, but that people can communicate with us.

He also commented on the value of the Community Action Group (CAG). Commissioner King stated the more information we get out to the public the better. They need to understand why their bill is as it is.

Commissioner Porter commented on an interaction he had with a PWC customer during a power outage. He was confident PWC was handling the issue and would report on the estimated time service would be restored.

The Commissioners commended staff on the presentation and their communications protocols and efforts.

GENERAL MANAGER REPORT

Safety

Mr. Bryant stated we continue to work safely overall. Our TRIR is hovering at .63. He emphasized we are in the winter storm season. He encouraged employees and customers to continue to be aware of the cold temperatures and ensure we all dress and plan properly to deal with all the aspects of inclement weather. There is a winter storm heading our way this weekend. We are making our plans, and we are urging customers and employees to make their plans for this winter and long cold weather.

People

Mr. Bryant stated with the new year comes new opportunities to continue invest in our people. Throughout this month of January, PWC's fiscal mid-year, our leaders are having performance and developmental check-ins to ensure their performance goals, development plans and succession plans are on track.

Community Engagement

The Commission just heard a great presentation regarding our Community Engagement.

Running the Business

Mr. Bryant stated the team is working on our FY26 Capital and O&M planning as we build our budget. With that analysis and planning we are still ensuring we address immediate and urgent equipment and reliability issues now to prevent unplanned outages and impacts to customers. Clearly there is some balance in the work and equipment that we can pull forward. With the entire electric and wastewater industry we are in the midst of extended equipment lead times and availability as all industries across the country are competing with the same resources. But nonetheless, we need to be in front of our equipment needs.

V. COMMISSIONER/LIAISON COMMENTS

Council Member Derrick Thompson

Council Member Thompson stated he was asked the question by several of our Commissioners, what does he expect in 2025. He said he expects for us to move forward with one sound and one voice. Not to concentrate on what happened in the past; not see what we can achieve tomorrow, but what we can achieve 10 years from now and the legacy we can leave behind for our children and our grandchildren.

County Chairman Kirk deViere

County Chairman deViere stated he appointed himself the liaison to this Commission. He felt it is important that PWC has the chairman here. It also sends a message that what is important to this board and to him is water and sewer and the infrastructure that goes with it. He and this board are focused on what we can do to build capacity for both water and sewer. Not just addressing what is happening

in some of our contaminated communities but what is happening in growth and infrastructure across our entire county as well as our connecting counties because we rise and fall not just as Cumberland but as a region. He stated he will be active and lean forward when it comes to this. He stated he will be present and engaged.

He looks forward to working with the Commissioners, PWC's CEO, the County and Assistant Manager. He stated he is ready to get to work and lean forward on what they need to do to have county wide water; not talk about it but get it done.

Commissioner Donald Porter

Commissioner Porter stated he is delighted to hear those comments. He stated we are one team and the only way to show it is to come together as one body, with one reason.

Commissioner Richard King

Commissioner King stated he likes the team mentality as well. When you come together as one you get a lot more accomplished. He cannot wait to see the progress that will be done. He believes we have the right people in place, and we have to have the right mindset on what we want to accomplish. He has always wanted to see Cumberland County and Fayetteville be a place where people want to move to and to visit.

Chairman Christopher Davis

Chairman Davis requested to keep Commissioner Garrett and her family in our prayers. He thanked the staff and the team members for the teamwork. He thanked Mr. Bryant for his leadership.

VI. REPORTS AND INFORMATION

- A. LGRS Letter – December 2024
- B. Career Opportunities
- C. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr. #19869 – install 4-in., sanitary sewer lateral @ NC53 (Cedar Creek Road)
- D. Actions by City Council during the meeting of December 9, 2024, related to PWC:
 - Approved Phase 5 Annexation Area 32 East Section I Resolution Declaring Cost, Ordering Preparation of Preliminary Assessment Roll, and Setting Time and Place for Public Hearing on Preliminary Assessment Roll

VII. ADJOURNMENT

There being no further discussion, upon motion by Commissioner Donald Porter, seconded by Commissioner Richard King, and unanimously approved, the meeting adjourned at 9:22 a.m.

RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
RICHARD W. KING, COMMISSIONER
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January 10, 2025

MEMO TO: Timothy Bryant, CEO/General Manager

MEMO FROM: Rhonda Graham, Chief Financial Officer

SUBJECT: Resolution Accepting State Loan Offer
P.O. Hoffer WTP/Glenville Lake WTP Reliability Improvements Project

The following resolution is for Commission action at its January 22, 2025 meeting. In January 2025, the North Carolina Department of Environmental Quality (DEQ) offered PWC an amendment to increase the State Loan for the P.O. Hoffer WTP/Glenville Lake WTP Reliability Improvements Project by \$1,571,930 for a total loan value of \$17,291,230 to the terms of 20 years, 1.02% interest and 2% closing fee. To accept the loan offer, PWC and the City of Fayetteville (City) must adopt a resolution accepting the loan in the form provided by DEQ.

The Project is included in the FY25 Capital Improvement Program (CIP) document with State Loan funds contributing to the funding source (WS 17). The loan offer is based upon total project estimates including contingencies. The actual value of the loan will be the actual costs to construct the Project. DEQ administers this loan similar to a construction loan and PWC will make periodic draws throughout the construction period upon presenting supporting documentation of eligible payments. There is no interest during construction and interest will begin to accrue upon completion of the Project.

Staff recommends that the Commission adopt the attached resolution (Resolution No. PWC2025.02) to accept the State Revolving Loan Offer for the Project and requests the City to adopt the same.

RESOLUTION OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION TO ACCEPT A STATE LOAN OFFER UNDER THE SAFE DRINKING WATER ACT AMENDMENTS OF 1996

WHEREAS, the Safe Drinking Water Act Amendments of 1996 and the North Carolina Water Infrastructure Fund have authorized the making of loans and/or grants, as applicable, to aid eligible, drinking-water system owners in financing the cost of construction for eligible, drinking-water infrastructure; and

WHEREAS, the North Carolina Department of Environmental Quality (NCDEQ) has amended and increased the previous State Revolving Loan offer of \$15,719,300 by \$1,571,930 to a total of \$17,291,230 for the construction of the P.O. Hoffer WTP/ Glenville Lake WTP Reliability Improvements project (Exhibit A); and

WHEREAS, the Fayetteville Public Works Commission (hereinafter, the "COMMISSION") intends to construct said project in accordance with the approved plans and specifications; and

WHEREAS, the loan terms for P.O. Hoffer WTP/ Glenville Lake WTP Reliability Improvements project are 20 years, 1.02% interest and 2% closing fee.

NOW THEREFORE BE IT RESOLVED BY THE COMMISSION THAT:

1. The COMMISSION does hereby accept the amended State Revolving Loan offer of \$17,291,230 as presented in Exhibit A, contingent upon approval of the same by the City Council of the City of Fayetteville pursuant to Charter Section 6A.19.

2. The COMMISSION does hereby give assurance to NCDEQ that all items specified in the loan offer, Section II – Assurances will be adhered to.

3. Timothy L. Bryant, CEO/General Manager of the COMMISSION, and successors so titled, is hereby authorized and directed to furnish such information as the appropriate State agency may request in connection with such application or the project; to make the assurances as contained above; to execute the promissory note; and to execute such other documents as may be required in connection with the application.

4. The COMMISSION has substantially complied or will substantially comply with all Federal, State and local laws, rules, regulations, and ordinances applicable to the project and to Federal and State grants and loans pertaining thereto.

5. The COMMISSION requests that the City Council of the City of Fayetteville approve this loan pursuant to Charter Section 6A.19 by adopting a Resolution in the form attached hereto.

Adopted this 22nd day of January, 2025.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Christopher Davis, Chairman

ATTEST:

Ronna Rowe Garrett, Secretary

**STATE OF NORTH CAROLINA
DEPARTMENT OF ENVIRONMENTAL QUALITY
DIVISION OF WATER INFRASTRUCTURE**

Funding Offer and Acceptance

Legal Name and Address of Award Recipient

Fayetteville PWC
P.O. Box 1089
Fayetteville, North Carolina 28302

Project Number(s): WIF-1998

Assistance Listing Number: 66.468
Unique Entity ID Number: UMXDRGNCPQ7

Funding Program

	<input type="checkbox"/>	Additional Amount for Funding Increases	Previous Total	Total Offered
Drinking Water	<input checked="" type="checkbox"/>			
Stormwater	<input type="checkbox"/>			
Wastewater	<input type="checkbox"/>			
State Revolving Fund-Repayable Loan	<input checked="" type="checkbox"/>	\$1,571,930	\$15,719,300	\$17,291,230
State Revolving Fund-Principal Forgiveness	<input type="checkbox"/>			
State Reserve Loan	<input type="checkbox"/>			
State Reserve Grant	<input type="checkbox"/>			
State Reserve Earmark (S.L. 2023-134)*	<input type="checkbox"/>			
American Rescue Plan Act - Choose an item.	<input type="checkbox"/>			

Project Description:

P.O. Hoffer WTP & Glenville Lake WTP Reliability Improvements Project

Total Financial Assistance Offer: **\$17,291,230**
Total Project Cost: \$26,830,250
Estimated Closing Fee:** \$ 345,825
For Loans
Interest Rate: 1.02% Per Annum
Maximum Loan Term: 20 Years

* Federal conditions and requirements will also apply to S.L. 2023-134 projects co-funded with federal funds.

** Estimated closing fee calculated based on grant and loan amount.

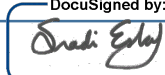
Pursuant to North Carolina General Statute 159G:

- The applicant is eligible under Federal and State law,
- The project is eligible under Federal and State law, and
- The project has been approved by the Department of Environmental Quality as having sufficient priority to receive financial assistance.

The Department of Environmental Quality, acting on behalf of the State of North Carolina, hereby offers the financial assistance described in this document.

For The State of North Carolina:

**Shadi Eskaf, Director, Division of Water Infrastructure
North Carolina Department of Environmental Quality**

DocuSigned by:  6300A872077B4C5..... Signature	1/9/2025 Date
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On Behalf of:

Fayetteville Public Works Commission

Name of Representative in Resolution:

Timothy L. Bryant

Title (Type or Print):

CEO/General Manager

I, the undersigned, being duly authorized to take such action, as evidenced by the attached CERTIFIED COPY OF AUTHORIZATION BY THE APPLICANT'S GOVERNING BODY, do hereby accept this Financial Award Offer and will comply

..... Signature Date
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APPLICABLE STANDARD CONDITIONS***Project Applicant:** Fayetteville Public Works Commission **Project Numbers:** WIF-1998

1. **Social Authorities:** Title VI of the Civil Rights Act of 1964, Section 504 of the Rehabilitation Act, The Age Discrimination Act of 1975, Section 13 of the Federal Water Pollution Control Act Amendments of 1972, and Equal Employment Opportunity (Executive Order No 11246, as amended) which prohibits activities that are intentionally discriminatory and/or have a discriminatory effect based on race, color, religion, sex, sexual orientation, gender identity, or national origin.
2. **Environmental Authorities:** National Environmental Act, National Historic Preservation Act, Archeological and Historic Preservation Act, Protection of Wetlands, Flood Plain Management, Farmland Protection Policy Act, Coastal Zone Management Act, Coastal Barriers Resources Act, Wild and Scenic Rivers Act, Endangered Species Act, Essential Fish Habitat and the Safe Drinking Water Act applicability will be determined upon submittal of an Environmental Information Document (EID) during the Engineering Report review process.
3. Acquisition of Real Property must comply with all applicable provisions of the Uniform Relocation and Real Property Acquisition Policies Act of 1970 (PL 92-646), as amended. The applicant shall certify that it has or will have a fee simple or such other estate or interest in the site of the project, including necessary easements and rights-of-way, to assure undisturbed use and possession for the purpose of construction and operation for the estimated life of the project using a certification form provided by DEQ.
4. Specific MBE/WBE (DBE) forms and instructions are provided that are to be included in the contract specifications. These forms will assist with documenting positive efforts made by recipients, their consultants and contractors to utilize disadvantaged businesses enterprises. Such efforts should allow DBEs the maximum feasible opportunity to compete for subagreements and subcontracts to be performed. Documentation of efforts made to utilize DBE firms must be maintained by all recipients, and construction contractors, and made available upon request.
5. Debarment and Suspension, Executive Order No. 12549: Subrecipients shall fully comply with Subpart C of 2 CFR Part 180 entitled, "Responsibilities of Participants Regarding Transactions Doing Business with Other Persons," as implemented and supplemented by 2 CFR Part 1532. Recipient is responsible for ensuring that any lower tier covered transaction, as described in Subpart B of 2 CFR Part 180, entitled "Covered Transactions," includes a term or condition requiring compliance with Subpart C. Recipient is responsible for further requiring the inclusion of a similar term or condition in any subsequent lower tier covered transactions. Subrecipients may access suspension and debarment information at: <http://www.sam.gov>. This system allows subrecipients to perform searches determining whether an entity or individual is excluded from receiving Federal assistance.
6. The construction contract(s) requires the contractor to adhere to Davis Bacon and Related Acts Provisions and Procedures as listed in the Code of Federal Regulations Chapter 29 Part 5 Section 5 (29 CFR 5.5). Public Law pertaining to this is also enacted in Title 40, United States Code, Subtitle II Section 3141 through Section 3148.
7. As required by H.R. 3547, "Consolidated Appropriations Act, 2014" Section 436, Division G, Title IV, this project is subject to American Iron and Steel provisions. The State provides detailed requirements to be included in the construction contract specifications.
8. Section 603(d)(1)(E) of the Federal Water Pollution Control Act requires subject projects to develop and implement a Fiscal Sustainability Plan (FSP) for projects that involve the repair, replacement or expansion of publicly owned treatment works. Note that FSPs are not required for new treatment works. The certification provided must be submitted regarding compliance with this section of the Act.
9. Section 602(b)(14) of the Clean Water Act requires projects receiving CWSRF funding to comply with Federal engineering procurement guidelines. The State provides a certification form that must be completed prior to receiving funds for any engineering services covered under this funding offer.

10. Pursuant to 2 C.F.R. § 200.216, subrecipients cannot obligate SRF funds to: (1) procure or obtain; (2) extend or renew a contract to procure or obtain; or (3) enter into a contract (or extend or renew a contract) to procure or obtain equipment, services, or systems that use covered telecommunications equipment or services (as described in Public Law 115-232, Section 889) as a substantial or essential component of any system, or as a critical technology as part of any system.

**Note: 1 does not require anything to be submitted. 8 and 9 apply to the CWSRF only. Details on all of these conditions can be found the EPA Cross-Cutter handbook.*

ASSURANCES

Project Applicant: Fayetteville Public Works Commission **Project Numbers:** WIF-1998

1. The Applicant intends to construct the project or cause it to be constructed to final completion in accordance with the Application approved for financial assistance by the Division.
The recipient acknowledges that in the event a milestone contained in the most recent Clean Water State Revolving Fund Intended Use Plan and/or the Letter of Intent to Fund is missed, the Department of Environmental Quality will rescind this Funding Offer.
2. The Applicant is responsible for paying for the costs ineligible for SRF funding.
3. The construction of the project, including the letting of contracts in connection therewith, conforms to the applicable requirements of State and local laws and ordinances.
4. As of the acceptance of this Funding Award Offer, steps A-D in the SRF Guidance will be complete. These Assurances, likewise, incorporate the most recent version of the SRF Guidance, and the Applicant hereby certifies by accepting this Funding Award Offer that it will adhere to the subsequent steps in the SRF Guidance document. The remaining steps generally govern project design, bidding, contracting, inspection, disbursements, closeout and repayment.
5. The Applicant will provide and maintain adequate engineering supervision and inspection.
6. The recipient agrees to establish and maintain a financial management system that adequately accounts for revenues and expenditures. Adequate accounting and fiscal records will be maintained during the construction of the project and these records will be retained and made available for a period of at least three years following completion of the project.
7. All SRF funds loaned shall be expended solely for carrying out the approved project, and an audit shall be performed in accordance with G.S. 159-34. Partial disbursements on this loan will be made promptly upon request, subject to adequate documentation of incurred eligible costs, and subject to the recipient's compliance with the Standard Conditions of this Award. The Applicant agrees to make prompt payment to its contractor, and to retain only such amount as allowed by North Carolina General Statute.
8. The applicant will expend all of the requisitioned funds for the purpose of paying the costs of the project within three (3) banking days following the receipt of the funds from the State. Please note that the State is not a party to the construction contract(s) and the Applicant is expected to uphold its contract obligations regarding timely payment.
9. The applicant acknowledges that loan funds contained in this Funding Offer require approval from the North Carolina Local Government Commission before they can be disbursed.

January 13, 2025

MEMO TO: Timothy Bryant, CEO/General Manager

MEMO FROM: Rhonda Graham, Chief Financial Officer

SUBJECT: FY 2025 Electric and Water/Wastewater (W/WW) Fund Budget Amendment #3 PWCORD2025-01

Attached is budget ordinance amendment #3 to the Electric Fund and W/WW Fund for Commission action at the January 22nd meeting increasing the Electric Fund by \$2,632,000 to \$287.7 million and increasing the W/WW Fund by \$60,300 to \$173.3 million.

The purpose of this amendment is to add funds for the retirement of Renewable Energy Credits. This amendment will also transfer funds from operating expenses to the PWC Foundation Reserve, increase the Transfer to Water Transportation Equipment Capital Project Fund to adjust the cost estimate for a long lead time vehicle (offset by the Transfer from Water Capital Fund), and add funds to the Thoroughfare Conversions capital project.

Electric Fund

- **Electric Fund Revenue:** Total Electric Fund Revenue increased by \$2,632,000.
 - Total Budgetary Appropriations increased by \$2,632,000 due to increasing the Transfer from REPS by \$150,000 to cover the Thoroughfare Conversions capital project and increasing the Appropriation from Electric Net Position by \$2,482,000 to cover the Renewable Energy Credit retirements.
- **Electric Fund Expenditures:** Total Electric Fund Expenditures increased by \$2,632,000.
 - Operating Expenditures increased by \$2,307,000 due to the net effect of the following:
 - \$2,482,000 increase for Renewable Energy Credit retirements
 - \$175,000 decrease for the transfer of funds from the operating budget to the PWC Foundation Reserve
 - Capital increased by \$150,000 due to increasing the Thoroughfare Conversions capital project (offset by the Transfer from REPS).
 - Budgetary Appropriations increased by \$175,000 due to increasing the Transfer to PWC Foundation Reserve by \$175,000.

W/WW Fund

- **W/WW Fund Revenue:** Total W/WW Fund Revenue increased by \$60,300.
 - Total Budgetary Appropriations increased by \$60,300 due to increasing the Transfer from W/WW Capital Reserve to cover the transfer to the Water Transportation Equipment Capital Project Fund.

- **W/WW Fund Expenditures:** Total W/WW Fund Expenditures increased by \$60,300.
 - Operating Expenditures decreased by \$175,000 due to the transfer of funds from the operating budget to the PWC Foundation Reserve.
 - Budgetary Appropriations increased by \$235,300 due to the net effect of the following:
 - \$60,300 increase to the Transfer to Water Transportation Equipment Capital Project Fund to adjust the cost estimate for a long lead time vehicle
 - \$175,000 increase to the Transfer to PWC Foundation Reserve

Staff recommends that the Commission adopt the attached budget ordinance amendment PWCORD2025-01.

FY 2025 AMENDMENT #3 BUDGET ORDINANCE (PWCORD2025-01)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted May 22, 2024 is hereby amended as follows:

Section 1. It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2024, and ending June 30, 2025, to meet the appropriations listed in Section 2.

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Electric Revenues	\$ 227,084,000	\$ -	\$ 227,084,000
Operating and Other Revenues	15,642,900	-	15,642,900
BWGP Purchased Capacity Payment	2,500,000	-	2,500,000
Customer Contributions	10,539,500	-	10,539,500
Budgetary Appropriations	29,304,100	2,632,000	31,936,100
Total Estimated Electric Fund Revenues	\$ 285,070,500	\$ 2,632,000	\$ 287,702,500
<u>Schedule B: Water and Wastewater Fund</u>			
Water Revenues	\$ 66,452,700	\$ -	\$ 66,452,700
Wastewater Revenues	75,192,500	-	75,192,500
Operating and Other Revenues	14,323,700	-	14,323,700
Customer Contributions	2,230,000	-	2,230,000
Intergovernmental Revenue - Assessments	1,592,400	-	1,592,400
Budgetary Appropriations	13,452,200	60,300	13,512,500
Total Est Water and Wastewater Fund Revenues	\$ 173,243,500	\$ 60,300	\$ 173,303,800
Grand Total	\$ 458,314,000	\$ 2,692,300	\$ 461,006,300

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2024, and ending June 30, 2025, according to the following schedules:

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Operating Expenditures	\$ 198,426,100	\$ 2,307,000	\$ 200,733,100
Debt Service	5,530,400	-	5,530,400
Capital	49,980,000	150,000	50,130,000
Payment in Lieu of Taxes - City	11,969,000	-	11,969,000
Budgetary Appropriations	19,165,000	175,000	19,340,000
Total Estimated Electric Fund Expenditures	\$ 285,070,500	\$ 2,632,000	\$ 287,702,500
<u>Schedule B: Water and Wastewater Fund</u>			
Operating Expenditures	\$ 90,690,200	\$ (175,000)	\$ 90,515,200
Debt Service	29,300,500	-	29,300,500
Capital	35,073,500	-	35,073,500
Budgetary Appropriations	18,179,300	235,300	18,414,600
Total Est Water and Wastewater Fund Expenditures	\$ 173,243,500	\$ 60,300	\$ 173,303,800
Grand Total	\$ 458,314,000	\$ 2,692,300	\$ 461,006,300

Section 3. That appropriations herein authorized shall have the amount of outstanding purchase orders as of June 30, 2024, added to each appropriation as it appears in order to account for the payment against the fiscal year in which it is paid

Adopted this 22nd day of January, 2025.

ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2025	BUDGET AMD #1 FY 2025	BUDGET AMD #2 FY 2025	BUDGET AMD #3 FY 2025	PROPOSED AMENDED BUDGET FY 2025
ELECTRIC FUND:					
REVENUES	\$240,062,800	\$0	\$5,164,100	\$0	\$245,226,900
CONTRIBUTIONS AND/OR GRANTS	10,539,500	0	0	0	10,539,500
APPR. FROM RATE STABILIZATION FUND	0	12,809,500	0	0	12,809,500
TRANSFER FROM REPS	1,293,600	0	0	150,000	1,443,600
TRANSFER FROM COAL ASH RESERVE	3,708,000	0	0	0	3,708,000
TRANSFER FROM BUDGET CARRYOVER RES	1,000,000	1,406,600	0	0	2,406,600
TRANSFER FROM CAPITALIZED INTEREST FUND	1,635,000	0	0	0	1,635,000
TRANS FROM GENERATION FUEL RESERVE	5,800,000	0	0	0	5,800,000
APPR. FROM ELECTRIC NET POSITION	3,313,900	(1,053,400)	(609,100)	2,482,000	4,133,400
TOTAL REVENUES ELECTRIC	\$267,352,800	\$13,162,700	\$4,555,000	\$2,632,000	\$287,702,500
EXPENDITURES	\$69,043,200	\$892,900	\$0	(\$175,000)	\$69,761,100
PURCHASED POWER & GENERATION	121,165,400	6,190,000	0	2,482,000	129,837,400
BOND INTEREST EXPENSE	4,276,500	0	0	0	4,276,500
BOND INTEREST AMORTIZATION	(260,700)	0	0	0	(260,700)
OTHER FINANCE COST	25,500	0	0	0	25,500
INTEREST - LEASES	40,400	0	0	0	40,400
PAYMENT IN LIEU OF TAXES - CITY	11,969,000	0	0	0	11,969,000
CAPITAL EXPENDITURES	44,356,000	5,624,000	0	150,000	50,130,000
BOND PRINCIPAL PAYMENTS	1,253,900	0	0	0	1,253,900
PRINCIPAL PAYMENT-LEASES	1,329,400	0	0	0	1,329,400
APPR. TO RATE STABILIZATION FUND	3,896,000	0	4,555,000	0	8,451,000
TRANSFER TO REPS RESERVE	2,380,800	0	0	0	2,380,800
BWGP START COST RESERVE	150,000	0	0	0	150,000
TRANSFER TO ANNEX PH V RESERVE - CITY	4,700,000	0	0	0	4,700,000
TRANSFER TO COAL ASH RESERVE	2,341,400	455,800	0	0	2,797,200
TRANSFER TO TRANS EQUIPMENT CPF	686,000	0	0	0	686,000
TRANSFER TO PWC FOUNDATION RESERVE	0	0	0	175,000	175,000
TOTAL EXPENDITURES ELECTRIC	\$267,352,800	\$13,162,700	\$4,555,000	\$2,632,000	\$287,702,500
WATER & WASTEWATER FUND:					
REVENUES	\$155,968,900	\$0	\$0	\$0	\$155,968,900
CONTRIBUTIONS AND GRANTS	2,230,000	0	0	0	2,230,000
INTERGOV REVENUE	1,592,400	0	0	0	1,592,400
TRANSFER FROM W/WW CAPITAL PROJ.	0	0	0	60,300	60,300
APPR. FROM ANNEX PH V RES. FUND	8,097,800	0	0	0	8,097,800
TRANSFER FROM CAPITALIZED INTEREST FUND	2,441,900	0	0	0	2,441,900
TRANSFER FROM BUDGET CARRYOVER RES	1,429,700	1,482,800	0	0	2,912,500
TOTAL REVENUES WATER & WASTEWATER	\$171,760,700	\$1,482,800	\$0	\$60,300	\$173,303,800
EXPENDITURES	\$89,388,600	\$712,200	\$0	(\$175,000)	\$89,925,800
BOND INTEREST EXPENSE	15,355,000	0	0	0	15,355,000
BOND INTEREST - AMORTIZATION	(1,415,200)	0	0	0	(1,415,200)
LOAN INTEREST EXPENSE	287,400	0	0	0	287,400
OTHER FINANCE COST	628,700	0	0	0	628,700
INTEREST - LEASES	40,800	0	0	0	40,800
CAPITAL EXPENDITURES	32,610,000	2,463,500	0	0	35,073,500

ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2025	AMD #1 FY 2025	AMD #2 FY 2025	AMD #3 FY 2025	AMENDED BUDGET FY 2025
BOND PRINCIPAL PAYMENTS	11,376,300	0	0	0	11,376,300
LOAN PRINCIPAL PAYMENTS	2,281,800	0	0	0	2,281,800
PRINCIPAL PAYMENT-LEASES	1,335,100	0	0	0	1,335,100
APPR. TO RATE STABILIZATION FUND	250,000	0	0	0	250,000
APPR. TO ANNEXATION PHASE V RESERVE	2,336,900	0	0	0	2,336,900
TRANSFER TO ANNEXATION PHASE V RESERVE	1,564,000	0	0	0	1,564,000
TRANSFER TO NCDOT RESERVE	11,064,400	0	0	0	11,064,400
TRANSFER TO TRANS EQUIPMENT CPF	1,261,000	0	0	60,300	1,321,300
TRANSFER TO PARTICIPATION RESERVE	270,000	0	0	0	270,000
TRANSFER TO AIA GRANT PROJECT FUND	600,000	0	0	0	600,000
TRANSFER TO PWC FOUNDATION RESERVE	0	0	0	175,000	175,000
APPR. TO W/WW NET POSITION	2,525,900	(1,692,900)	0	0	833,000
TOTAL EXPEND. WATER & WASTEWATER	\$171,760,700	\$1,482,800	\$0	\$60,300	\$173,303,800
TOTAL ELECTRIC & W/WW	\$439,113,500	\$14,645,500	\$4,555,000	\$2,692,300	\$461,006,300

ELECTRIC FUND SUMMARY

DESCRIPTION	ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
	ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
	FY 2025	FY 2025	FY 2025	FY 2025	FY 2025
ELECTRIC OPERATING REVENUE	\$237,182,800	\$0	\$5,164,100	\$0	\$242,346,900
OTHER ELECTRIC REVENUE	2,880,000	0	0	0	2,880,000
TOTAL OPERATING & OTHER REVENUE	\$240,062,800	\$0	\$5,164,100	\$0	\$245,226,900
CONTRIBUTIONS AND GRANTS	\$10,539,500	\$0	\$0	\$0	\$10,539,500
APPR. FROM RATE STABILIZATION FUND	0	12,809,500	0	0	12,809,500
TRANSFER FROM REPS	1,293,600	0	0	150,000	1,443,600
TRANSFER FROM COAL ASH RESERVE	3,708,000	0	0	0	3,708,000
TRANSFER FROM BUDGET CARRYOVER RES	1,000,000	1,406,600	0	0	2,406,600
TRANSFER FROM CAPITALIZED INTEREST FUND	1,635,000	0	0	0	1,635,000
TRANS FROM GENERATION FUEL RESERVE	5,800,000	0	0	0	5,800,000
APPR. FROM ELECTRIC NET POSITION	3,313,900	(1,053,400)	(609,100)	2,482,000	4,133,400
TOTAL ELECTRIC REVENUE	\$267,352,800	\$13,162,700	\$4,555,000	\$2,632,000	\$287,702,500
ELECTRIC DIVISION - DISTRIBUTION	\$33,522,300	\$190,600	\$0	\$0	\$33,712,900
ELECT. DIV. - PURCHASED POWER & GEN.	121,165,400	6,190,000	0	2,482,000	129,837,400
MANAGEMENT DIVISION	3,734,800	0	0	(175,000)	3,559,800
COMM. & COMMUNITY RELATIONS DIVISION	1,213,200	0	0	0	1,213,200
LEGAL DIVISION	4,788,700	0	0	0	4,788,700
CUSTOMER CARE DIVISION	5,957,250	0	0	0	5,957,250
HUMAN RESOURCES DIVISION	1,155,650	0	0	0	1,155,650
INFORMATION TECHNOLOGY DIVISION	8,980,350	702,300	0	0	9,682,650
FINANCIAL DIVISION	3,133,250	0	0	0	3,133,250
GENERAL & ADMINISTRATION	12,097,500	0	0	0	12,097,500
DEPRECIATION EXPENSE	20,830,400	0	0	0	20,830,400
AMORTIZATION - LEASES	1,124,300	0	0	0	1,124,300
OVERHEAD CLEARING	(7,800,500)	0	0	0	(7,800,500)
BOND INTEREST EXPENSE	4,276,500	0	0	0	4,276,500
BOND INTEREST - AMORTIZATION	(260,700)	0	0	0	(260,700)
OTHER FINANCE COST	25,500	0	0	0	25,500
INTEREST - LEASES	40,400	0	0	0	40,400
PAYMENT IN LIEU OF TAXES - CITY	11,969,000	0	0	0	11,969,000
TOTAL OPERATING & OTHER EXPENSES	\$225,953,300	\$7,082,900	\$0	\$2,307,000	\$235,343,200
NET OPERATING RESULTS	\$14,109,500	(\$7,082,900)	\$5,164,100	(\$2,307,000)	\$9,883,700
OTHER DEDUCTIONS	\$2,000,000	\$0	\$0	\$0	\$2,000,000
CAPITAL EXPENDITURES	44,356,000	5,624,000	0	150,000	50,130,000
BOND PRINCIPAL PAYMENTS	1,253,900	0	0	0	1,253,900
PRINCIPAL PAYMENT - LEASES	1,329,400	0	0	0	1,329,400
DEPRECIATION/AMORTIZATION ADJUSTMENT	(21,694,000)	0	0	0	(21,694,000)
TOTAL SUPPLEMENTAL EXPENDITURES	\$27,245,300	\$5,624,000	\$0	\$150,000	\$33,019,300
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$253,198,600	\$12,706,900	\$0	\$2,457,000	\$268,362,500
APPR. TO RATE STABILIZATION FUND	\$3,896,000	\$0	\$4,555,000	\$0	\$8,451,000
TRANSFER TO REPS RESERVE	2,380,800	0	0	0	2,380,800
BWGP START COST RESERVE	150,000	0	0	0	150,000

ELECTRIC FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2025	BUDGET AMD #1 FY 2025	BUDGET AMD #2 FY 2025	BUDGET AMD #3 FY 2025	PROPOSED AMENDED BUDGET FY 2025
TRANSFER TO ANNEX PHASE V RES - CITY	4,700,000	0	0	0	4,700,000
TRANSFER TO COAL ASH RESERVE	2,341,400	455,800	0	0	2,797,200
TRANSFER TO TRANS EQUIPMENT CPF	686,000	0	0	0	686,000
TRANSFER TO PWC FOUNDATION RESERVE	0	0	0	175,000	175,000
TOTAL BUDGETARY APPROPRIATIONS	\$14,154,200	\$455,800	\$4,555,000	\$175,000	\$19,340,000
TOTAL ELECTRIC EXPENDITURES	\$267,352,800	\$13,162,700	\$4,555,000	\$2,632,000	\$287,702,500

WATER & WASTEWATER FUND SUMMARY

DESCRIPTION	ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2025	AMD #1 FY 2025	AMD #2 FY 2025	AMD #3 FY 2025	AMENDED BUDGET FY 2025
WATER OPERATING REVENUE	\$66,452,700	\$0	\$0	\$0	\$66,452,700
SANITARY SEWER OPERATING REVENUE	75,192,500	0	0	0	75,192,500
OTHER OPERATING REVENUE	11,913,700	0	0	0	11,913,700
OTHER WATER & SAN. SEWER REVENUE	2,410,000	0	0	0	2,410,000
TOTAL OPERATING & OTHER REVENUE	\$155,968,900	\$0	\$0	\$0	\$155,968,900
CONTRIBUTIONS AND GRANTS	\$2,230,000	\$0	\$0	\$0	\$2,230,000
REMITTANCES FROM CITY	1,592,400	0	0	0	1,592,400
TRANSFER FROM W/WW CAPITAL PROJ.	0	0	0	60,300	60,300
APPR. FROM ANNEX PH V RES. FUND	8,097,800	0	0	0	8,097,800
TRANSFER FROM CAPITALIZED INTEREST FUND	2,441,900	0	0	0	2,441,900
TRANSFER FROM BUDGET CARRYOVER RES	1,429,700	1,482,800	0	0	2,912,500
TOTAL WATER & WASTEWATER REVENUE	\$171,760,700	\$1,482,800	\$0	\$60,300	\$173,303,800
WATER RESOURCES DIVISION	\$54,940,000	\$9,900	\$0	\$0	\$54,949,900
MANAGEMENT DIVISION	2,882,800	0	0	(175,000)	2,707,800
COMM. & COMMUNITY RELATIONS DIVISION	1,203,000	0	0	0	1,203,000
LEGAL DIVISION	5,904,000	0	0	0	5,904,000
CUSTOMER CARE DIVISION	5,683,250	0	0	0	5,683,250
HUMAN RESOURCES DIVISION	1,155,650	0	0	0	1,155,650
INFORMATION TECHNOLOGY DIVISION	8,980,350	702,300	0	0	9,682,650
FINANCIAL DIVISION	3,185,350	0	0	0	3,185,350
GENERAL & ADMINISTRATION	13,258,000	0	0	0	13,258,000
DEPRECIATION EXPENSE - WATER	13,899,400	0	0	0	13,899,400
DEPRECIATION EXPENSE - SEWER	17,112,200	0	0	0	17,112,200
AMORTIZATION-LEASES	1,142,600	0	0	0	1,142,600
OVERHEAD CLEARING	(9,219,000)	0	0	0	(9,219,000)
BOND INTEREST EXPENSE	15,355,000	0	0	0	15,355,000
BOND INTEREST - AMORTIZATION	(1,415,200)	0	0	0	(1,415,200)
LOAN INTEREST EXPENSE	287,400	0	0	0	287,400
OTHER FINANCE COST	628,700	0	0	0	628,700
INTEREST - LEASES	40,800	0	0	0	40,800
TOTAL OPERATING & OTHER EXPENSES	\$135,024,300	\$712,200	\$0	(\$175,000)	\$135,561,500
NET OPERATING RESULTS	\$20,944,600	(\$712,200)	\$0	\$175,000	\$20,407,400
CAPITAL EXPENDITURES	\$32,610,000	\$2,463,500	\$0	\$0	\$35,073,500
BOND PRINCIPAL PAYMENTS	11,376,300	0	0	0	11,376,300
LOAN PRINCIPAL PAYMENTS	2,281,800	0	0	0	2,281,800
PRINCIPAL PAYMENT-LEASES	1,335,100	0	0	0	1,335,100
DEPRECIATION/AMORTIZATION ADJUSTMENT	(30,739,000)	0	0	0	(30,739,000)
TOTAL SUPPLEMENTAL EXPENDITURES	\$16,864,200	\$2,463,500	\$0	\$0	\$19,327,700
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$151,888,500	\$3,175,700	\$0	(\$175,000)	\$154,889,200
APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$0	\$250,000
APPR. TO ANNEXATION PHASE V RESERVE	2,336,900	0	0	0	2,336,900
TRANSFER TO ANNEXATION PHASE V RESERVE	1,564,000	0	0	0	1,564,000

WATER & WASTEWATER FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2025	BUDGET AMD #1 FY 2025	BUDGET AMD #2 FY 2025	BUDGET AMD #3 FY 2025	PROPOSED AMENDED BUDGET FY 2025
TRANSFER TO NCDOT RESERVE	11,064,400	0	0	0	11,064,400
TRANSFER TO TRANS EQUIPMENT RES	1,261,000	0	0	60,300	1,321,300
TRANSFER TO PARTICIPATION RESERVE	270,000	0	0	0	270,000
TRANSFER TO AIA GRANT PROJECT FUND	600,000	0	0	0	600,000
TRANSFER TO PWC FOUNDATION RESERVE	0	0	0	175,000	175,000
APPR. TO W/WW NET POSITION	2,525,900	(1,692,900)	0	0	833,000
TOTAL BUDGETARY APPROPRIATIONS	\$19,872,200	(\$1,692,900)	\$0	\$235,300	\$18,414,600
TOTAL WATER & W/W EXPENDITURES	\$171,760,700	\$1,482,800	\$0	\$60,300	\$173,303,800

Fayetteville Public Works Commission

Cash Flow Statement for December 2024

General Fund Bank Account

Beginning Balance as of 12/01/2024

\$108,437,380.69

Number of Transactions

Utility Receipts:

Customer Service Business Center	4,227	\$	1,652,581.50
WF Lockbox	13,149	\$	4,893,058.24
Kiosk Checks / Cash	512	\$	100,550.00
Drafts	23,055	\$	5,001,930.05
Bill2Pay	68,064	\$	12,610,986.60
AdComp (Kiosk Credit Cards)	400	\$	77,386.88
Western Union	2,690	\$	433,375.15
E-Box	9,141	\$	2,045,053.74
Receivables via ACH Wire	487	\$	3,223,046.90
Miscellaneous Receipts	45	\$	6,630,060.53
Total Utility & Miscellaneous Receipts		\$	36,668,029.59

Investments:

Investments Matured: GF CD	0	\$	-
Investments Matured: GF	1	\$	2,000,000.00
Investment Matured: Gen Fuel	0	\$	-
Investments Matured: WRSF	0	\$	-
Investments Matured: Rate Stabilization - Electric	0	\$	-
Investments Matured: Annex	0	\$	-
Investments Matured: NCDOT	0	\$	-
Investment Interest Receipts: GF	12	\$	247,381.25
Investment Interest Receipts: GF Debt Service	0	\$	-
Investment Interest Receipts: Gen Fuel	0	\$	-
Investment Interest Receipts: ERSF	0	\$	-
Investment Interest Receipts: WRSF	0	\$	-
Investment Interest Receipts: Annex	0	\$	-
Investment Interest Receipts: NCDOT	0	\$	-

Total Investment Receipts \$ **2,247,381.25**

Grand Total of Receipts \$ **38,915,410.84**

Vendor ACH Payments Issued	380	\$	(25,818,469.26)
Employee Reimbursements	32	\$	(12,313.35)
Accounts Payable Checks Issued	571	\$	(3,324,116.70)
Commercial Credit Card Payments	47	\$	(84,868.83)
HSF Vendor Payments	6	\$	(40,270.49)
Investments Purchased: GF	1	\$	(1,000,000.00)
Investments Purchased: GF Debt Service	0	\$	-
Investments Purchased: ERSF/WRSF	0	\$	-
Investments Purchased: Annex Reserve	0	\$	-
Investments Purchased: NCDOT	0	\$	-
Vendor Services Wired Payments	43	\$	(4,990,483.45)
Transfers: NCCMT GF	0	\$	-
Transfers: WF TPA Health Account	3	\$	(1,400,000.00)
Transfers: TPA Workers Comp Account	1	\$	(30,000.00)
Transfers: BONY	0	\$	-
Transfers: HSF Account	0	\$	-
Returned Checks	17	\$	(5,319.02)
Returned Drafts	151	\$	(27,046.33)
Returned Bill2Pay	825	\$	(216,495.85)
Returned E-Box	9	\$	(1,078.27)
Returned Western Union	0	\$	-
Returned AdComp	0	\$	-
Payroll	2	\$	(3,283,699.10)

Total Disbursements \$ **(40,234,160.65)**

Ending 12/31/2024

\$ 107,118,630.88

**Public Works Commission
Bad Debt Report**

Reporting Period: Dec-24
Dates Covered: Oct-24

Beginning Net YTD Bad Debt Writeoffs	535,358.28
Amount to Bad Debt this Period	245,034.21
Recovered this Period	(58,633.47)
Ending Net YTD Bad Debt Writeoffs	721,759.02
Total Accounts Written off this Period	767

ANALYSIS OF UNCOLLECTABLE ACCOUNTS:

RESIDENTIAL ACCOUNTS:

402	Accounts \$250.00 or less	38,264.88
211	Accounts \$250.01 to \$500.00	75,567.04
126	Accounts OVER \$500.00	101,919.80
739	TOTAL RESIDENTIAL:	215,751.72

NON RESIDENTIAL ACCOUNTS:

20	Accounts \$500.00 or less	3,022.95
8	Accounts over \$500.00	26,259.54
28	TOTAL NON RESIDENTIAL:	29,282.49

Approved to be placed in the uncollectibles:

Rhonda Graham, Deputy Finance Officer

**Public Works Commission
Bad Debt Report**

**Reporting Period: Dec-24
Dates Covered: Oct-24**

List of Residential Accounts over \$500.00

1 \$ 504.66	29 \$ 558.18	57 \$ 660.22	85 \$ 785.76	113 \$ 1,144.89
2 \$ 505.06	30 \$ 558.70	58 \$ 662.90	86 \$ 788.67	114 \$ 1,148.73
3 \$ 505.55	31 \$ 568.80	59 \$ 663.01	87 \$ 817.17	115 \$ 1,179.34
4 \$ 508.02	32 \$ 570.44	60 \$ 664.85	88 \$ 824.05	116 \$ 1,196.91
5 \$ 508.71	33 \$ 578.96	61 \$ 671.03	89 \$ 826.86	117 \$ 1,201.97
6 \$ 509.61	34 \$ 585.06	62 \$ 675.95	90 \$ 827.14	118 \$ 1,206.83
7 \$ 509.77	35 \$ 589.76	63 \$ 679.77	91 \$ 831.10	119 \$ 1,220.99
8 \$ 509.98	36 \$ 599.88	64 \$ 685.23	92 \$ 831.50	120 \$ 1,248.34
9 \$ 512.93	37 \$ 601.92	65 \$ 685.68	93 \$ 839.32	121 \$ 1,508.20
10 \$ 519.64	38 \$ 608.29	66 \$ 687.23	94 \$ 840.58	122 \$ 1,681.46
11 \$ 525.19	39 \$ 608.71	67 \$ 691.73	95 \$ 842.96	123 \$ 1,941.60
12 \$ 529.95	40 \$ 608.83	68 \$ 697.15	96 \$ 855.10	124 \$ 2,437.66
13 \$ 531.62	41 \$ 609.78	69 \$ 697.77	97 \$ 859.85	125 \$ 3,308.30
14 \$ 532.89	42 \$ 609.90	70 \$ 709.80	98 \$ 877.67	126 \$ 3,885.04
15 \$ 536.44	43 \$ 612.65	71 \$ 714.92	99 \$ 888.81	
16 \$ 539.66	44 \$ 613.04	72 \$ 716.73	100 \$ 892.14	
17 \$ 545.89	45 \$ 620.05	73 \$ 721.74	101 \$ 912.46	
18 \$ 548.97	46 \$ 620.53	74 \$ 721.74	102 \$ 920.54	
19 \$ 550.89	47 \$ 621.87	75 \$ 727.59	103 \$ 927.27	
20 \$ 551.08	48 \$ 622.81	76 \$ 731.51	104 \$ 957.69	
21 \$ 554.14	49 \$ 624.98	77 \$ 735.80	105 \$ 988.62	
22 \$ 554.31	50 \$ 639.70	78 \$ 740.31	106 \$ 1,022.08	
23 \$ 554.35	51 \$ 645.64	79 \$ 747.73	107 \$ 1,056.91	
24 \$ 554.90	52 \$ 647.62	80 \$ 753.30	108 \$ 1,058.59	
25 \$ 555.84	53 \$ 649.68	81 \$ 753.40	109 \$ 1,072.15	
26 \$ 555.88	54 \$ 655.45	82 \$ 760.11	110 \$ 1,077.36	
27 \$ 556.29	55 \$ 655.55	83 \$ 768.92	111 \$ 1,093.36	
28 \$ 556.44	56 \$ 658.47	84 \$ 777.61	112 \$ 1,116.19	

101,919.80

List of Non Residential Accounts over \$500.00

1 \$ 637.34	5 \$ 2,208.52
2 \$ 673.77	6 \$ 4,075.68
3 \$ 1,230.35	7 \$ 6,572.13
4 \$ 1,544.32	8 \$ 9,317.43

26,259.54

Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
December 31, 2024

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Agency Coupon Securities													
3133ELEH3	200114	FFCB		12/30/2019	1,400,000.00	1,275,629.60	1,396,905.51	2.000	1447	2.061	1,011.11	-121,275.91	12/18/2028
3133ELEH3	200115	FFCB		12/30/2019	600,000.00	546,698.40	598,673.79	2.000	1447	2.061	433.33	-51,975.39	12/18/2028
3133ELD84	200147	FFCB		06/03/2020	2,100,000.00	1,764,375.90	2,100,000.00	1.280	1979	1.280	2,090.67	-335,624.10	06/03/2030
3133ELD84	200148	FFCB		06/03/2020	900,000.00	756,161.10	900,000.00	1.280	1979	1.280	896.00	-143,838.90	06/03/2030
3133ELC28	200149	FFCB		06/08/2020	2,100,000.00	2,069,241.30	2,099,583.03	0.730	146	0.780	1,447.83	-30,341.73	05/27/2025
3133ELC28	200150	FFCB		06/08/2020	900,000.00	886,817.70	899,821.30	0.730	146	0.780	620.50	-13,003.60	05/27/2025
3133ELC85	200151	FFCB		06/08/2020	2,100,000.00	1,998,918.60	2,098,269.38	0.820	511	0.880	1,626.33	-99,350.78	05/27/2026
3133ELC85	200152	FFCB		06/08/2020	900,000.00	856,679.40	899,258.31	0.820	511	0.880	697.00	-42,578.91	05/27/2026
3133ELB86	200153	FFCB		06/08/2020	1,400,000.00	1,184,727.60	1,396,203.62	1.400	1973	1.454	1,796.67	-211,476.02	05/28/2030
3133ELB86	200154	FFCB		06/08/2020	600,000.00	507,740.40	598,372.98	1.400	1973	1.454	770.00	-90,632.58	05/28/2030
3133ELA20	200155	FFCB		06/08/2020	1,400,000.00	1,247,517.60	1,397,010.11	1.060	1241	1.125	1,442.78	-149,492.51	05/26/2028
3133ELA20	200156	FFCB		06/08/2020	600,000.00	534,650.40	598,718.62	1.060	1241	1.125	618.33	-64,068.22	05/26/2028
3133ELQ49	210000	FFCB		07/01/2020	2,100,000.00	2,062,916.10	2,099,811.95	0.700	180	0.718	40.83	-36,895.85	06/30/2025
3133ELQ49	210001	FFCB		07/01/2020	900,000.00	884,106.90	899,919.41	0.700	180	0.718	17.50	-15,812.51	06/30/2025
3133EL3Y8	210025	FFCB		08/26/2020	1,330,000.00	1,253,695.24	1,329,459.20	0.670	589	0.695	3,415.88	-75,763.96	08/13/2026
3133EL3Y8	210026	FFCB		08/26/2020	570,000.00	537,297.96	569,768.23	0.670	589	0.695	1,463.95	-32,470.27	08/13/2026
3133ELPV0	210048	FFCB		10/20/2020	1,193,500.00	1,123,763.80	1,213,183.59	1.530	790	0.750	6,036.16	-89,419.79	03/02/2027
3133ELPV0	210049	FFCB		10/20/2020	511,500.00	481,613.06	519,935.82	1.530	790	0.750	2,586.96	-38,322.76	03/02/2027
3133ELMB7	210066	FFCB		11/23/2020	1,750,000.00	1,555,802.50	1,804,780.51	2.120	1861	1.460	15,046.11	-248,978.01	02/05/2030
3133ELMB7	210067	FFCB		11/23/2020	750,000.00	666,772.50	773,477.36	2.120	1861	1.460	6,448.33	-106,704.86	02/05/2030
3133EMRD6	210087	FFCB		02/26/2021	1,050,000.00	916,634.25	1,039,134.15	1.140	1507	1.406	4,488.75	-122,499.90	02/16/2029
3133EMRD6	210088	FFCB		02/26/2021	450,000.00	392,843.25	445,343.21	1.140	1507	1.406	1,923.75	-52,499.96	02/16/2029
3133EMQGO	210106	FFCB		06/03/2021	2,040,500.00	2,031,385.09	2,039,998.06	0.320	40	0.549	2,557.43	-8,612.97	02/10/2025
3133EMQGO	210107	FFCB		06/03/2021	874,500.00	870,593.61	874,284.88	0.320	40	0.549	1,096.04	-3,691.27	02/10/2025
3133EMN65	220018	FFCB		08/02/2021	2,100,000.00	1,848,268.80	2,105,978.45	1.610	1647	1.542	16,435.42	-257,709.65	07/06/2029
3133EMN65	220019	FFCB		08/02/2021	900,000.00	792,115.20	902,562.19	1.610	1647	1.542	7,043.75	-110,446.99	07/06/2029
3133EMWN8	220022	FFCB		08/26/2021	1,050,000.00	934,002.30	1,053,778.63	1.700	1569	1.610	3,570.00	-119,776.33	04/19/2029
3133EMWN8	220023	FFCB		08/26/2021	450,000.00	400,286.70	451,619.41	1.700	1569	1.610	1,530.00	-51,332.71	04/19/2029
3133EMVH2	220031	FFCB		09/15/2021	700,000.00	637,513.80	702,064.19	1.570	1190	1.474	2,625.39	-64,550.39	04/05/2028
3133EMVH2	220032	FFCB		09/15/2021	300,000.00	273,220.20	300,884.65	1.570	1190	1.474	1,125.17	-27,664.45	04/05/2028
3133ENEM8	220054	FFCB		11/23/2021	3,000,000.00	2,840,049.00	2,998,906.53	1.430	691	1.450	4,528.33	-158,857.53	11/23/2026
3133ENEM8	220055	FFCB		11/23/2021	1,000,000.00	946,683.00	999,635.51	1.430	691	1.450	1,509.44	-52,952.51	11/23/2026
3133ENEM8	220056	FFCB		11/23/2021	700,000.00	662,678.10	699,744.86	1.430	691	1.450	1,056.61	-37,066.76	11/23/2026
3133ENEM8	220057	FFCB		11/23/2021	300,000.00	284,004.90	299,890.65	1.430	691	1.450	452.83	-15,885.75	11/23/2026
3133ENZP8	230011	FFCB		07/13/2022	1,050,000.00	1,039,103.10	1,050,000.00	4.900	2736	4.899	285.83	-10,896.90	06/29/2032
3133ENZP8	230012	FFCB		07/13/2022	450,000.00	445,329.90	450,000.00	4.900	2736	4.899	122.50	-4,670.10	06/29/2032

Portfolio INVT
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Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
December 31, 2024

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Agency Coupon Securities													
3133EPTR6	240000	FFCB		08/21/2023	1,050,000.00	1,051,129.80	1,050,000.00	5.680	2058	5.680	21,536.67	1,129.80	08/21/2030
3133EPTR6	240001	FFCB		08/21/2023	450,000.00	450,484.20	450,000.00	5.680	2058	5.680	9,230.00	484.20	08/21/2030
3133EPUX1	240002	FFCB		09/05/2023	1,750,000.00	1,751,918.00	1,750,000.00	5.360	1343	5.360	30,224.44	1,918.00	09/05/2028
3133EPUX1	240003	FFCB		09/05/2023	750,000.00	750,822.00	750,000.00	5.360	1343	5.360	12,953.33	822.00	09/05/2028
3133EPVB8	240006	FFCB		09/06/2023	1,750,000.00	1,752,931.25	1,749,290.00	5.700	2073	5.708	32,141.67	3,641.25	09/05/2030
3133EPVB8	240007	FFCB		09/06/2023	750,000.00	751,256.25	749,695.71	5.700	2073	5.708	13,775.00	1,560.54	09/05/2030
3133EPNF8	240008	FFCB		09/07/2023	1,400,000.00	1,400,732.20	1,393,661.24	4.820	538	5.150	1,499.56	7,070.96	06/23/2026
3133EPNF8	240009	FFCB		09/07/2023	600,000.00	600,313.80	597,283.38	4.820	538	5.150	642.67	3,030.42	06/23/2026
3133EPVS1	240014	FFCB		09/15/2023	1,050,000.00	1,053,118.50	1,050,000.00	5.290	987	5.290	16,354.92	3,118.50	09/15/2027
3133EPVS1	240015	FFCB		09/15/2023	450,000.00	451,336.50	450,000.00	5.290	987	5.290	7,009.25	1,336.50	09/15/2027
3133ENUV0	240018	FFCB		10/05/2023	1,050,000.00	988,371.30	961,760.24	4.000	2665	5.455	8,400.00	26,611.06	04/19/2032
3133ENUV0	240019	FFCB		10/05/2023	450,000.00	423,587.70	412,182.96	4.000	2665	5.455	3,600.00	11,404.74	04/19/2032
3133ERBA8	240029	FFCB		04/15/2024	3,000,000.00	3,005,469.00	3,000,000.00	4.840	834	4.840	30,653.33	5,469.00	04/15/2027
3133ERBJ9	240030	FFCB		04/15/2024	2,000,000.00	2,016,092.00	1,997,448.00	4.875	469	4.980	20,583.33	18,644.00	04/15/2026
3133EREM9	240038	FFCB		05/17/2024	500,000.00	499,557.00	499,912.47	5.510	1594	5.514	3,596.81	-355.47	05/14/2029
3133EREM9	240039	FFCB		05/17/2024	1,000,000.00	999,114.00	999,824.93	5.510	1594	5.514	7,193.61	-710.93	05/14/2029
3133ERVD0	250000	FFCB		10/18/2024	500,000.00	498,755.00	499,756.00	5.100	3012	5.106	5,170.83	-1,001.00	04/01/2033
3133ERVD0	250001	FFCB		10/18/2024	500,000.00	498,755.00	499,756.00	5.100	3012	5.106	5,170.83	-1,001.00	04/01/2033
3133ERYA3	250004	FFCB		10/21/2024	500,000.00	497,229.50	499,879.05	5.000	2119	5.004	4,861.11	-2,649.55	10/21/2030
3133ERYA3	250005	FFCB		10/21/2024	500,000.00	497,229.50	499,879.05	5.000	2119	5.004	4,861.11	-2,649.55	10/21/2030
3133ERYF2	250010	FFCB		10/25/2024	500,000.00	493,049.50	498,261.17	4.980	3218	5.029	4,565.00	-5,211.67	10/24/2033
3133ERYF2	250011	FFCB		10/25/2024	500,000.00	493,049.50	498,261.17	4.980	3218	5.029	4,565.01	-5,211.67	10/24/2033
3133ERA43	250016	FFCB		11/25/2024	750,000.00	747,827.25	748,071.74	5.260	3239	5.296	3,945.00	-244.49	11/14/2033
3133ERA43	250017	FFCB		11/25/2024	750,000.00	747,827.25	748,071.74	5.260	3239	5.296	3,945.01	-244.49	11/14/2033
3133ERE49	250020	FFCB		11/26/2024	500,000.00	499,072.50	500,000.00	5.230	2886	5.230	2,542.36	-927.50	11/26/2032
3133ERE49	250021	FFCB		11/26/2024	500,000.00	499,072.50	500,000.00	5.230	2886	5.230	2,542.36	-927.50	11/26/2032
313381FD2	200006	FHLB		07/11/2019	3,500,000.00	3,326,393.00	3,518,612.04	2.500	1073	2.300	5,104.17	-192,219.04	12/10/2027
313381FD2	200007	FHLB		07/11/2019	1,500,000.00	1,425,597.00	1,507,976.59	2.500	1073	2.300	2,187.50	-82,379.59	12/10/2027
3130AJNT2	200159	FHLB		06/10/2020	2,100,000.00	1,942,325.70	2,097,301.83	1.070	884	1.125	1,685.25	-154,976.13	06/04/2027
3130AJNT2	200160	FHLB		06/10/2020	900,000.00	832,425.30	898,843.64	1.070	884	1.125	722.25	-66,418.34	06/04/2027
3130A2VE3	210019	FHLB		08/19/2020	735,000.00	719,574.56	763,193.25	3.000	618	0.685	6,737.50	-43,618.69	09/11/2026
3130A2VE3	210020	FHLB		08/19/2020	315,000.00	308,389.10	327,082.82	3.000	618	0.685	2,887.50	-18,693.72	09/11/2026
3130AJXH7	210027	FHLB		08/26/2020	2,100,000.00	1,916,453.70	2,097,705.64	0.825	958	0.867	6,448.75	-181,251.94	08/17/2027
3130AJXH7	210028	FHLB		08/26/2020	900,000.00	821,337.30	899,016.70	0.825	958	0.867	2,763.75	-77,679.40	08/17/2027
3130AK2B1	210034	FHLB		09/08/2020	1,400,000.00	1,297,382.80	1,399,411.43	0.800	796	0.819	3,515.56	-102,028.63	03/08/2027
3130AK2B1	210035	FHLB		09/08/2020	600,000.00	556,021.20	599,747.76	0.800	796	0.819	1,506.67	-43,726.56	03/08/2027

Portfolio INVT
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Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
December 31, 2024

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Agency Coupon Securities													
3130AHY49	210053	FHLB		11/02/2020	700,000.00	667,808.40	708,815.76	2.000	756	1.363	5,988.89	-41,007.36	01/27/2027
3130AHY49	210054	FHLB		11/02/2020	300,000.00	286,203.60	303,778.18	2.000	756	1.363	2,566.67	-17,574.58	01/27/2027
3130AKFA9	210068	FHLB		12/07/2020	2,100,000.00	2,024,383.20	2,097,547.10	0.375	345	0.500	415.63	-73,163.90	12/12/2025
3130AKFA9	210069	FHLB		12/07/2020	900,000.00	867,592.80	898,948.76	0.375	345	0.500	178.13	-31,355.96	12/12/2025
3130AKNA0	210083	FHLB		01/26/2021	1,400,000.00	1,354,224.20	1,400,000.00	0.750	390	0.525	4,520.83	-45,775.80	01/26/2026
3130AKNA0	210084	FHLB		01/26/2021	600,000.00	580,381.80	600,000.00	0.750	390	0.525	1,937.50	-19,618.20	01/26/2026
3130ALER1	210085	FHLB		02/26/2021	1,050,000.00	930,524.70	1,043,610.13	1.125	1332	1.300	196.93	-113,085.43	08/25/2028
3130ALER1	210086	FHLB		02/26/2021	450,000.00	398,796.30	447,261.49	1.125	1332	1.300	84.77	-48,465.19	08/25/2028
3130AMAD4	210097	FHLB		05/12/2021	1,400,000.00	1,319,441.20	1,399,051.11	1.100	680	1.137	2,096.11	-79,609.91	11/12/2026
3130AMAD4	210098	FHLB		05/12/2021	600,000.00	565,474.80	599,593.33	1.100	680	1.137	898.33	-34,118.53	11/12/2026
3130AMFJ6	210101	FHLB		05/17/2021	1,050,000.00	989,628.15	1,050,000.00	1.500	866	1.208	1,925.00	-60,371.85	05/17/2027
3130AMFJ6	210102	FHLB		05/17/2021	450,000.00	424,126.35	450,000.00	1.500	866	1.208	825.00	-25,873.65	05/17/2027
3130AMJ86	210104	FHLB		05/27/2021	1,050,000.00	933,144.45	1,050,000.00	1.500	2337	1.375	1,487.50	-116,855.55	05/27/2031
3130AMJ86	210105	FHLB		05/27/2021	450,000.00	399,919.05	450,000.00	1.500	2337	2.076	637.50	-50,080.95	05/27/2031
3130AMZG0	220005	FHLB		07/15/2021	700,000.00	677,915.70	700,000.00	1.250	560	0.950	-1,215.28	-22,084.30	07/15/2026
3130AMZG0	220006	FHLB		07/15/2021	300,000.00	290,535.30	300,000.00	1.250	560	0.950	1,729.17	-9,464.70	07/15/2026
3130ANCS7	220012	FHLB		07/28/2021	1,050,000.00	975,396.45	1,050,000.00	1.500	1304	1.178	6,693.75	-74,603.55	07/28/2028
3130ANCS7	220013	FHLB		07/28/2021	450,000.00	418,027.05	450,000.00	1.500	1304	1.178	2,868.75	-31,972.95	07/28/2028
3130ANA91	220014	FHLB		07/30/2021	700,000.00	691,735.80	699,993.92	0.625	117	0.627	1,859.38	-8,258.12	04/28/2025
3130ANA91	220015	FHLB		07/30/2021	300,000.00	296,458.20	299,997.40	0.625	117	0.627	796.88	-3,539.20	04/28/2025
3130ANAZ3	220016	FHLB		07/30/2021	1,085,000.00	1,072,118.88	1,085,000.00	0.600	117	0.600	2,766.75	-12,881.12	04/28/2025
3130ANAZ3	220017	FHLB		07/30/2021	465,000.00	459,479.52	465,000.00	0.600	117	0.600	1,185.75	-5,520.48	04/28/2025
3130ANP20	220024	FHLB		08/26/2021	1,050,000.00	915,024.60	1,050,000.00	1.500	2428	1.400	5,468.75	-134,975.40	08/26/2031
3130ANP20	220025	FHLB		08/26/2021	450,000.00	392,153.40	450,000.00	1.500	2428	1.400	2,343.75	-57,846.60	08/26/2031
3130ANHD5	220026	FHLB		08/26/2021	770,000.00	746,421.83	770,000.00	1.500	602	1.050	4,010.42	-23,578.17	08/26/2026
3130ANHD5	220027	FHLB		08/26/2021	330,000.00	319,895.07	330,000.00	1.500	602	1.050	1,718.75	-10,104.93	08/26/2026
3130ANUG3	220033	FHLB		09/15/2021	910,000.00	862,808.31	910,000.00	1.150	622	1.020	3,081.36	-47,191.69	09/15/2026
3130ANUG3	220034	FHLB		09/15/2021	390,000.00	369,774.99	390,000.00	1.150	622	1.020	1,320.58	-20,225.01	09/15/2026
3130A7BA2	220095	FHLB		03/11/2022	700,000.00	684,435.50	702,931.56	2.375	436	2.010	4,987.50	-18,496.06	03/13/2026
3130A7BA2	220096	FHLB		03/11/2022	300,000.00	293,329.50	301,256.38	2.375	436	2.010	2,137.50	-7,926.88	03/13/2026
3130AR4Y4	220097	FHLB		03/16/2022	700,000.00	682,062.50	700,000.00	2.180	439	2.180	4,450.83	-17,937.50	03/16/2026
3130AR4Y4	220098	FHLB		03/16/2022	300,000.00	292,312.50	300,000.00	2.180	439	2.180	1,907.50	-7,687.50	03/16/2026
3130APGX7	240012	FHLB		09/11/2023	350,000.00	313,492.20	312,506.84	1.530	1394	4.720	966.88	985.36	10/26/2028
3130APGX7	240013	FHLB		09/11/2023	150,000.00	134,353.80	133,931.50	1.530	1394	4.720	414.38	422.30	10/26/2028
3130AXLG1	240022	FHLB		10/27/2023	350,000.00	351,950.20	350,000.00	6.300	3221	6.300	3,920.00	1,950.20	10/27/2033
3130AXLG1	240023	FHLB		10/27/2023	150,000.00	150,835.80	150,000.00	6.300	3221	6.300	1,680.00	835.80	10/27/2033

Portfolio INVT
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**Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
December 31, 2024**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Agency Coupon Securities													
3130B0WC9	240026	FHLB		04/12/2024	1,000,000.00	1,004,135.00	1,000,000.00	5.100	2289	5.100	11,616.67	4,135.00	04/09/2031
3130B0WC9	240027	FHLB		04/12/2024	1,000,000.00	1,004,135.00	1,000,000.00	5.100	2289	5.100	11,616.67	4,135.00	04/09/2031
3130B0ST7	240028	FHLB		04/15/2024	2,000,000.00	2,004,956.00	1,993,925.39	5.000	1106	5.113	46,944.44	11,030.61	01/12/2028
3130B0WB1	240031	FHLB		04/16/2024	1,000,000.00	1,003,834.00	1,000,000.00	5.000	1384	5.000	10,416.67	3,834.00	10/16/2028
3130B0WB1	240032	FHLB		04/16/2024	2,000,000.00	2,007,668.00	2,000,000.00	5.000	1384	5.000	20,833.33	7,668.00	10/16/2028
3130B03Q0	240033	FHLB		04/12/2024	600,000.00	590,263.20	588,939.66	4.375	2263	4.725	7,802.08	1,323.54	03/14/2031
3130AMPE6	240034	FHLB		04/19/2024	1,000,000.00	922,239.00	897,829.84	1.500	1797	5.035	1,166.67	24,409.16	12/03/2029
3130AMPE6	240035	FHLB		04/19/2024	1,000,000.00	922,239.00	897,829.84	1.500	1797	5.035	1,166.67	24,409.16	12/03/2029
3130B14W4	240037	FHLB		05/02/2024	1,000,000.00	1,003,472.00	998,249.76	5.170	1212	5.229	9,191.11	5,222.24	04/27/2028
3130B3CB7	250002	FHLB		10/18/2024	1,500,000.00	1,498,119.00	1,500,000.00	4.850	1017	4.850	14,752.08	-1,881.00	10/15/2027
3130B3CB7	250003	FHLB		10/18/2024	1,500,000.00	1,498,119.00	1,500,000.00	4.850	1017	4.850	14,752.08	-1,881.00	10/15/2027
3130B3CT8	250006	FHLB		10/24/2024	500,000.00	498,708.50	499,756.65	5.050	2487	5.058	4,699.31	-1,048.15	10/24/2031
3130B3CT8	250007	FHLB		10/24/2024	500,000.00	498,708.50	499,756.65	5.050	2487	5.058	4,699.31	-1,048.15	10/24/2031
3130B3DE0	250008	FHLB		10/25/2024	500,000.00	498,568.00	499,609.18	5.000	2851	5.012	4,583.34	-1,041.18	10/22/2032
3130B3DE0	250009	FHLB		10/25/2024	500,000.00	498,568.00	499,609.18	5.000	2851	5.012	4,583.33	-1,041.18	10/22/2032
3130B3EX7	250012	FHLB		10/28/2024	500,000.00	490,347.50	500,000.00	4.550	3586	4.550	3,981.25	-9,652.50	10/27/2034
3130B3EX7	250013	FHLB		10/28/2024	500,000.00	490,347.50	500,000.00	4.550	3586	4.550	3,981.25	-9,652.50	10/27/2034
3130B3M42	250014	FHLB		11/25/2024	500,000.00	499,499.00	499,653.50	5.400	3611	5.409	2,700.00	-154.50	11/21/2034
3130B3M42	250015	FHLB		11/25/2024	500,000.00	499,499.00	499,653.50	5.400	3611	5.409	2,700.00	-154.50	11/21/2034
3130B3P64	250018	FHLB		11/25/2024	500,000.00	498,564.50	498,740.98	5.150	2878	5.189	2,575.00	-176.48	11/18/2032
3130B3P64	250019	FHLB		11/25/2024	500,000.00	498,564.50	498,740.98	5.150	2878	5.189	2,574.99	-176.48	11/18/2032
3130B3W66	250022	FHLB		12/02/2024	500,000.00	498,585.00	500,000.00	5.150	2526	5.150	2,074.31	-1,415.00	12/02/2031
3130B3W66	250023	FHLB		12/02/2024	500,000.00	498,585.00	500,000.00	5.150	2526	5.150	2,074.31	-1,415.00	12/02/2031
3134GWC53	210040	FHLMC		09/15/2020	1,400,000.00	1,364,900.60	1,400,000.00	0.650	257	0.650	2,679.44	-35,099.40	09/15/2025
3134GWC53	210041	FHLMC		09/15/2020	600,000.00	584,957.40	600,000.00	0.650	257	0.650	1,148.33	-15,042.60	09/15/2025
3134GWUC8	210058	FHLMC		11/03/2020	2,660,000.00	2,561,662.46	2,657,685.93	0.500	363	0.588	3,361.94	-96,023.47	12/30/2025
3134GWUC8	210059	FHLMC		11/03/2020	1,140,000.00	1,097,855.34	1,139,008.26	0.500	363	0.588	1,440.83	-41,152.92	12/30/2025
3134GXFM1	210070	FHLMC		12/09/2020	2,100,000.00	1,991,885.70	2,100,000.00	0.650	524	0.650	834.17	-108,114.30	06/09/2026
3134GXFM1	210071	FHLMC		12/09/2020	900,000.00	853,665.30	900,000.00	0.650	524	0.650	357.50	-46,334.70	06/09/2026
3134GWND4	220050	FHLMC		11/22/2021	1,400,000.00	1,368,382.40	1,396,049.38	0.600	223	1.070	3,243.33	-27,666.98	08/12/2025
3134GWND4	220051	FHLMC		11/22/2021	600,000.00	586,449.60	598,306.88	0.600	223	1.070	1,390.00	-11,857.28	08/12/2025
3135GA4W8	210064	FNMA		11/18/2020	1,540,000.00	1,532,133.68	1,539,990.54	0.500	48	0.504	2,844.72	-7,856.86	02/18/2025
3135GA4W8	210065	FNMA		11/18/2020	660,000.00	656,628.72	659,995.95	0.500	48	0.504	1,219.17	-3,367.23	02/18/2025
Subtotal and Average			134,861,574.95		135,120,000.00	129,232,249.42	134,831,420.15	2.430	1185	2.469	682,836.06	-5,599,170.73	

**Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
December 31, 2024**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
NCCMT Government													
658191101	NC0000	NCCMT		05/01/2019	72.60	72.60	72.60	4.468	1	4.468	0.00	0.00	
658191101	NC0001	NCCMT		05/01/2019	1,364.79	1,364.79	1,364.79	4.468	1	4.468	0.00	0.00	
658191101	NC0002	NCCMT		05/01/2019	142.09	142.09	142.09	4.468	1	4.468	0.00	0.00	
658191101	NC0003	NCCMT		05/01/2019	1,925.70	1,925.70	1,925.70	4.468	1	4.468	0.00	0.00	
658191101	NC0004	NCCMT		05/01/2019	850.63	850.63	850.63	4.468	1	4.468	0.00	0.00	
658191101	NC0012	NCCMT		05/01/2019	16,827,106.55	16,827,106.55	16,827,106.55	4.468	1	4.468	0.00	0.00	
658191101	NC0013	NCCMT		05/01/2019	47,819,677.98	47,819,677.98	47,819,677.98	4.468	1	4.468	0.00	0.00	
658191101	NC0014	NCCMT		05/01/2019	2,414,784.62	2,414,784.62	2,414,784.62	4.468	1	4.468	0.00	0.00	
658191101	NC0015	NCCMT		05/01/2019	43.86	43.86	43.86	4.468	1	4.468	0.00	0.00	
658191101	NC0016	NCCMT		05/01/2019	2,088.04	2,088.04	2,088.04	4.468	1	4.468	0.00	0.00	
658191101	NC0017	NCCMT		05/01/2019	202.21	202.21	202.21	4.468	1	4.468	0.00	0.00	
658191101	NC0023	NCCMT		05/01/2019	58,091,773.52	58,091,773.52	58,091,773.52	4.468	1	4.468	0.00	0.00	
658191101	NC0025	NCCMT		05/01/2019	5,280,444.02	5,280,444.02	5,280,444.02	4.468	1	4.468	0.00	0.00	
658191101	NC0026	NCCMT		05/01/2019	40,330,551.76	40,330,551.76	40,330,551.76	4.468	1	4.468	0.00	0.00	
658191101	NC0027	NCCMT		05/01/2019	654.74	654.74	654.74	4.468	1	4.468	0.00	0.00	
658191101	NC0029	NCCMT		02/25/2020	93.68	93.68	93.68	4.468	1	4.468	0.00	0.00	
658191101	NC0030	NCCMT		02/25/2020	1,971.19	1,971.19	1,971.19	4.468	1	4.468	0.00	0.00	
658191101	NC0031	NCCMT		10/30/2020	3,070,616.81	3,070,616.81	3,070,616.81	4.468	1	4.468	0.00	0.00	
658191101	NC0034	NCCMT		11/04/2021	235.02	235.02	235.02	4.468	1	4.468	0.00	0.00	
658191101	NC0035	NCCMT		11/04/2021	1,751.63	1,751.63	1,751.63	4.468	1	4.468	0.00	0.00	
658191101	NC0036	NCCMT		11/04/2021	476,569.49	476,569.49	476,569.49	4.468	1	4.468	0.00	0.00	
658191101	NC0037	NCCMT		11/04/2021	22,107,810.68	22,107,810.68	22,107,810.68	4.468	1	4.468	0.00	0.00	
658191101	NC0040	NCCMT		11/04/2021	583.64	583.64	583.64	4.468	1	4.468	0.00	0.00	
658191101	NC0042	NCCMT		02/25/2020	145.92	145.92	145.92	4.468	1	4.468	0.00	0.00	
658191101	NC0043	NCCMT		11/16/2023	85,798.32	85,798.32	85,798.32	4.468	1	4.468	0.00	0.00	
658191101	NC0044	NCCMT		11/16/2023	0.00	0.00	0.00	4.468	1	4.468	22.89	0.00	
658191101	NC0045	NCCMT		11/16/2023	50,430.28	50,430.28	50,430.28	4.468	1	4.468	0.00	0.00	
658191101	NC0046	NCCMT		11/16/2023	78,476.74	78,476.74	78,476.74	4.468	1	4.468	0.00	0.00	
658191101	NC0047	NCCMT		11/16/2023	0.00	0.00	0.00	4.468	1	4.468	33.68	0.00	
658191101	NC0048	NCCMT		11/16/2023	48,842,622.09	48,842,622.09	48,842,622.09	4.468	1	4.468	0.00	0.00	
658191101	NC0049	NCCMT		11/16/2023	28,937,280.76	28,937,280.76	28,937,280.76	4.468	1	4.468	0.00	0.00	
658191101	NC0050	NCCMT		11/16/2023	15,353,336.06	15,353,336.06	15,353,336.06	4.468	1	4.468	0.00	0.00	
658191101	NC0051	NCCMT		11/16/2023	2,727,954.26	2,727,954.26	2,727,954.26	4.468	1	4.468	0.00	0.00	
658191101	NC0052	NCCMT		11/16/2023	1,972,823.45	1,972,823.45	1,972,823.45	4.468	1	4.468	0.00	0.00	
658191101	NC0053	NCCMT		11/04/2021	29.98	29.98	29.98	4.468	1	4.468	0.00	0.00	
658191101	NC0054	NCCMT		11/16/2023	145.28	145.28	145.28	4.468	1	4.468	0.00	0.00	

**Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
December 31, 2024**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
NCCMT Government													
658191101	NC0055	NCCMT		11/04/2021	46.66	46.66	46.66	4.468	1	4.468	0.00	0.00	
658191101	NC0056	NCCMT		02/29/2024	606.35	606.35	606.35	4.468	1	4.468	0.00	0.00	
658191101	NC0057	NCCMT		02/29/2024	1,609.44	1,609.44	1,609.44	4.468	1	4.468	0.00	0.00	
658191101	NC0058	NCCMT		02/29/2024	455.44	455.44	455.44	4.468	1	4.468	0.00	0.00	
658191101	NC0059	NCCMT		02/29/2024	616.31	616.31	616.31	4.468	1	4.468	0.00	0.00	
658191101	NC0060	NCCMT		02/29/2024	887.21	887.21	887.21	4.468	1	4.468	0.00	0.00	
Subtotal and Average			295,621,352.65		294,484,579.80	294,484,579.80	294,484,579.80	4.469	1	4.469	56.57	0.00	
Wells Fargo Interest-Bearing Ckg													
684509	WF0000	WELLS		12/12/2022	33,997,543.81	33,997,543.81	33,997,543.81	1.820	1	1.820	54,972.28	0.00	
Subtotal and Average			35,563,422.72		33,997,543.81	33,997,543.81	33,997,543.81	1.820	1	1.820	54,972.28	0.00	
Total and Average			466,046,350.32		463,602,123.61	457,714,373.03	463,313,543.76	3.681	346	3.692	737,864.91	-5,599,170.73	

**Fayetteville PWC Investments
 Portfolio Management
 Portfolio Details with Earnings - Cash
 December 31, 2024**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss
Average Balance			0.00									
Total Cash and Investments			466,046,350.32		463,602,123.61	457,714,373.03	463,313,543.76	3.681	346	3.692	737,864.91	-5,599,170.73

Purchase Order Detail Report

Month of Dec-2024

Total Approved PO Count: 129 Amount: \$8,562,077.29

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AC CONTROLS COMPANY, INC.	31300038266	12/31/2024				TO PURCHASE A FLOW INDICATOR FOR THE NPW PUMPS AT THE CROSS-CREEK WATER RECLAMATION FACILITY QTY (1) PART # FM1040811100 DRIVE METER HEAD \$1,850.00 AND QTY (1) PART # FT19411 FT94 DIGITAL TRANSMITTER \$1,300.00.	3,150.00	
PO 31300038266 Total							3,150.00	
AC CONTROLS COMPANY, INC. Total							3,150.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ACME FENCE CO., INC.	31300038125	12/2/2024				SERVICE AGREEMENT (CONTRACT# LFM25001) TO PROVIDE DEMOLITION AND INSTALLATION OF FENCE AROUND THE RAW WATER STATION LOCATED AT P.O.HOFFER PLANT. TO BE COMPLETED BY DECEMBER 31, 2024.	3,142.00	
PO 31300038125 Total							3,142.00	
ACME FENCE CO., INC. Total							3,142.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AGILENT TECHNOLOGIES, INC.	31300038207	12/16/2024				(QTY 1) QUIET COVER MS, FOR MS40 PUMP FOR WRE	4,008.00	
PO 31300038207 Total							4,008.00	
AGILENT TECHNOLOGIES, INC. Total							4,008.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALLMAN ELECTRIC CORPORATION	31300038230	12/20/2024				SERVICE AGREEMENT (CONTRACT# LFM25008) TO REPLACE FOUR (4) AUTOMATIC TRANSFER SWITCHES WITH FOUR (4) NEW ASCO AUTOMATIC TRANSFER SWITCHES TO BE COMPLETED BY JUNE 30, 2025.	17,189.00	
PO 31300038230 Total							17,189.00	
ALLMAN ELECTRIC CORPORATION Total							17,189.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AMERICAN PUBLIC POWER ASSN.	31300038167	12/10/2024				2025 MEMBERSHIP FOR APPA DEED (2-1-25 THROUGH 1-31-26)	11,769.75	
PO 31300038167 Total							11,769.75	
AMERICAN PUBLIC POWER ASSN. Total							11,769.75	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BASS AIR CONDITIONING CO., INC	31300038165	12/9/2024				SERVICE AGREEMENT (CONTRACT# LFM25012) TO PROVIDE REPLACEMENT OF HEAT EXCHANGE SYSTEM IN THE HVAC UNIT TO BE COMPLETED BY JUNE 30, 2025.	4,448.53	
PO 31300038165 Total							4,448.53	
BASS AIR CONDITIONING CO., INC Total							4,448.53	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BILL'S MOBILE CRANE SVC., INC.	31300038135	12/4/2024				PAY APPLICATIONS FOR CONTRACT #ECS25006 FOR PREVIOUSLY APPROVED BPA#31300037595 FOR CRANE SERVICES FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICE	1,438.00	
PO 31300038135 Total							1,438.00	
BILL'S MOBILE CRANE SVC., INC. Total							1,438.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BRADY TRANE SERVICES, INC.	31300038231	12/20/2024				SERVICE AGREEMENT-LFM25010-BRADY TRANE SERVICES-TO REMOVE PANELS AND CLEAN COILS, PANS, AND INSTALL DRAIN TABS ON TWENTY-TWO (22) AIR HANDLER UNITS (AHU) AT PWC'S ADMINISTRATIVE BUILDING	12,799.34	
PO 31300038231 Total							12,799.34	
BRADY TRANE SERVICES, INC. Total							12,799.34	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BURNETTE ENTERPRISES OF WILMINGTON INC	31300038264	12/31/2024				CONSTRUCTION AGREEMENT FOR PWC2425001 FOR THE GOLFVIEW RD SANITARY SEWER RELOCATION TO INCLUDE ALL MATERIALS, SUPPLIES, AND LABOR.	499,996.00	
PO 31300038264 Total							499,996.00	
BURNETTE ENTERPRISES OF WILMINGTON INC Total							499,996.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROLINA POWER & SIGNALIZATION, LLC	31300038157	12/9/2024				PAY APPLICATIONS FOR CONTRACT #PWC2021024 FOR ANNUAL TRANSMISSION CONSTRUCTION FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICES.	7,009.62	
	31300038157	12/9/2024				PAY APPLICATIONS FOR CONTRACT #PWC2021024 FOR ANNUAL TRANSMISSION CONSTRUCTION FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICES.	2,907.74	
	31300038157	12/9/2024				PAY APPLICATIONS FOR CONTRACT #PWC2021024 FOR ANNUAL TRANSMISSION CONSTRUCTION FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICES.	3,212.85	
	31300038157	12/9/2024				PAY APPLICATIONS FOR CONTRACT #PWC2021024 FOR ANNUAL TRANSMISSION CONSTRUCTION FOR ELECTRIC CONSTRUCTION	2,599.61	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						FOR FY25 INVOICES.		
PO 31300038157 Total							15,729.82	
CAROLINA POWER & SIGNALIZATION, LLC	31300038208	12/17/2024				PAY APPLICATIONS FOR CONTRACT #PWC2021024 FOR ANNUAL TRANSMISSION CONSTRUCTION FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICES.	117,516.70	
PO 31300038208 Total							117,516.70	
CAROLINA POWER & SIGNALIZATION, LLC Total							133,246.52	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CHARLES R. UNDERWOOD INC	31300038180	12/11/2024				PAY APPLICATIONS FOR CONTRACT # WRR25004 PREVIOUSLY APPROVED BPA# 31300037386 FOR REPAIRS FOR CRITICAL PUMPS/EQUIPMENT FOR GLENVILLE FOR FY25 INVOICES.	61,077.50	
PO 31300038180 Total							61,077.50	
CHARLES R. UNDERWOOD INC	31300038228	12/20/2024				SALES OF GOOD AGREEMENT (PWC2425031) TO REBUILD #4 RAW WATER PUMP AT THE P.O. HOFFER WATER TREATMENT FACILITY. (COMPLETION DATE: JUNE 30, 2025)	225,257.00	
PO 31300038228 Total							225,257.00	
CHARLES R. UNDERWOOD INC Total							286,334.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CHEMSTATION OF NC	31300038127	12/3/2024				BLANKET PURCHASE ORDER TO PURCHASE ASPHALT CLEANER FOR WCS CREWS FOR DECEMBER 1, 2024 THROUGH JUNE 30, 2025	2,500.00	
PO 31300038127 Total							2,500.00	
CHEMSTATION OF NC Total							2,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CLEARWATER, INC.	31300038215	12/18/2024	1	452.00	EACH	FREIGHT AS PER QUOTE 20245214	452.00	
	31300038215	12/18/2024	15	418.00	EACH	ASM-SC1 SMARTCOVER ACTIVE SITE MANAGEMENT SERVICE, 1 YEAR - INCLUDESWEBSITE ACCESS, SATELLITE CONNECTIVITY, DATA CHARTING, DATA STORAGE, SMARTTRENDR, UPDATES, PHONE/ON-LINE TECH SUPPORT. REQUIRED AS PER QUOTE 20245214	6,270.00	
	31300038215	12/18/2024	15	4,744.00	EACH	SC-Q-SB-15 SMARTCOVER SUBSONIC MONITORING SYSTEM. INCLUDES ULTRASONIC SENSORWITH BUILT-IN PRESSURE SENSOR (NON-VENTED), ANTENNA, 2-YEAR BATTERY ANDALL HARDWARE FOR MOUNTING. AS PER QUOTE 20245214	71,160.00	
PO 31300038215 Total							77,882.00	
CLEARWATER, INC. Total							77,882.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CONSOLIDATED ELECTRICAL DIST., INC.	31300038161	12/9/2024				TO PURCHASE STARTER 600 VAC FOR THE #5 EFFLUENT SCREW PUMP AT CROSS CREEK WATER RECLAMATION FACILITY PART # 8536SFO1V06H30 QTY (1) \$3,050.54 EACH.	3,050.54	
PO 31300038161 Total							3,050.54	
CONSOLIDATED ELECTRICAL DIST., INC.	31300038162	12/9/2024				TO PURCHASE GLENVILLE WATER TREATMENT FACILITY PART # 90001KS11BH13 QTY (36) \$63.00 PART # 9001KR1BH5 QTY (12) \$39.23, PART # 9001KP1R31 QTY (12), 9001KP1C31 QTY (12), PART # 9001KP1A31 QTY (12) ARE ALL \$90.95.	6,012.96	
PO 31300038162 Total							6,012.96	
CONSOLIDATED ELECTRICAL DIST., INC.	31300038181	12/11/2024				TO PURCHASE MOTOR STARTERS FOR THE EQ PUMPS AT THE GLENVILLE WATER TREATMENT FACILITY QTY (2) PART # 8536SFO1V02H30S STARTER 600VAC \$3,025.00.	6,050.00	
PO 31300038181 Total							6,050.00	
CONSOLIDATED ELECTRICAL DIST., INC. Total							15,113.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORE AND MAIN	31300038168	12/10/2024	20	57.55	EACH	COUPLING,8" PVC TO PVC W/SHEAR RING	1,151.00	
	31300038168	12/10/2024	10	2.35	EACH	GASKET,3", FULL FACE FLANGE, 1/8", W/O ACC.	23.50	
	31300038168	12/10/2024	80	42.90	EACH	COUPLING, 1" COPPER TO 1" P.E. PIPE, NO LEAD	3,432.00	
	31300038168	12/10/2024	20	51.80	EACH	LOCKVALVE, 5/8" X 3/4" X 3/4", NO LEAD	1,036.00	
	31300038168	12/10/2024	35	70.95	EACH	LOCKVALVE, 1", COMPRESSION TYPE, NO LEAD	2,483.25	
	31300038168	12/10/2024	40	18.30	EACH	FITTING, INSERT, REDUCING, 1" X 3/4", NO LEAD, "FORD ONLY"	732.00	
	31300038168	12/10/2024	10	48.60	EACH	LOCKVALVE, 3/4", COP, NO LEAD	486.00	
PO 31300038168 Total							9,343.75	
CORE AND MAIN Total							9,343.75	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CUSTOM OVERHEAD DOORS	31300038232	12/20/2024				SERVICE AGREEMENT (CONTRACT# LFM25011) TO REPLACE FLEET MAINTENANCE MOTOR AND BAY DOOR 14 TO BE COMPLETED BY JUNE 30, 2025.	33,500.00	
PO 31300038232 Total							33,500.00	
CUSTOM OVERHEAD DOORS Total							33,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DAUPLER, INC	31300038164	12/9/2024				SERVICE AGREEMENT (CONTRACT #CSR25006) TO PROVIDE AFTER HOURS CALL CENTER SERVICES AND RESPONSE MGMT SYSTEM WITH INTEGRATION AND SUPPORT FOR JANUARY 1, 2025 THROUGH DECEMBER 31, 2025	128,155.00	
PO 31300038164 Total							128,155.00	
DAUPLER, INC Total							128,155.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIAMOND CONSTRUCTORS, INC.	31300038186	12/11/2024				PAY APPLICATIONS FOR CONTRACT ECS25007 FOR PREVIOUSLY APPROVED BPA#31300037594 FOR ASPHALT AND CONCRETE PATCHING FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICE.	1,655.72	
	31300038186	12/11/2024				PAY APPLICATIONS FOR CONTRACT ECS25007 FOR PREVIOUSLY APPROVED BPA#31300037594 FOR ASPHALT AND CONCRETE PATCHING FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICE.	2,298.16	
PO 31300038186 Total							3,953.88	
DIAMOND CONSTRUCTORS, INC. Total							3,953.88	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIGITAL INTELLIGENCE SYSTEMS LLC	31300038260	12/30/2024				SERVICE AGREEMENT (CONTRACT # ITD25016) TO PERFORM STAFF AUGMENTATION SERVICE, SUPPORT DATA MIGRATION INITIATIVES, AND PROVIDE DAY-TODAY TROUBLESHOOTING AND TICKET RESOLUTION COMPLETION DATE JUNE 30, 2025.	110,000.00	
PO 31300038260 Total							110,000.00	
DIGITAL INTELLIGENCE SYSTEMS LLC Total							110,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DILLON SUPPLY COMPANY	31300038150	12/6/2024	10	469.00	EACH	METER, DIGITAL, MULTIMETER, CLAMP-ON	4,690.00	
PO 31300038150 Total							4,690.00	
DILLON SUPPLY COMPANY	31300038240	12/23/2024	30	15.00	EACH	KNIFE, SKINNING	450.00	
	31300038240	12/23/2024	36	19.90	PK	LIQUID I.V. HYDRATION, TROPICAL PUNCH, 15 PACK	716.40	
PO 31300038240 Total							1,166.40	
DILLON SUPPLY COMPANY Total							5,856.40	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIRECTIONAL SERVICES, INC.	31300038237	12/23/2024				PAY APPLICATIONS FOR CONTRACT #PWC190025 FOR UNDERGROUND COMMERCIAL DISTRIBUTION CONSTRUCTION FOR INVOICE:	31,683.42	
PO 31300038237 Total							31,683.42	
DIRECTIONAL SERVICES, INC.	31300038250	12/26/2024				BWGP CONSTRUCTION AGREEMENT FOR PWC2425008 GAS LINE REPLACEMENT TO INCLUDE ALL LABOR, MATERIALS AND SUPPLIES.	850,000.00	
PO 31300038250 Total							850,000.00	
DIRECTIONAL SERVICES, INC. Total							881,683.42	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ELECTRIC MOTOR SHOP OF WAKE FOREST, INC.	31300038226	12/20/2024	1	2,510.00	EACH	BLOWER, MOTOR & FAN, C W ROTATION, G/T SEAL AIR	2,510.00	
	31300038226	12/20/2024	1	5,480.00	EACH	MOTOR, SUNDYNE WATER INJECTION PUMP, 50 HP	5,480.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
							PO 31300038226 Total	7,990.00
							ELECTRIC MOTOR SHOP OF WAKE FOREST, INC. Total	7,990.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FASTENAL COMPANY	31300038148	12/6/2024	672	4.08	CS	WATER, BOTTLED, EMERGENCY SUPPORT	2,741.76	
	31300038148	12/6/2024	5	48.50	EACH	CLEANER, INDUSTRIAL, HIGH CONC, 5 GAL.	242.50	
							PO 31300038148 Total	2,984.26
FASTENAL COMPANY	31300038211	12/17/2024	60	1.89	EACH	BATTERY, "9V", ALKALINE	113.40	
							PO 31300038211 Total	113.40
FASTENAL COMPANY	31300038239	12/23/2024	14	52.37	EACH	SPADE, DRAIN, STRAIGHT FIBERGLASS HANDLE	733.18	
	31300038239	12/23/2024	16	19.00	EACH	KNIFE, INSULATED CABLE	304.00	
							PO 31300038239 Total	1,037.18
							FASTENAL COMPANY Total	4,134.84

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAY BLOCK MATERIALS	31300038255	12/30/2024	5760	0.95	EACH	BRICK, SOLID CONCRETE, 2-1/4"	5,472.00	
							PO 31300038255 Total	5,472.00
							FAY BLOCK MATERIALS Total	5,472.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FLYCAST PARTNERS	31300038139	12/5/2024				THIRD AMENDMENT TO SERVICE AGREEMENT (CONTRACT # AIT24006-2) FOR REMAINING CONSULTING TIME OF 44 HOURS (PWC WILL REACH OUT TO FLYCAST ON AN AD HOC BASIS) TO BE COMPLETED BY (NOVEMBER 1, 2025)	9,900.00	
							PO 31300038139 Total	9,900.00
FLYCAST PARTNERS	31300038253	12/27/2024				TO PURCHASE ASSESSMENT LICENSING TO EXTEND/INCLUDE ASSET MANAGEMENT WITHIN FRESH SERVICE FOR DEVICE TRACKING QTY (2) \$858.08	1,716.16	
							PO 31300038253 Total	1,716.16
							FLYCAST PARTNERS Total	11,616.16

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FOUST HEATING AND AIR CONDITIONING, INC.	31300038217	12/18/2024				SERVICE AGREEMENT (CONTRACT# LFM25013) TO PROVIDE REPLACEMENT EXHAUST FAN AT CROSS CREEK LAB TO BE COMPLETED BY JUNE 30, 2025.	3,284.00	
							PO 31300038217 Total	3,284.00
							FOUST HEATING AND AIR CONDITIONING, INC. Total	3,284.00

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FRANKLIN COVEY CLIENT SALES, INC.	31300038248	12/26/2024				VENDOR AMENDMENT ALL ACCESS PASS LICENSE EXPANSION -30 MORE NEEDED FOR CURRENT AGREEMENT JANUARY 2, 2025 THROUGH MAY 28, 2025.	3,037.50	
	31300038248	12/26/2024				VENDOR AMENDMENT TO EXTEND ALL ACCESS PASS TO VENDOR PLATFORM SITE FOR DECEMBER 1, 2024 THROUGH MAY 28, 2027.	31,590.00	
PO 31300038248 Total							34,627.50	
FRANKLIN COVEY CLIENT SALES, INC. Total							34,627.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FRESH FINISH CONSTRUCTION AND MAINTENANCE INC.	31300038206	12/16/2024				SERVICE AGREEMENT (CONTRACT #FRS24025) TO PROVIDE SHED RELOCATION SERVICE FOR LRS FOR FY25 FUNDS.	10,000.00	
PO 31300038206 Total							10,000.00	
FRESH FINISH CONSTRUCTION AND MAINTENANCE INC.	31300038233	12/20/2024				TO PROCESS APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300038233 FOR SHED REMOVAL SERVICE FOR LRS FOR FY25 INVOICES.	28,700.00	
PO 31300038233 Total							28,700.00	
FRESH FINISH CONSTRUCTION AND MAINTENANCE INC. Total							38,700.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GILBERT HORNER PAVING LLC	31300038141	12/5/2024				PAY APPLICATIONS FOR CONTRACT #WCS25016 FOR PREVIOUSLY APPROVED BPA#31300037536 FOR AS NEEDED ASPHALT PAVING WORK FOR WCS FOR FY25 INVOICE	5,637.30	
PO 31300038141 Total							5,637.30	
GILBERT HORNER PAVING LLC Total							5,637.30	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GRAINGER INDUSTRIAL SUPPLY	31300038133	12/4/2024	5	38.67	EACH	COOLER, CHEST, 52 QUART	193.35	
PO 31300038133 Total							193.35	
GRAINGER INDUSTRIAL SUPPLY Total							193.35	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GREATER FAYETTEVILLE CHAMBER	31300038236	12/23/2024				GREATER FAYETTEVILLE CHAMBER 2025-26 ANNUAL MEMBERSHIP DUES	5,000.00	
	31300038236	12/23/2024				GREATER FAYETTEVILLE CHAMBER 2025 ANNUAL INNOVATION AWARD PARTNERSHIP	1,200.00	
	31300038236	12/23/2024				GREATER FAYETTEVILLE CHAMBER 2025 STATE OF THE COMMUNITY PARTNERSHIP	2,500.00	
	31300038236	12/23/2024				GREATER FAYETTEVILLE CHAMBER 2025 LEADERSHIP	3,800.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						FAYETTEVILLE DUES		
	31300038236	12/23/2024				GREATER FAYETTEVILLE CHAMBER 2025 VALOR AWARD PARTNERSHIP	1,500.00	
	31300038236	12/23/2024				GREATER FAYETTEVILLE CHAMBER 2025 MAJOR ANNUAL PARTNERSHIP	10,000.00	
PO 31300038236 Total							24,000.00	
GREATER FAYETTEVILLE CHAMBER Total							24,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HOPE MILLS SAW AND MOWER, INC	31300038132	12/4/2024	43	28.95	EACH	FUEL, 2-CYCLE 50:1 MIX, ETHANOL-FREE 110 OZ	1,244.85	
	31300038132	12/4/2024	12	2.25	EACH	FILE, CHAINSAW, ROUND, 5/32" X 8" (12/PACK)	27.00	
PO 31300038132 Total							1,271.85	
HOPE MILLS SAW AND MOWER, INC Total							1,271.85	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
IDEXX DISTRIBUTION INC.	31300038153	12/9/2024				WV120SBST-200, VESSELS W/ST AND SB, 200PK, Qty 3.0 / WP200I GAMMA IRRAD COLILERT 100ML 200PK, Qty 4.0 / WQT2K QUANTI-TRAY 2000 DISPOSABLE 100/BX, QTY 1.0 / WP200I-18 GAMMA IRAD COLILERT-18 200PACK, QTY 2.0	8,616.44	
PO 31300038153 Total							8,616.44	
IDEXX DISTRIBUTION INC. Total							8,616.44	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INDUSTRIAL CONTROL PANELS, INC.	31300038163	12/9/2024	12	856.69	EACH	TO PURCHASE PLC PARTS FOR THE TRAC VACS AT THE GLENNVILLE WATER TREATMENT FACILITY PART # 25B-D1942104 QTY (12) \$856.69 EACH	10,280.28	
	31300038163	12/9/2024	8	1,429.69	EACH	TO PURCHASE PLC PARTS FOR THE TRAC VACS AT THE GLENNVILLE WATER TREATMENT FACILITY PART # 1769-AENTR QTY (8) \$1,429.69 EACH.	11,437.52	
	31300038163	12/9/2024	9	52.59	EACH	TO PURCHASE PLC PARTS FOR THE TRAC VACS AT THE GLENNVILLE WATER TREATMENT FACILITY PART # 1769-ECRA QTY (9) \$52.59 EACH.	473.31	
	31300038163	12/9/2024	2	619.11	EACH	TO PURCHASE PLC PARTS FOR THE TRAC VACS AT THE GLENNVILLE WATER TREATMENT FACILITY PART # 1769-OW16 QTY (2) \$619.11 EACH.	1,238.22	
PO 31300038163 Total							23,429.33	
INDUSTRIAL CONTROL PANELS, INC.	31300038244	12/26/2024				TO PURCHASE PLC PARTS FOR THE TRAC VACS AT THE GLENNVILLE WATER TREATMENT FACILITY ALLEN-BRADLEY PART #1783-US5T QTY (12) \$2,063.76 ALLEN-BRADLEY PART #1769-PA4 QTY (12) \$8,304.00.	10,367.76	
PO 31300038244 Total							10,367.76	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INDUSTRIAL CONTROL PANELS, INC. Total							33,797.09	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INSITUFORM TECHNOLOGIES LLC	31300038191	12/12/2024				PAY APPLICATIONS FOR CONTRACT PWC2122052 FOR PREVIOUSLY APPROVED BPA #31300036659 FOR SEWER MAIN REHAB SERVICES FOR WRG FOR FY25 INVOICES.	492,273.67	
	31300038191	12/12/2024				PAY APPLICATIONS FOR CONTRACT PWC2122052 FOR PREVIOUSLY APPROVED BPA #31300036659 FOR SEWER MAIN REHAB SERVICES FOR WRG FOR FY25 INVOICES.	555.24	
PO 31300038191 Total							492,828.91	
INSITUFORM TECHNOLOGIES LLC	31300038258	12/30/2024				PAY APPLICATIONS FOR CONTRACT PWC2122052 FOR PREVIOUSLY APPROVED BPA #31300036659 FOR SEWER MAIN REHAB SERVICES FOR WRG FOR FY25 INVOICES.	521,237.01	
	31300038258	12/30/2024				PAY APPLICATIONS FOR CONTRACT PWC2122052 FOR PREVIOUSLY APPROVED BPA #31300036659 FOR SEWER MAIN REHAB SERVICES FOR WRG FOR FY25 INVOICES.	15,627.92	
PO 31300038258 Total							536,864.93	
INSITUFORM TECHNOLOGIES LLC Total							1,029,693.84	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JOHNSON CONTROLS FIRE PROTECTION LP	31300038247	12/26/2024				SERVICE AGREEMENT (CONTRACT# LFM25009) TO REPLACE OUTDATED FIRE PANEL WITH NEW FIRE PANEL AT PWC WAREHOUSE TO BE COMPLETED BY JUNE 30, 2025.	12,674.80	
PO 31300038247 Total							12,674.80	
JOHNSON CONTROLS FIRE PROTECTION LP Total							12,674.80	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
K&G RECONSTRUCTION LLC	31300038193	12/13/2024				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300038193 FOR SERVICE AGREEMENT (CONTRACT WCS25027) AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICES	50,000.00	
PO 31300038193 Total							50,000.00	
K&G RECONSTRUCTION LLC Total							50,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
KILPATRICK TOWNSEND & STOCKTON LLP	31300038145	12/6/2024				SERVICE AGREEMENT (CONTRACT #LRS25018) TO PROVIDE LEGAL SERVICE PERTAINING TO WATER TRANSFER AND 1,4-DIOXANE POLLUTION FOR LRS FOR DECEMBER 1, 2024, THROUGH JUNE 30, 2025	50,000.00	
PO 31300038145 Total							50,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
KILPATRICK TOWNSEND & STOCKTON LLP Total							50,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LEWIS SYSTEMS & SERVICES CO., INC.	31300038179	12/11/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037798 FOR SERVICE AGREEMENT (CONTRACT #WRR25013) FOR REPAIRS TO COMPRESSORS AND RELATED EQUIPMENT AT PWC'S CROSS CREEK WRF FY25 INVOICES.	1,955.00	
PO 31300038179 Total							1,955.00	
LEWIS SYSTEMS & SERVICES CO., INC. Total							1,955.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LINDER TURF & TRACTOR	31300038130	12/4/2024				TO PURCHASE ONE (1) KUBOTA RTVX2 - ADDITION FOR DEPARTMENT 0630 IN ACCORDANCE WITH SOURCEWELL CONTRACT 031121 PER QUOTE 2829950	23,176.20	
PO 31300038130 Total							23,176.20	
LINDER TURF & TRACTOR Total							23,176.20	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LOOKS GREAT SERVICES OF MS, INC.	31300038158	12/9/2024				PAY APPLICATIONS FOR CONTRACT #ECS25002 FOR PREVIOUSLY APPROVED BPA#31300037596 FOR VEGETATION MANAGEMENT ALONG PWC ELECTRIC SYSTEMS RIGHT-OF WAY FOR FY25 INVOICE.	6,246.50	
PO 31300038158 Total							6,246.50	
LOOKS GREAT SERVICES OF MS, INC.	31300038159	12/9/2024				PAY APPLICATIONS FOR CONTRACT #ECS25002 FOR PREVIOUSLY APPROVED BPA#31300037596 FOR VEGETATION MANAGEMENT ALONG PWC ELECTRIC SYSTEMS RIGHT-OF WAY FOR FY25 INVOICE.	6,625.50	
PO 31300038159 Total							6,625.50	
LOOKS GREAT SERVICES OF MS, INC.	31300038194	12/13/2024				PAY APPLICATIONS FOR CONTRACT #ECS25002 FOR PREVIOUSLY APPROVED BPA#31300037596 FOR VEGETATION MANAGEMENT ALONG PWC ELECTRIC SYSTEMS RIGHT-OF WAY FOR FY25 INVOICE.	657.30	
PO 31300038194 Total							657.30	
LOOKS GREAT SERVICES OF MS, INC.	31300038195	12/13/2024				PAY APPLICATIONS FOR CONTRACT #ECS25002 FOR PREVIOUSLY APPROVED BPA#31300037596 FOR VEGETATION MANAGEMENT ALONG PWC ELECTRIC SYSTEMS RIGHT-OF WAY FOR FY25 INVOICE.	18,564.00	
PO 31300038195 Total							18,564.00	
LOOKS GREAT SERVICES OF MS, INC.	31300038234	12/20/2024				PAY APPLICATIONS FOR CONTRACT #ECS25002 FOR PREVIOUSLY APPROVED BPA#31300037596 FOR VEGETATION MANAGEMENT ALONG PWC ELECTRIC SYSTEMS RIGHT-OF WAY FOR FY25	1,346.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						INVOICE.		
						PO 31300038234 Total	1,346.00	
LOOKS GREAT SERVICES OF MS, INC.	31300038235	12/20/2024				PAY APPLICATIONS FOR CONTRACT #ECS25002 FOR PREVIOUSLY APPROVED BPA#31300037596 FOR VEGETATION MANAGEMENT ALONG PWC ELECTRIC SYSTEMS RIGHT-OF WAY FOR FY25 INVOICE.	56,391.50	
						PO 31300038235 Total	56,391.50	
						LOOKS GREAT SERVICES OF MS, INC. Total	89,830.80	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LORI'S ACE HOME & HARDWARE	31300038198	12/13/2024	7	12.99	EACH	GUN, CAULKIN, 12" X 3", HEAVY-DUTY	90.93	
						PO 31300038198 Total	90.93	
						LORI'S ACE HOME & HARDWARE Total	90.93	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MAINLINING AMERICA, LLC	31300038190	12/12/2024				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037842 FOR CONSTRUCTION AGREEMENT PWC2324052 FOR WATER MAIN REHABILITATION FOR FY25 INVOICES.	156,499.00	
	31300038190	12/12/2024				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037842 FOR CONSTRUCTION AGREEMENT PWC2324052 FOR WATER MAIN REHABILITATION FOR FY25 INVOICES.	860,491.32	
						PO 31300038190 Total	1,016,990.32	
						MAINLINING AMERICA, LLC Total	1,016,990.32	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCKIM & CREED INC.	31300038221	12/19/2024				SERVICE AGREEMENT (CONTRACT#WRG25032) TO PROVIDE GLOBAL NAVIGATION SATELLITE SYSTEM (GNSS) LOCATION AND MAPPING SERVICES UTILIZING GEOGRAPHIC INFORMATION SYSTEM (GIS) TO BE COMPLETED BY DECEMBER 31, 2026.	994,027.00	
						PO 31300038221 Total	994,027.00	
						MCKIM & CREED INC. Total	994,027.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCNAUGHTON MCKAY ELECTRIC CO.	31300038261	12/30/2024				REGISTRATION FEES FOR THE ALLEN BRADLEY STUDIO 5000 LOGIX DESIGNER LEVEL 1 TRAINING FOR COURSE # CCP299-NEWB-011325 FROM 1/13/2025-1/17/2025 AT \$3,700.00 EACH.	7,400.00	
						PO 31300038261 Total	7,400.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCNAUGHTON MCKAY ELECTRIC CO. Total							7,400.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MECHANICAL JOBBERS MARKETING INC.	31300038262	12/31/2024				PAY APPLICATION FOR CONTRACT PWC2223043 FOR PREVIOUSLY APPROVED BPA #31300036670 FOR APPLICATION FOR MANHOLE REHABILITATION (CIP)- FIBERGLASS REINFORCED EPOXY FOR WRG FOR FY25 INVOICES.	59,775.80	
PO 31300038262 Total							59,775.80	
MECHANICAL JOBBERS MARKETING INC.	31300038263	12/31/2024				PAY APPLICATIONS FOR CONTRACT PWC2223041 FOR PREVIOUSLY APPROVED BPA # 31300036671 FOR MANHOLE REHABILITATION POLYMERIC EPOXY FOR WRG FOR FY25 INVOICES.	61,928.41	
PO 31300038263 Total							61,928.41	
MECHANICAL JOBBERS MARKETING INC.	31300038265	12/31/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA #31300037705 FOR CONSTRUCTION AGREEMENT PWC2324054 FOR LIFT STATION REHABILITATION FOR FY25 INVOICES.	397,400.00	
PO 31300038265 Total							397,400.00	
MECHANICAL JOBBERS MARKETING INC. Total							519,104.21	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MICAH VURGRINEC GOLF SHOP LLC	31300038129	12/4/2024				INVENTORY ORDER- PWC LOGO GOLF BALLS AND GOLF TOWELS	2,095.00	
PO 31300038129 Total							2,095.00	
MICAH VURGRINEC GOLF SHOP LLC Total							2,095.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MILLIPORE SIGMA CORPORATION	31300038183	12/11/2024				TO PURCHASE SERVICE CONTRACT FOR MILLI-Q INTEGRAL 5-ZRXQ005T0 SERIAL# F1AA26782A	4,663.89	
PO 31300038183 Total							4,663.89	
MILLIPORE SIGMA CORPORATION Total							4,663.89	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MOBILE COMMUNICATIONS AMERICA, INC	31300038184	12/11/2024				SERVICE AGREEMENT WAV25007 TO PURCHASE A LAPTOP TRUCK MOUNT WITH INSTALLATION FOR FORD RANGER PART # 276410 QTY (1) \$1,896.50.	1,896.50	
PO 31300038184 Total							1,896.50	
MOBILE COMMUNICATIONS AMERICA, INC Total							1,896.50	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MOTION INDUSTRIES, INC.	31300038137	12/4/2024				TO PURCHASE A REPLACEMENT BACKWASH PUMP FOR THE ABF'S #1-6 AT THE ROCKFISH WATER TREATMENT FACILITY PART # 3BWSE304DS HP (1) EACH \$3,183.96.	3,183.96	
PO 31300038137 Total							3,183.96	
MOTION INDUSTRIES, INC.	31300038220	12/19/2024				TO PURCHASE A WASH WATER PUMP FOR ABF #2 AT THE ROCKFISH WATER RECLAMATION FACILITY PART # 3BWSE304DS 62170164 3HP QTY (1) \$3,183.96.	3,183.96	
PO 31300038220 Total							3,183.96	
MOTION INDUSTRIES, INC. Total							6,367.92	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
N.C. DIVISION OF MOTOR VEHICLES	31300038203	12/16/2024				TAX AND TAG FEE FOR THE REPLACEMENT OF 6442 - DEPARTMENT 0620.	1,222.26	
PO 31300038203 Total							1,222.26	
N.C. DIVISION OF MOTOR VEHICLES Total							1,222.26	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NCDEQ-DIVISION OF WATER RESOURCES	31300038209	12/17/2024				ANNUAL RENEWAL SLUDGE PERMIT #WQ0000527 FEE FOR THE PWC FARM FOR WRF FOR PERIOD DECEMBER 1, 2024, TO NOVEMBER 30, 2025	1,760.00	
PO 31300038209 Total							1,760.00	
NCDEQ-DIVISION OF WATER RESOURCES Total							1,760.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PIKE ELECTRIC, LLC	31300038160	12/9/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	10,917.14	
	31300038160	12/9/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	13,828.00	
	31300038160	12/9/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	12,368.10	
PO 31300038160 Total							37,113.24	
PIKE ELECTRIC, LLC	31300038175	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	1,763.57	
	31300038175	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	11,873.30	
	31300038175	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	3,566.40	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.		
PO 31300038175 Total							17,203.27	
PIKE ELECTRIC, LLC	31300038176	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	2,885.85	
	31300038176	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	2,885.85	
	31300038176	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	12,821.69	
	31300038176	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	3,566.40	
	31300038176	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	12,101.60	
	31300038176	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	13,828.00	
	31300038176	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	13,047.60	
PO 31300038176 Total							61,136.99	
PIKE ELECTRIC, LLC	31300038177	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	6,050.80	
	31300038177	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	1,728.50	
	31300038177	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	3,139.25	
	31300038177	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	8,403.00	
	31300038177	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	1,627.21	
	31300038177	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	1,728.50	
	31300038177	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	8,642.50	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
	31300038177	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	5,216.30	
	31300038177	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	2,801.00	
	31300038177	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	13,256.00	
	31300038177	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	3,566.40	
	31300038177	12/10/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	6,050.80	
PO 31300038177 Total							62,210.26	
PIKE ELECTRIC, LLC	31300038196	12/13/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	11,478.94	
	31300038196	12/13/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	9,785.70	
	31300038196	12/13/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	12,042.60	
	31300038196	12/13/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	1,237.10	
	31300038196	12/13/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	12,795.10	
PO 31300038196 Total							47,339.44	
PIKE ELECTRIC, LLC	31300038197	12/13/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	7,824.10	
	31300038197	12/13/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	2,229.00	
	31300038197	12/13/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	6,914.00	
	31300038197	12/13/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	1,960.70	
	31300038197	12/13/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	1,728.50	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						FOR FY25 INVOICE.		
	31300038197	12/13/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	2,419.90	
	31300038197	12/13/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	624.12	
	31300038197	12/13/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	7,563.50	
	31300038197	12/13/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	7,693.85	
	31300038197	12/13/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	1,960.70	
PO 31300038197 Total							40,918.37	
PIKE ELECTRIC, LLC	31300038219	12/18/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	8,533.65	
	31300038219	12/18/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	751.02	
PO 31300038219 Total							9,284.67	
PIKE ELECTRIC, LLC Total							275,206.24	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PITNEY BOWES GLOBAL FINANCIAL SERVICES LLC	31300038185	12/11/2024				QUARTERLY LEASE FOR PITNEY BOWES MAIL MACHINE AND SENDSUITE TRACKING SOFTWARE FOR JANUARY 31, 2025 THROUGH MARCH 31, 2025.	2,586.90	
PO 31300038185 Total							2,586.90	
PITNEY BOWES GLOBAL FINANCIAL SERVICES LLC Total							2,586.90	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
POIEMA LEADERSHIP INSTITUTE	31300038254	12/27/2024				SERVICE AGREEMENT (CONTRACT #LRS25021) TO PROVIDE ERGONOMICS ASSESSMENTS TO PWC FOR LRS FOR DECEMBER 1, 2024, THROUGH JUNE 30, 2025	35,500.00	
PO 31300038254 Total							35,500.00	
POIEMA LEADERSHIP INSTITUTE Total							35,500.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
POWER SECURE, INC.	31300038144	12/6/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA #31300038144 FOR EMERGENCY REPAIRS TO BACKUP GENERATORS AT PWC'S LIFT STATIONS FOR FY25 INVOICES.	100,000.00	
PO 31300038144 Total							100,000.00	
POWER SECURE, INC. Total							100,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PREMIER WATER	31300038174	12/10/2024				TO PURCHASE REPLACEMENT CHECK VALVES FOR THE EQ PUMPS AT THE GLENVILLE WATER TREATMENT FACILITY QTY (2) \$8,811.00 12" 125 # ANSI FLANGED SURGEBUSTER RUBBER FLAPPER CHECK VALVE AND QTY (2) \$545.00 MECHANICAL OPEN/CLOSE INDICATOR.	18,712.00	
PO 31300038174 Total							18,712.00	
PREMIER WATER Total							18,712.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
QUALITROL CORPORATION, LLC	31300038147	12/6/2024				ITEM 1: QTY (2) TR6000-00011742, 104 SERIES 6" REMOTE THERM	6,523.70	
PO 31300038147 Total							6,523.70	
QUALITROL CORPORATION, LLC Total							6,523.70	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
QUALITY CONCRETE CO.,INC.	31300038178	12/11/2024				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA# 31300036750 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR FY25 INVOICE.	600.00	
PO 31300038178 Total							600.00	
QUALITY CONCRETE CO.,INC. Total							600.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
R.G. VANDERWEIL ENGINEERS LLP	31300038143	12/6/2024				SERVICE AGREEMENT (CONTRACT # WRG25029) ENGINEERING SERVICES TO REPLACE THE STANDBY POWER & SWITCHGEAR @ THE PO HOFFER WATER TREATMENT PLANT TO BE COMPLETED BY (JUNE 30, 2025).	48,000.00	
PO 31300038143 Total							48,000.00	
R.G. VANDERWEIL ENGINEERS LLP Total							48,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RALEIGH-DURHAM RUBBER AND GASKET	31300038256	12/30/2024	3	154.35	EACH	PACKING, RED RUBBER, GASKET MATERIAL, 1/16", 21'	463.05	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CO., INC.								
PO 31300038256 Total							463.05	
RALEIGH-DURHAM RUBBER AND GASKET CO., INC. Total							463.05	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RIVER CITY CONSTRUCTION INC	31300038156	12/9/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	7,224.00	
PO 31300038156 Total							7,224.00	
RIVER CITY CONSTRUCTION INC Total							7,224.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RL KUNZ INC	31300038246	12/26/2024				TO PURCHASE VENTILATION FANS AT THE L13 EAST FAYETTEVILLE AND L48 NORTH FAYETTEVILLE LIFT STATIONS PART # TCVA21B4, CLASS II, ARRANGEMENT 9 BARE FAN QTY (4) \$13,058.00.	52,232.00	
PO 31300038246 Total							52,232.00	
RL KUNZ INC Total							52,232.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SAFETY PRODUCTS INC.	31300038149	12/6/2024	4	106.90	EACH	SIGN, "RIGHT LANE ENDS MERGE LEFT" (SYMBOL), REFLECTIVE VINYL (NO RIB)	427.60	
PO 31300038149 Total							427.60	
SAFETY PRODUCTS INC.	31300038238	12/23/2024	60	7.95	EACH	RIB, ROAD SIGN	477.00	
	31300038238	12/23/2024	6	106.90	EACH	SIGN, "ROAD CLOSED AHEAD", REFLECTIVE VINYL (NO RIB)	641.40	
PO 31300038238 Total							1,118.40	
SAFETY PRODUCTS INC. Total							1,546.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SCHWEITZER ENGINEERING LABORATORIES, INC.	31300038146	12/6/2024				ITEM 1: QTY TEN (10) 3390S8A001 SEL-3390S8 SERIAL ADAPTER CARD	5,953.20	
PO 31300038146 Total							5,953.20	
SCHWEITZER ENGINEERING LABORATORIES, INC. Total							5,953.20	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SEALING SYSTEMS, INC.	31300038131	12/4/2024	48	50.25	ST	CAULK TUBES, 600 ML	2,412.00	
PO 31300038131 Total							2,412.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SEALING SYSTEMS, INC. Total							2,412.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SEEGARS FENCE CO. INC. OF FAY.	31300038227	12/20/2024				PAY APPLICATIONS FOR CONTRACT (WCS25004) FOR PREVIOUSLY APPROVED BPA 31300036621 TO PROVIDE AS NEEDED FENCE REPAIR AND REPLACMENT SERVICES FOR WRC FOR FY25 INVOICE	2,267.00	
PO 31300038227 Total							2,267.00	
SEEGARS FENCE CO. INC. OF FAY. Total							2,267.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SENSUS USA INC.	31300038213	12/17/2024	200	0.57	EACH	ERT, ADAPTOR, TR/PL, SMARTPOINT, MODEL 520R/520M	114.00	
	31300038213	12/17/2024	875	20.73	EACH	CABLE, EXTENDER, TR IPERL 6', 2WIRE, W/TRPL SEN AY	18,138.75	
PO 31300038213 Total							18,252.75	
SENSUS USA INC. Total							18,252.75	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SHI- GOVERNMENT SOLUTIONS	31300038154	12/9/2024				INTEREST - SUBSCRIPTION LEASE	13.39	
	31300038154	12/9/2024				SUBSCRIPTION LEASE LIABILITY - PREMIUM PAYMENT	1,087.36	
PO 31300038154 Total							1,100.75	
SHI- GOVERNMENT SOLUTIONS Total							1,100.75	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SLUDGE PROCESS ENHANCEMENT	31300038251	12/27/2024	4600	1.89	POUNDS	POLYMER, LIQUID SPEC 9454	8,694.00	
PO 31300038251 Total							8,694.00	
SLUDGE PROCESS ENHANCEMENT Total							8,694.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SOFTWARE ONE INC	31300038189	12/12/2024				TO PURCHASE LICENSING FOR TEAMS FOR CONFERENCE ROOMS PART # V9B-00001 QTY (7) \$145.15.	1,016.05	
PO 31300038189 Total							1,016.05	
SOFTWARE ONE INC	31300038201	12/13/2024				TO PURCHASE A MICROSOFT TEAMS LICENSE FOR MULTIMEDIA BAR THAT IS LOCATED IN IT CONFERENCE ROOMS PART # V9B-00001 QTY (1) \$181.44.	181.44	
PO 31300038201 Total							181.44	
SOFTWARE ONE INC Total							1,197.49	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SPX FLOW US, LLC	31300038243	12/26/2024				TO PURCHASE REPLACEMENT RAPID MIXER PART # 84QP10 QTY (1) \$61,893.97 FOR THE GLENVILLE WATER TREATMENT FACILITY TO ENSURE OPERATIONAL EFFICIENCIES.	61,893.97	
PO 31300038243 Total							61,893.97	
SPX FLOW US, LLC Total							61,893.97	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SYN-TECH SYSTEMS, INC.	31300038166	12/9/2024				VENDOR SERVICE AGREEMENT TO PROVIDE ANNUAL MAINTENANCE AND TROUBLESHOOT PROBLEMS FROM TIME-TO-TIME FOR JANUARY 1, 2025 THROUGH DECEMBER 31, 2025	3,800.00	
PO 31300038166 Total							3,800.00	
SYN-TECH SYSTEMS, INC. Total							3,800.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TEC UTILITIES SUPPLY INC	31300038205	12/16/2024	6	34.75	EACH	CUTTER, CU, TUBING	208.50	
PO 31300038205 Total							208.50	
TEC UTILITIES SUPPLY INC	31300038214	12/17/2024	2	22.30	EACH	WRENCH & SPANNER, LUG TYPE FOR HYDRANT	44.60	
	31300038214	12/17/2024	19	1,462.42	EACH	VALVE, GATE, CI, 8", MJ	27,785.98	
	31300038214	12/17/2024	2	20.65	EACH	FLANGE, 3" X 7-1/2", COMPANION	41.30	
	31300038214	12/17/2024	3	233.99	EACH	CLAMP, REPAIR 8" X 10", OD = 8.99 - 9.79	701.97	
	31300038214	12/17/2024	250	5.75	EACH	ANCHOR, WEDGE, SS W/NUT & WASHER, 1/2"X7"	1,437.50	
PO 31300038214 Total							30,011.35	
TEC UTILITIES SUPPLY INC Total							30,219.85	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TENCARVA MACHINERY CO.	31300038134	12/4/2024	3	41.60	EACH	GASKET, CLEAN OUT CVR	124.80	
	31300038134	12/4/2024	4	1,043.05	EACH	WEAR PLATE, FRONT, F/T10A3B, 38691-826	4,172.20	
PO 31300038134 Total							4,297.00	
TENCARVA MACHINERY CO.	31300038200	12/13/2024	5	5.15	EACH	O-RING, COVER PLATE, F/T10A3B PUMP, #25152-704	25.75	
	31300038200	12/13/2024	6	3.60	EACH	SCREW, LOCK, IMPELLER, #DM1004S	21.60	
	31300038200	12/13/2024	8	13.50	EACH	WASHER, IMPELLER, #10278	108.00	
	31300038200	12/13/2024	7	706.05	EACH	IMPELLER, F/T3A3B PUMP, #11406	4,942.35	
	31300038200	12/13/2024	2	3,928.75	EACH	TRANSMISSION, ROTATION ASMBLY, T3A3S-B	7,857.50	
	31300038200	12/13/2024	1	4,525.95	EACH	TRANSMISSION, ROTATION ASMBLY, T4A3S	4,525.95	
	31300038200	12/13/2024	8	755.85	EACH	PLATE, WEAR, ERADICATOR, F/T3A3B PUMP #46451-777 24150	6,046.80	
31300038200	12/13/2024	8	4.75	EACH	O-RING, F/T3A3B PUMP, #S1748	38.00		
PO 31300038200 Total							23,565.95	
TENCARVA MACHINERY CO.	31300038257	12/30/2024	2	33.85	EACH	PIN, CHECK VALVE, #12357	67.70	
	31300038257	12/30/2024	2	7,166.65	EACH	ASSEMBLY, ROTATING, FOR T8A3S-B PUMP	14,333.30	
	31300038257	12/30/2024	4	349.90	EACH	VALVE, ASSEMBLY, FLAP, F/T8A3B PUMP, #46411-066, 8"	1,399.60	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
	31300038257	12/30/2024	4	10.60	EACH	O-RING, BACK COVER F/T8A3B PUMP, #S-1915	42.40	
PO 31300038257 Total							15,843.00	
TENCARVA MACHINERY CO. Total							43,705.95	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
THE TARHEEL ELECTRIC MEMBERSHIP ASSOCIATION, INC.	31300038249	12/26/2024	288	20.82	EACH	CONNECTOR, SUBMERS., SET-SCREW, #6-350	5,996.16	
PO 31300038249 Total							5,996.16	
THE TARHEEL ELECTRIC MEMBERSHIP ASSOCIATION, INC. Total							5,996.16	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TRICOAST INSULATION & SERVICES, INC. - 19321	31300038182	12/11/2024				SERVICE AGREEMENT (CONTRACT # WRT25024) TO INSULATE AND HEAT TRACE PUMP DISCHARGE PIPING AT THE ROCKFISH CREEK BASIN PEAK FLOW FACILITY FOR DECEMBER 11, 2024, THROUGH JUNE 30, 2025.	48,078.00	
PO 31300038182 Total							48,078.00	
TRICOAST INSULATION & SERVICES, INC. - 19321 Total							48,078.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TURBINE SERVICES, LTD	31300038138	12/4/2024	1	8,960.00	EACH	Packing Ring, Steam Turbine, LY082EG180N916E	8,960.00	
	31300038138	12/4/2024	1	7,860.00	EACH	Packing DPH, Steam Turbine, LY082DR170N909L	7,860.00	
PO 31300038138 Total							16,820.00	
TURBINE SERVICES, LTD	31300038151	12/6/2024	1	89,999.00	EACH	THRUST PLATE, STEAM TURBINE, 965E302G0001	89,999.00	
PO 31300038151 Total							89,999.00	
TURBINE SERVICES, LTD	31300038170	12/10/2024	1	157,500.00	ST	BUCKET KIT, 1ST STAGE, 314B7158G013, G/T'S,(1 ST=120)	157,500.00	
	31300038170	12/10/2024	1	155,500.00	KT	BUCKET KIT, STAGE 2, PN# 361B6349G001, G/T'S (1 ST=90pcs)	155,500.00	
PO 31300038170 Total							313,000.00	
TURBINE SERVICES, LTD	31300038202	12/13/2024	15	45.00	EACH	Gasket,Spark Plug G/T's 184A8731P001	675.00	
	31300038202	12/13/2024	5	450.00	ST	Gasket St, 2=1 St,L/O Cooler 202B9324G001	2,250.00	
	31300038202	12/13/2024	15	185.00	EACH	Gasket 4",Pipe Cplg Mechanical 226A1033P003, PN VL040107PEN	2,775.00	
	31300038202	12/13/2024	15	275.00	EACH	Gasket,3"Dresser Cplg,Style 38 226A1033P005	4,125.00	
	31300038202	12/13/2024	15	23.00	EACH	Gasket,5" x 300# Spiral Wound 266A1049P34	345.00	
	31300038202	12/13/2024	20	27.00	EACH	Gasket, 1" X 150# 255A4880P006	540.00	
	31300038202	12/13/2024	6	21.00	EACH	Gasket,G/T Fuel Skid,1/2"X150# 255A4880P2	126.00	
	31300038202	12/13/2024	35	25.00	EACH	Gasket,Gas Pigtail,G/T 1"X300-600# 255A4880P026	875.00	
	31300038202	12/13/2024	35	27.00	EACH	Gasket,5" X 150# Spiral Wound 255A4880P4	945.00	
	31300038202	12/13/2024	6	18.00	FT	261A1808P001 Gasket Seal, Hyd.Oil Tank Hatch Door,G/T's	108.00	
	31300038202	12/13/2024	40	18.00	EACH	Gasket,4"x300# Spiral Wound 266A1049P32	720.00	
	31300038202	12/13/2024	15	23.00	EACH	Gasket,10" X 150# Spiral Wound 266A1049P15	345.00	
31300038202	12/13/2024	6	52.00	EACH	Gasket,G/T L/O Feed & Drain 5"X150# 266A1049P53	312.00		

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
	31300038202	12/13/2024	40	20.00	EACH	Gasket,Fuel Nozzle Tip G/T's 298A0472P004	800.00	
	31300038202	12/13/2024	10	63.00	EACH	Gasket,Sight Port,G/T Combustion Can 297A0472P14	630.00	
	31300038202	12/13/2024	1	27.00	EACH	Gasket,1-1/2"x150# Style WR 304ss/Grafoil 302A4594P006	27.00	
	31300038202	12/13/2024	40	15.00	EACH	Gasket,Flex 2-1/2" X 150# 302A4594P008	600.00	
	31300038202	12/13/2024	25	12.00	EACH	GASKET, 3" X 150# 302A4594P009	300.00	
	31300038202	12/13/2024	40	10.00	EACH	Gasket,Breach Load Fuel Nozzle 302A4594P027	400.00	
	31300038202	12/13/2024	15	13.00	EACH	Gasket,2-3/4"ID x 600# 304SS 302A4594P029	195.00	
	31300038202	12/13/2024	35	41.00	EACH	Gasket,3-1/2" x 300# 302A4595P032	1,435.00	
	31300038202	12/13/2024	10	33.00	EACH	GASKET, 2" X 150# S/W 302A4595P032	330.00	
	31300038202	12/13/2024	15	66.00	EACH	GASKET,COOLING & SEALING AIR G/T'S, PN# 318A9700P001	990.00	
	31300038202	12/13/2024	40	20.00	EACH	Gasket,Spiral Wound,1-1/4"X600# 318A9701P003	800.00	
	31300038202	12/13/2024	10	14.00	EACH	Gasket,G/T Fuel Oil Piping 318A9701P004	140.00	
	31300038202	12/13/2024	10	14.00	EACH	Gasket,After H/P Fuel Pump,G/T 318A9701P004	140.00	
	31300038202	12/13/2024	15	27.00	EACH	Gasket,Combustion Can, G/T's 318A9713P008	405.00	
	31300038202	12/13/2024	20	27.00	EACH	Gasket,Combustion Liner G/T'S 318A9713P016	540.00	
	31300038202	12/13/2024	6	19.00	EACH	Gasket,G/T Fuel Oil Stop Valve 318A9715P017	114.00	
	31300038202	12/13/2024	35	44.00	EACH	Gasket,Gas Valve 3&4 324A5325P002	1,540.00	
	31300038202	12/13/2024	40	16.00	EACH	Gasket,Breach Load Fuel Nozzle 324A9109P004	640.00	
	31300038202	12/13/2024	40	13.00	EACH	Gasket 324A9109P006	520.00	
	31300038202	12/13/2024	20	16.00	EACH	GASKET, SPARK PLUG, G/T'S 324A9109P107, GECF01030	320.00	
	31300038202	12/13/2024	5	40.00	EACH	341A2968P0184 Gasket,Lower Guide Assy S/T	200.00	
	31300038202	12/13/2024	5	1,719.00	EACH	GASKET, INCONEL MESH, INNER, PN# 351A9259P005	8,595.00	
	31300038202	12/13/2024	5	2,150.00	EACH	GASKET, INCONEL MESH, OUTER, PN# 351A9259P006	10,750.00	
	31300038202	12/13/2024	20	24.00	EACH	Gasket,Breach Load Fuel Nozzle 372A1159P008	480.00	
	31300038202	12/13/2024	6	24.00	EACH	Gasket, BLFN,1-1/4 X 3/4/600# 372A1159P009	144.00	
	31300038202	12/13/2024	15	24.00	EACH	Gasket,Gas Pigtail G/T 1"X600# 372A1159P013	360.00	
PO 31300038202 Total							45,536.00	
TURBINE SERVICES, LTD	31300038216	12/18/2024	1	275,000.00	KT	STATOR VANE KIT-5001P SHIMS AND KEYS, 106L1698G002 (NO IGV'S),	275,000.00	
PO 31300038216 Total							275,000.00	
TURBINE SERVICES, LTD	31300038223	12/19/2024	1	195,500.00	EACH	Aft Compressor Casing, Gas Turbines, GE PN 772E0618G001	195,500.00	
PO 31300038223 Total							195,500.00	
TURBINE SERVICES, LTD Total							935,855.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TURBINE TECHNOLOGY SERVICES CORPORATION	31300038259	12/30/2024	1	298,000.00	EACH	BWGP INVENTORY SALE OF GOODS AGREEMENT FOR PWC2425042 TO PURCHASE ONE (1) PRE-OWNED THERMAL BLOCK FOR GT-4 MAJOR OVERHAUL.	298,000.00	
PO 31300038259 Total							298,000.00	
TURBINE TECHNOLOGY SERVICES CORPORATION Total							298,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
U.S. POSTAL SERVICE	31300038242	12/23/2024				SERVICE FEE FOR PO BOX 7000 (FOR 12 MONTHS)	1,980.00	
PO 31300038242 Total							1,980.00	
U.S. POSTAL SERVICE Total							1,980.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
US LOGOWORKS	31300038172	12/10/2024	300	1.88	DOLLARS	LAVON SYLUS SOFT PEN - COLOR: 14 BABY BLUE 2925 (MWDBE LOGO)	564.00	
	31300038172	12/10/2024	500	0.99	DOLLARS	SMOOTH STADIUM CUP - 16 OZ. - COLOR: ROYAL BLUE (SLS/MWDBE LOGO)	495.00	
	31300038172	12/10/2024	150	2.85	DOLLARS	MINI SPRIAL NOTEBOOK - COLOR: BLUE (SLS LOGO)	427.50	
	31300038172	12/10/2024	300	1.88	DOLLARS	LAVON SYLUS SOFT PEN - COLOR: 19 BLUE 7684 (SLS LOGO)	564.00	
PO 31300038172 Total							2,050.50	
US LOGOWORKS Total							2,050.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
VALVE & ACTUATION SERVICES LLC	31300038245	12/26/2024				SERVICE AGREEMENT (CONTRACT# EBW25022) TO INSTALL AND REPAIR OF THE 48" BUTTERFLY VALVE FOR THE COOLING SYSTEM AT BWGP.	29,456.00	
PO 31300038245 Total							29,456.00	
VALVE & ACTUATION SERVICES LLC Total							29,456.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
VAUSE EQUIPMENT COMPANY, INC.	31300038124	12/2/2024				SERVICE AGREEMENT (CONTRACT# LFT25003) TO PROVIDE REPAIRS AND MAINTENANCE FOR PWC EQUIPMENT AT FLEET MAINTENANCE FOR NOVEMBER 27, 2024, THROUGH JUNE 30, 2025.	5,000.00	
PO 31300038124 Total							5,000.00	
VAUSE EQUIPMENT COMPANY, INC. Total							5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
VELOCITY TRUCK CENTERS	31300038140	12/5/2024				SERVICE AGREEMENT (CONTRACT #LFT25016) TO PROVIDE DIAGNOSTICS, MAINTENANCE AND REPAIRS FOR PWC VEHICLES DECEMBER 1, 2024, THROUGH JUNE 30, 2025.	5,000.00	
PO 31300038140 Total							5,000.00	
VELOCITY TRUCK CENTERS Total							5,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO DISTRIBUTION - UTILITY	31300038136	12/4/2024	20	103.95	EACH	DRILL-TERGE, SOAP (BORING)	2,079.00	
PO 31300038136 Total							2,079.00	
WESCO DISTRIBUTION - UTILITY	31300038204	12/16/2024	5	38.48	EACH	BUSHING, RIPLEY, 350MCM.840" 95 MIL, CHAMFER CUT	192.40	
PO 31300038204 Total							192.40	
WESCO DISTRIBUTION - UTILITY	31300038212	12/17/2024	10000	17.33	FT	CONDUCTOR,500 MCM CU, LS-NH, 600 V	173,300.00	
PO 31300038212 Total							173,300.00	
WESCO DISTRIBUTION - UTILITY	31300038222	12/19/2024	16	81.38	EACH	LUG, AL SET-SCREW, 3 X 350-750 MCM	1,302.08	
	31300038222	12/19/2024	32	174.38	EACH	LUG, AL SET-SCREW, 5 X 350-750 MCM	5,580.16	
PO 31300038222 Total							6,882.24	
WESCO DISTRIBUTION - UTILITY	31300038241	12/23/2024	1500	0.94	EACH	WASHER, SQUARE/CURVED, 3"	1,410.00	
	31300038241	12/23/2024	225	3.10	EACH	CLAMP, CABLE SUSPENSION, 3/8"	697.50	
	31300038241	12/23/2024	120	34.51	EACH	ANCHOR, 6" SCREW	4,141.20	
	31300038241	12/23/2024	1800	0.54	FT	3/8" WHITE ROPE, 3-STRAND, TWISTED	972.00	
	31300038241	12/23/2024	200	0.15	EACH	NUT, SQUARE, 5/8"	30.00	
	31300038241	12/23/2024	400	1.04	EACH	CONNECTOR, SPLIT-BOLT, #4 CU	416.00	
	31300038241	12/23/2024	50	0.44	EACH	ADAPTER, FEMALE, 1" PVC	22.00	
	31300038241	12/23/2024	40	1.98	EACH	FUSELINK, TYPE "K" 10 AMP	79.20	
31300038241	12/23/2024	110	160.96	EACH	LUMINAIRE, LED, ROADWAY, TYPE III, 50W , LABELED AS 50	17,705.60		
PO 31300038241 Total							25,473.50	
WESCO DISTRIBUTION - UTILITY Total							207,927.14	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WILLIAMS OFFICE ENVIRONMENTS	31300038192	12/12/2024				TO PURCHASE QTY FOUR (4) WORKSTATIONS (CUBICLES), QTY ONE (1) WORKTABLE, QTY FOUR (4) STEELCASE CHAIRS FOR ELECTRIC CONSTRUCTION FROM WILLIAMS OFFICE ENVIRONMENTS.	22,437.00	
PO 31300038192 Total							22,437.00	
WILLIAMS OFFICE ENVIRONMENTS Total							22,437.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WPCSOCC-14739	31300038155	12/9/2024				ANNUAL RENEWAL FEES AND CHECK REQUEST TO PAY WPCSOCC FOR WRC EMPLOYEES FOR JANUARY 1, 2025, THROUGH JANUARY 1, 2026	2,900.00	
PO 31300038155 Total							2,900.00	
WPCSOCC-14739 Total							2,900.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
XYLEM DEWATERING	31300038142	12/5/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	17,708.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SOLUTIONS, INC.						BPA#31300037535 FOR ON-CALL HURRICANE/STORM STANDBY BYPASS EQUIPMENT SUPPORT FOR FY25 INVOICE		
PO 31300038142 Total							17,708.00	
XYLEM DEWATERING SOLUTIONS, INC.	31300038229	12/20/2024				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037535 FOR ON-CALL HURRICANE/STORM STANDBY BYPASS EQUIPMENT SUPPORT FOR FY25 INVOICE	13,799.85	
PO 31300038229 Total							13,799.85	
XYLEM DEWATERING SOLUTIONS, INC. Total							31,507.85	

Customer Utility Payments By Payment Type

Payment Type	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Kiosk	757	749	740	826	739	879	755	837	904	859	1,145	1,038	918
Mail	13,218	14,648	14,263	13,935	13,225	12,721	11,582	12,946	11,697	13,674	13,686	11,409	13,149
Walk Ins	0	0	0	0	0	0	0	0	0	0	0	0	0
Drive Thru	4,089	4,306	4,487	4,122	4,457	4,364	3,981	4,297	4,129	4,058	4,514	3,894	4,227
Depository	273	320	321	270	326	315	310	305	304	207	7	0	0
Bank Draft	21,941	22,043	22,176	22,204	22,300	22,473	22,614	22,621	22,688	22,708	22,723	22,928	23,055
Bill2Pay IVR	15,770	16,102	16,685	16,514	16,707	16,669	15,589	16,653	17,313	16,183	23,156	19,361	17,897
Bill2Pay WEB	47,221	48,244	50,068	50,844	48,445	51,157	49,499	50,846	52,864	50,280	42,005	45,303	50,167
Western Union	2,635	2,538	2,636	2,645	2,821	3,068	2,941	2,953	3,216	2,866	3,240	3,072	2,690
Online Banking / EBox	8,912	8,937	9,222	8,809	9,283	9,229	8,081	8,775	8,881	8,505	9,421	8,796	9,141
Totals	114,816	117,887	120,598	120,169	118,303	120,875	115,352	120,233	121,996	119,340	119,897	115,801	121,244

**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
ELECTRIC**

FOR THE PERIOD ENDING DECEMBER 31, 2024

**UNAUDITED - SUBJECT TO CHANGE
ROUNDED TO THE NEAREST HUNDRED**

Description	Budget	Current Month Actual	Prior Year	Budget Variance	Actual Difference	Budget	Year-to-Date Actual	Prior Year	Budget Variance	Actual Difference	% Change Current Year Prior Year	Annual Budget
Operating Revenues												
Sales of Electricity	17,321,700	16,899,000	16,065,900	(422,700)	833,100	108,185,500	103,199,500	101,310,800	(4,986,000)	1,888,700	1.86%	205,863,900
Power Supply Adjustment	501,300	540,900	1,004,700	39,600	(463,800)	4,463,200	4,530,500	3,973,900	67,300	556,600	14.01%	7,631,400
Other Sales Electricity	995,400	988,700	978,900	(6,700)	9,800	6,075,100	6,073,200	5,993,800	(1,900)	79,400	1.32%	12,052,100
Butler Warner Generation Plant Lease	181,700	875,100	708,500	693,400	166,600	1,173,200	2,338,200	8,687,100	1,165,000	(6,348,900)	-73.08%	2,680,000
Other Operating Revenues	1,231,500	1,146,100	1,115,900	(85,400)	30,200	7,501,200	8,886,900	7,819,000	1,385,700	1,067,900	13.66%	14,444,500
Other Revenues	212,900	196,600	299,800	(16,300)	(103,200)	1,277,400	1,291,500	1,452,100	14,100	(160,600)	-11.06%	2,555,000
Operating Revenues Total	20,444,500	20,646,400	20,173,700	201,900	472,700	128,675,600	126,319,800	129,236,700	(2,355,800)	(2,916,900)	-2.26%	245,226,900
Power Supply and Maintenance												
Power Supply	11,181,400	9,570,100	11,457,300	1,611,300	(1,887,200)	64,106,100	58,664,600	70,435,500	5,441,500	(11,770,900)	-16.71%	116,157,400
Coal Ash	422,500	421,200	649,600	1,300	(228,400)	2,531,800	2,525,100	3,898,800	6,700	(1,373,700)	-35.23%	3,708,000
Maintenance of Generation Plant	499,500	457,500	1,131,000	42,000	(673,500)	3,540,900	3,765,100	5,111,400	(224,200)	(1,346,300)	-26.34%	7,335,500
Power Supply and Maintenance Total	12,103,400	10,448,800	13,237,900	1,654,600	(2,789,100)	70,178,800	64,954,800	79,445,700	5,224,000	(14,490,900)	-18.24%	127,200,900
Operating Revenues Available for Operating Expenses Total	8,341,100	10,197,600	6,935,800	1,856,500	3,261,800	58,496,800	61,365,000	49,791,000	2,868,200	11,574,000	23.25%	118,026,000
Trans. And Distr. Expenses	2,634,600	1,331,800	1,993,000	1,302,800	(661,200)	15,304,100	13,665,000	12,764,300	1,639,100	900,700	7.06%	34,780,800
G&A Expenses	2,439,830	1,865,400	1,335,600	574,430	529,800	16,230,770	12,382,200	11,231,000	3,848,570	1,151,200	10.25%	32,876,300
Debt Interest Expense	340,100	338,400	416,800	1,700	(78,400)	2,054,200	2,041,900	1,209,900	12,300	832,000	68.77%	4,083,400
Depreciation Expense	1,829,600	1,688,500	1,753,200	141,100	(64,700)	10,977,600	10,237,300	9,877,200	740,300	360,100	3.65%	21,954,700
Operating Expenses Total	7,244,130	5,224,100	5,498,600	2,020,030	(274,500)	44,566,670	38,326,400	35,082,400	6,240,270	3,244,000	9.25%	93,695,200
Operating Result Total	1,096,970	4,973,500	1,437,200	3,876,530	3,536,300	13,930,130	23,038,600	14,708,600	9,108,470	8,330,000	56.63%	24,330,800
Aid to Construction, Grants and FIF	21,700	-	45,600	(21,700)	(45,600)	130,200	23,000	64,300	(107,200)	(41,300)	-64.23%	10,539,500
Payment in Lieu of Taxes (PILOT)	(997,400)	(997,400)	(1,020,300)	-	22,900	(5,984,400)	(5,984,500)	(6,121,900)	(100)	137,400	-2.24%	(11,969,000)
Intergovernmental Revenues (Expenses)	-	-	-	-	-	-	-	-	-	-	100.00%	-
Change in Net Position	121,270	3,976,100	462,500	3,854,830	3,513,600	8,075,930	17,077,100	8,651,000	9,001,170	8,426,100	97.40%	22,901,300
Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100%	-
Change in Net Position	121,270	3,976,100	462,500	3,854,830	3,513,600	8,075,930	17,077,100	8,651,000	9,001,170	8,426,100	97.40%	22,901,300
Revenues and Budgetary Appr.												
Total Revenues	20,466,200	20,646,400	20,219,300	180,200	427,100	128,805,800	126,342,800	129,301,000	(2,463,000)	(2,958,200)	-2.29%	255,766,400
Budgetary Appropriations	2,846,900	1,320,100	1,342,500	(1,526,800)	(22,400)	17,819,900	14,140,200	16,414,800	(3,679,700)	(2,274,600)	-13.86%	29,304,100
Accounts Receivable - City	-	-	-	-	-	-	-	2,666,667	-	(2,666,667)	-100.00%	-
Notes Receivable - Coal Ash Adjustment	-	-	-	-	-	-	-	-	-	-	100.00%	-
Revenues and Budgetary Appr. Total	23,313,100	21,966,500	21,561,800	(1,346,600)	404,700	146,625,700	140,483,000	148,382,467	(6,142,700)	(5,232,800)	-3.53%	285,070,500
Expenditures												
Total Operating Expenses	20,344,930	16,670,300	19,756,800	3,674,630	(3,086,500)	120,729,870	109,265,700	120,650,000	11,464,570	(11,384,300)	-9.44%	232,865,100
Depreciation/Amortization Adjustment	(1,807,900)	(1,666,800)	(1,736,400)	(141,100)	69,600	(10,847,200)	(10,107,000)	(9,787,500)	(740,200)	(319,500)	3.26%	(21,694,000)
Other Deductions	-	279,800	7,200	(279,800)	272,600	-	(778,000)	1,868,200	778,000	(2,646,200)	-141.64%	2,000,000
Capital Expenditures	3,343,500	3,628,800	2,709,300	(285,300)	919,500	25,178,500	15,125,800	10,987,900	10,052,700	4,137,900	37.66%	49,980,000
Debt Related Payments	121,100	120,000	56,100	1,100	63,900	711,200	610,800	405,000	100,400	205,800	50.81%	2,754,400
Appropriations to Other Funds	1,128,700	1,262,800	1,776,700	(134,100)	(513,900)	9,524,000	10,515,800	10,236,800	(991,800)	279,000	2.73%	19,165,000
Expenditures Total	23,130,330	20,294,900	22,569,700	2,835,430	(2,274,800)	145,296,370	124,633,100	134,360,400	20,663,670	(9,727,300)	-7.24%	285,070,500

**PUBLIC WORKS COMMISSION
 RECAP OF REVENUES AND EXPENDITURES
 WATER/WASTEWATER
 FOR THE PERIOD ENDING DECEMBER 31, 2024**

UNAUDITED - SUBJECT TO CHANGE
ROUNDED TO THE NEAREST HUNDRED

Description	Current Month			Budget Variance	Actual Difference	Year-to-Date			Budget Variance	Actual Difference	% Change Current Year Prior Year	Annual Budget
	Budget	Actual	Prior Year			Budget	Actual	Prior Year				
Operating Revenues												
Sales of Water	4,752,800	4,707,600	4,369,400	(45,200)	338,200	30,913,500	30,663,000	28,428,000	(250,500)	2,235,000	7.86%	60,493,700
Other Sales of Water	437,700	310,900	324,500	(126,800)	(13,600)	2,726,900	2,907,400	2,291,800	180,500	615,600	26.86%	5,383,500
Sales of Wastewater	6,002,900	6,259,500	5,576,000	256,600	683,500	37,223,900	38,098,100	34,225,400	874,200	3,872,700	11.32%	73,950,300
Other Sales of Wastewater	78,400	61,000	94,000	(17,400)	(33,000)	496,100	558,300	501,600	62,200	56,700	11.30%	983,800
Other Operating Revenues	1,056,700	1,073,400	1,187,500	16,700	(114,100)	6,382,000	6,927,900	6,699,300	545,900	228,600	3.41%	12,750,600
Other Revenues	200,600	313,400	149,500	112,800	163,900	1,203,600	1,716,700	689,300	513,100	1,027,400	149.05%	2,407,000
Operating Revenues Total	12,529,100	12,725,800	11,700,900	196,700	1,024,900	78,946,000	80,871,400	72,835,400	1,925,400	8,036,000	11.03%	155,968,900
Operating Expenses												
Water Treatment Facilities	1,768,400	1,660,700	1,364,100	107,700	296,600	10,627,700	10,410,400	8,665,600	217,300	1,744,800	20.13%	22,493,800
Water Distribution System	774,600	532,400	451,200	242,200	81,200	4,564,300	3,794,200	3,032,300	770,100	761,900	25.13%	8,991,300
Wastewater Collection System	1,051,900	863,500	1,194,100	188,400	(330,600)	5,837,500	5,723,300	5,838,300	114,200	(115,000)	-1.97%	13,142,100
Water Reclamation Facilities	737,600	793,500	724,200	(55,900)	69,300	5,320,000	5,004,300	4,377,700	315,700	626,600	14.31%	10,539,000
Residuals Management	23,600	22,900	21,200	700	1,700	187,000	141,400	148,600	45,600	(7,200)	-4.85%	436,700
G&A Expenses	2,485,000	1,773,800	1,430,300	711,200	343,500	16,184,400	12,359,300	11,592,600	3,825,100	766,700	6.61%	32,875,400
Debt Interest Expense	1,202,100	1,202,500	1,358,800	(400)	(156,300)	7,224,100	7,221,700	6,194,700	2,400	1,027,000	16.58%	14,898,900
Depreciation Expense	2,679,500	2,454,800	2,619,600	224,700	(164,800)	16,077,000	14,657,200	15,769,000	1,419,800	(1,111,800)	-7.05%	32,154,200
Operating Expenses Total	10,722,700	9,304,100	9,163,500	1,418,600	140,600	66,022,000	59,311,800	55,618,800	6,710,200	3,693,000	6.64%	135,531,400
Operating Result Total	1,806,400	3,421,700	2,537,400	1,615,300	884,300	12,924,000	21,559,600	17,216,600	8,635,600	4,343,000	25.23%	20,437,500
Aid to Construction, Grants and FIF Payment in Lieu of Taxes (PILOT)	322,400	2,319,100	1,460,100	1,996,700	859,000	1,934,400	6,311,400	6,729,700	4,377,000	(418,300)	-6.22%	3,597,400
Intergovernmental Revenues (Expenses)	18,800	51,600	33,900	32,800	17,700	112,800	106,900	103,000	(5,900)	3,900	3.79%	225,000
Change in Net Position	2,147,600	5,792,400	4,031,400	3,644,800	1,761,000	14,971,200	27,977,900	24,049,300	13,006,700	3,928,600	16.34%	24,259,900
Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100%	-
Change in Net Position	2,147,600	5,792,400	4,031,400	3,644,800	1,761,000	14,971,200	27,977,900	24,049,300	13,006,700	3,928,600	16.34%	24,259,900
Revenues and Budgetary Appr. Total	12,870,300	15,096,500	13,194,900	2,226,200	1,901,600	80,993,200	87,289,700	79,668,100	6,296,500	7,621,600	9.57%	159,791,300
Budgetary Appropriations	674,800	695,400	583,900	20,600	111,500	4,048,800	5,229,500	3,827,100	1,180,700	1,402,400	36.64%	13,452,200
Revenues and Budgetary Appr. Total	13,545,100	15,791,900	13,778,800	2,246,800	2,013,100	85,042,000	92,519,200	83,495,200	7,477,200	9,024,000	10.81%	173,243,500
Expenditures												
Total Operating Expenses	10,722,700	9,304,100	9,163,500	1,418,600	140,600	66,022,000	59,311,800	55,618,800	6,710,200	3,693,000	6.64%	135,531,400
Depreciation/Amortization Adjustment	(2,561,700)	(2,336,900)	(2,525,800)	(224,800)	188,900	(15,369,400)	(13,949,600)	(15,222,500)	(1,419,800)	1,272,900	-8.36%	(30,739,000)
Other Deductions	-	(43,400)	101,300	43,400	(144,700)	-	430,800	261,100	(430,800)	169,700	64.99%	-
Capital Expenditures	2,283,400	2,229,400	1,143,800	54,000	1,085,600	12,685,500	10,712,000	6,549,400	1,973,500	4,162,600	63.56%	35,073,500
Debt Related Payments	134,300	120,000	56,100	14,300	63,900	735,300	611,100	378,800	124,200	232,300	61.33%	15,198,300
Special Item	-	-	-	-	-	-	-	-	-	-	100.00%	-
Appropriations to Other Funds	1,268,100	1,210,300	1,180,700	57,800	29,600	7,608,600	7,410,500	6,879,700	198,100	530,800	7.72%	18,179,300
Expenditures Total	11,846,800	10,483,500	9,119,600	1,363,300	1,363,900	71,682,000	64,526,600	54,465,300	7,155,400	10,061,300	18.47%	173,243,500

December 2024 Personnel Report

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Temp Staff/ Interns</i>
MANAGEMENT						
Executive	4	4				
Legal Administration	1	1				
Customer Programs Admin	1	1				
Human Resources Admin	1	1				
Communications/Comm Rel	1	1				
Information Tech Admin	1	1				
Financial Administration	1	1				
Water Administration	1	1				
Electric Administration	1	1				
Total	12	12	0	0	0	
LEGAL						
Legal	3	3				
Risk Management	4	4				
Property & ROW Mgmt	5	5				
Safety	4	4				
Fleet Maintenance	26	22			4	
Facilities Const & Maint	8	7			1	
Total	50	45	0	0	5	
COMM/COMM REL						
Communications/Comm Relations	7	7				
Total	7	7	0	0		
HUMAN RESOURCES						
Human Resources	10	8			2	
Medical	1	1				
Total	11	9	0	0	2	
CUSTOMER PROGRAMS						
Programs Call Center	7	5			2	
Cust Accounts Call Center	42	39			*5	
Customer Service Center	10	8			2	
Customer Billing & Collections	10	10				1
Development & Marketing	8	8				
Water Meter Shop	1	1				
Electric Meter Shop	2	2				
Utility Field Services	18	14			4	
Meter Data Management	7	7				
Total	105	94	0	0	11	1
INFORMATION TECHNOLOGY						
Corporate Development	13	12			1	
IT Admin & Support	4	4				
IT Infrastructure	15	15				
Data Analytics	5	5				
IT Applications	16	16				
IT DevOps	2	2				
Total	55	54	0	0	1	

December 2024
Page 2

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part-time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Temp Staff / Interns</i>
FINANCIAL						
Accounting	14	14				
Payroll	2	2				
Accounts Receivable	5	5				
Internal Auditing	2	1			1	
Budget	2	2				
Rates & Planning	2	2				
Financial Planning Admin	5	5				
Procurement	6	6				
Economic Inclusion Program	2	1			1	
Warehouse	11	10			1	
Total	51	48	0	0	3	
WATER RESOURCES						
W/R Engineering	45	39			6	
W/R Construction	106	97			9	
P.O. Hoffer Plant	11	10			1	
Glenville Lake Plant	8	8				
W/WW Facilities Maint.	26	26				
Cross Creek Plant	12	11			1	
Rockfish Plant	9	9				
Residuals Management	2	2				
Environmental Services	1	1				
Laboratory	6	6				
W/R Environ. Sys. Prot.	4	4				
Watersheds	3	3				
Total	233	216	0	0	17	
ELECTRIC						
Electrical Engineering	23	22			1	
Fiber	2	1			1	
Electric Construction	87	81			6	
Substation	15	14			1	
Apparatus Repair Shop	5	5				
CT Metering Crews	4	3			1	
Compliance	2	2				
Generation	28	*25			*6	
Total	166	153		0	13	
TOTAL	690	638	0	0	52	1



CAREER OPPORTUNITIES

DRAFTING TECHNICIAN (10412)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

406

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

1/8/25

Apply Before

1/23/25 5:00 PM

Posting Visibility

Internal and External

Full or Part Time

Full time

Workplace

On-site

Schedule

Monday - Friday 8am - 5pm

Salary Range

Grade 406 \$23.29 - \$30.68



CAREER OPPORTUNITIES

CUSTOMER PROGRAMS SPECIALIST – CPCC (10404)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

404

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

1/7/25

Posting Visibility

External

Full or Part Time

Full time

Workplace

On-site

Schedule

Monday - Friday 8am-5pm Extended hours as required

Salary Range

Grade 404 \$18.75 - \$24.71 hourly



CAREER OPPORTUNITIES

LINEWORKER – 1ST CLASS (UG) (10411)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

409X

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

1/6/25

Apply Before

1/21/25 5:00 PM

Posting Visibility

Internal and External

Full or Part Time

Full time

Workplace

On-site

Schedule

MONDAY/FRIDAY 6:30 AM - 3:00 PM

Salary Range

\$36.35 - \$47.90 / HOURLY OVERTIME AND ON-CALL REQ



CAREER OPPORTUNITIES

LINEWORKER – 3RD CLASS (10410)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade
407X

Locations
Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Date
1/6/25

Apply Before
1/21/25 5:00 PM

Posting Visibility
Internal and External

Full or Part Time
Full time

Workplace
On-site

Schedule
MONDAY/FRIDAY 6:30AM - 3:00PM

Salary Range
\$28.34 - \$37.33/ HOURLY OVERTIME AND ON-CALL REQUIRED



CAREER OPPORTUNITIES

POWERLINE FIELD SUPERVISOR (10409)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade
415

Locations
Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Date
1/6/25

Apply Before
1/21/25 5:00 PM

Posting Visibility
Internal and External

Full or Part Time
Full time

Workplace
On-site

Schedule
MONDAY/FRIDAY 6:30 AM - 3:00 PM EXTENDED HOURS REQUIRED

Salary Range
\$92,151.00 - \$121,409.00/ EXEMPT



CAREER OPPORTUNITIES

W/R ENGINEER III (10397)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade
415X

Locations
Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Date
12/31/24

Posting Visibility
External

Full or Part Time
Full time

Schedule
Monday - Friday 8am - 5pm extended hours as required

Salary Range
415X \$99,523.24 - \$131,121.86



CAREER OPPORTUNITIES

W/R FACILITIES OPERATIONS SUPERVISOR (10406)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade
415

Locations
Fayetteville, NC, United States

Work Locations
PWC CROSS CREEK WATER RECLAMATION FACILITY

Posting Date
12/30/24

Posting Visibility
External

Full or Part Time
Full time

Workplace
On-site

Schedule
Monday -Friday 8am-5pm extended hours as required

Salary Range
Grade 415 \$92,151.15 - \$121,409.14